



Investor Meeting

**Philadelphia, PA
December 15, 2008**

Safe Harbor Statement



Statements in this presentation that are not historical facts are forward-looking statements intended to be covered by the safe harbor provisions of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. These forward-looking statements are based upon assumptions by Sunoco concerning future conditions, any or all of which ultimately may prove to be inaccurate, and upon the current knowledge, beliefs and expectations of Sunoco management. These forward-looking statements are not guarantees of future performance.

Forward-looking statements are inherently uncertain and involve significant risks and uncertainties that could cause actual results to differ materially from those described during this presentation. Such risks and uncertainties include economic, business, competitive and/or regulatory factors affecting Sunoco's business, as well as uncertainties related to the outcomes of pending or future litigation. In accordance with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, Sunoco has included in its Annual Report on Form 10-K for the year ended December 31, 2007, and in its subsequent Form 10-Q and Form 8-K filings, cautionary language identifying important factors (though not necessarily all such factors) that could cause future outcomes to differ materially from those set forth in the forward-looking statements. For more information concerning these factors, see Sunoco's Securities and Exchange Commission filings, available on Sunoco's website at www.SunocoInc.com. Sunoco expressly disclaims any obligation to update or alter its forward-looking statements, whether as a result of new information, future events or otherwise.

This presentation includes certain non-GAAP financial measures intended to supplement, not substitute for, comparable GAAP measures. Reconciliations of non-GAAP financial measures to GAAP financial measures are provided in the Appendix at the end of the presentation. Investors are urged to consider carefully the comparable GAAP measures and the reconciliations to those measures provided in the Appendix, or on our website at www.SunocoInc.com.

Strategic Framework



- **Market** – the external backdrop
- **Operations** – safe, reliable, cost-competitive
- **Optimization** – the right feedstocks producing the right products for the maximum margin
- **Portfolio** – the right mix of assets

Key Takeaways



Expectation

- Refining market weakness likely to persist
- Non-Refining businesses should provide solid base of earnings and operating cash flow

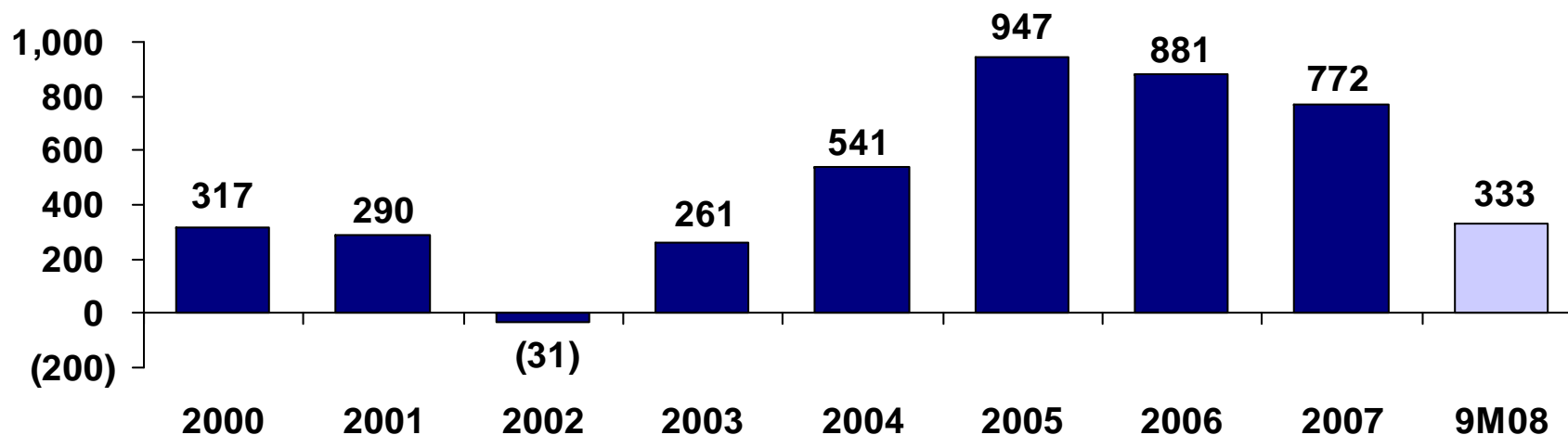
Reaction

- Utilize benchmark approach to reduce expenses and improve process efficiency
- Exercise capital discipline and maintain financial flexibility
- Actively pursue opportunities for value creation in all businesses

Refining and Supply



Refining & Supply Income (Loss)*, MM\$



- Fundamental refined product supply/demand outlook remains extremely volatile and challenging
- Plan to continue optimizing refining operations to match the market environment
- Capital spending program in 2009-10 focuses on base maintenance spending and completing expansion of ultra-low-sulfur diesel capability

* For Reconciliation to Consolidated Net Income (Loss), see Slide A4.

Key Refining Market Factors

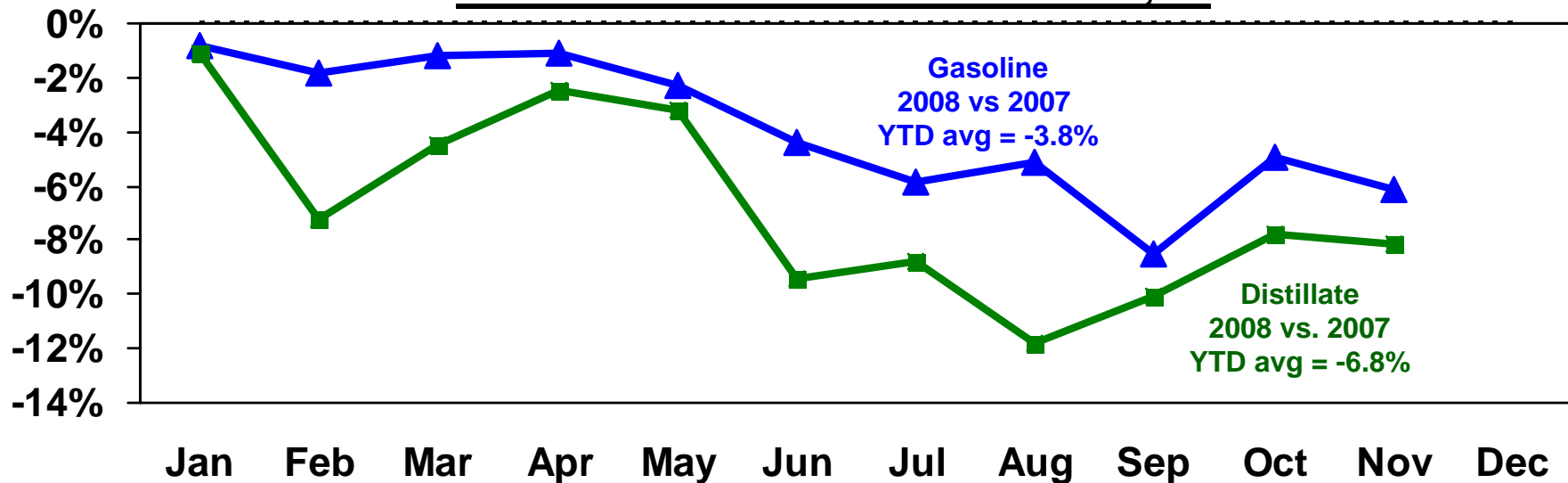


Crude Oil Prices, \$/B

WTI-NYMEX



U.S. Product Demand Decline*, %



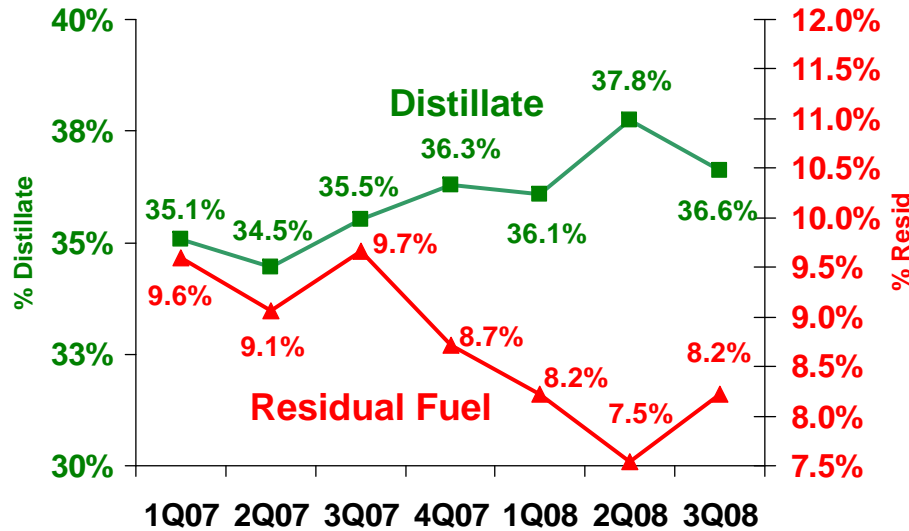
* Source: U.S. Energy Information Administration.

Refining Asset Optimization



Sunoco Northeast System

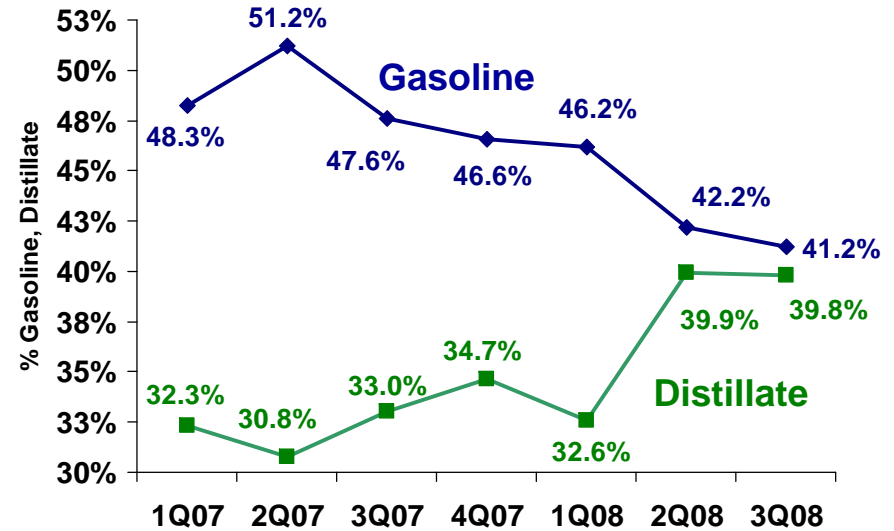
% of Net Production



- Less low-valued residual fuel and more high-valued distillate
- Helped by 2007 expansion and modification of Philadelphia catalytic cracking unit

Sunoco MidContinent System

% of Net Production

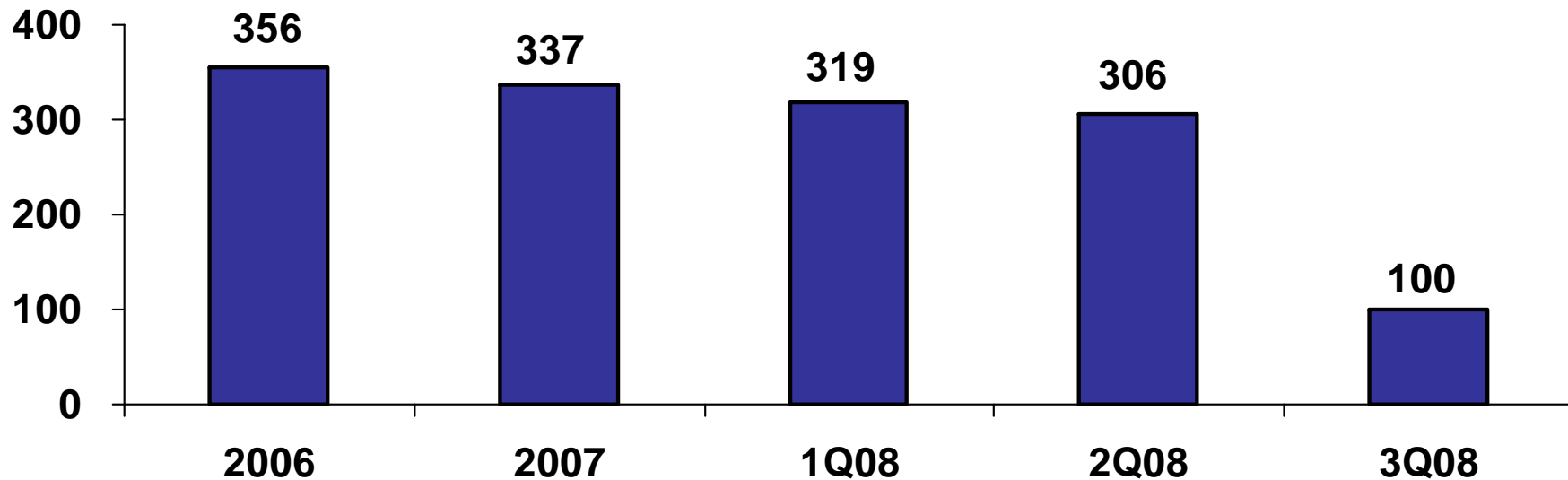


- Less gasoline and more high-valued distillate
- Helped by 2007 debottleneck of Toledo crude unit

Crude Sourcing Flexibility



Sunoco Nigerian Crude Purchases*, MB/D



- High price differentials for Nigerian light/sweet crude oil grades drove efforts to increase feedstock flexibility
- Opportunity provided by growing availability of global alternative supply
- Close cooperation between commercial and operations organizations to facilitate approval, procurement and successful processing of new grades
- All decisions based on bottom-line economics

* For use in the Northeast Refining system.

Refining & Supply Capital Program, MM\$



	Projected		
	2008	2009	2010
Base Infrastructure	186	191	160
Regulatory/Required	260	135	32
Turnarounds	91	148	127
Sub-Total	537	474	319
Income Improvement	119	72	-
Total	656	546	319
<i>December 2007 Estimate*</i>	<i>899</i>	<i>877</i>	

- Focus on base maintenance and completion of major compliance projects in 2009 and 2010
- Minimal Income Improvement spending committed
 - Complete Philadelphia Distillate Hydrotreater conversion
 - Other projects prioritized if economic conditions warrant
- Tulsa Distillate Hydrotreater project suspended

* Estimates presented at December 2007 Analyst Meeting.

Sunoco Refining Portfolio



- **Northeast (655 MB/D crude unit capacity)**
 - **Three facilities in Philadelphia area operated as single complex**
 - **Philadelphia catcracker modification in 2007 improved system flexibility and residual fuel upgrading**
 - **Longer-term investment opportunity to improve ability to process lower-quality feedstocks and produce more distillate... open to possibility of partners to help finance**

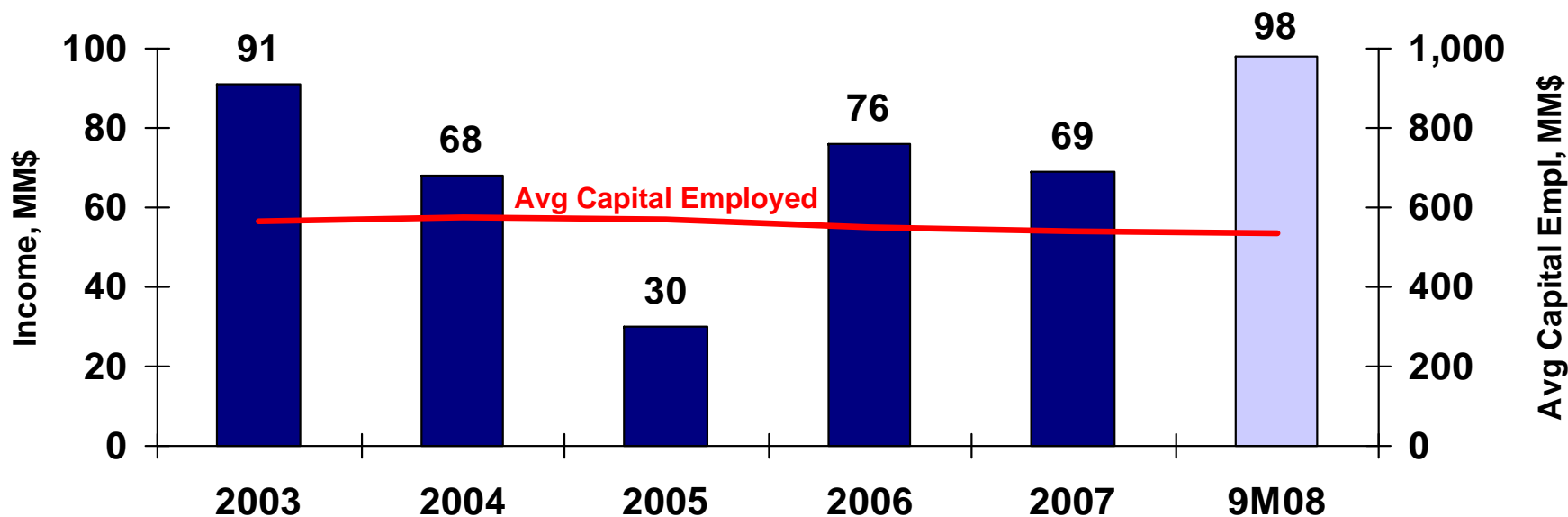
- **Toledo (170 MB/D crude unit capacity)**
 - **Debottleneck project in 2007 increased crude unit capacity and production of distillate**
 - **Well-suited for partnership with Canadian oil sands producers**

- **Tulsa (85 MB/D crude unit capacity)**
 - **Decision made during 3Q08 not to proceed with planned capital improvement project**
 - **Continue evaluation of operating alternatives and discussions with interested parties regarding possible sale... if no resolution, intend to convert to terminal by end of 2009**

Retail Marketing



Retail Marketing Income*, MM\$



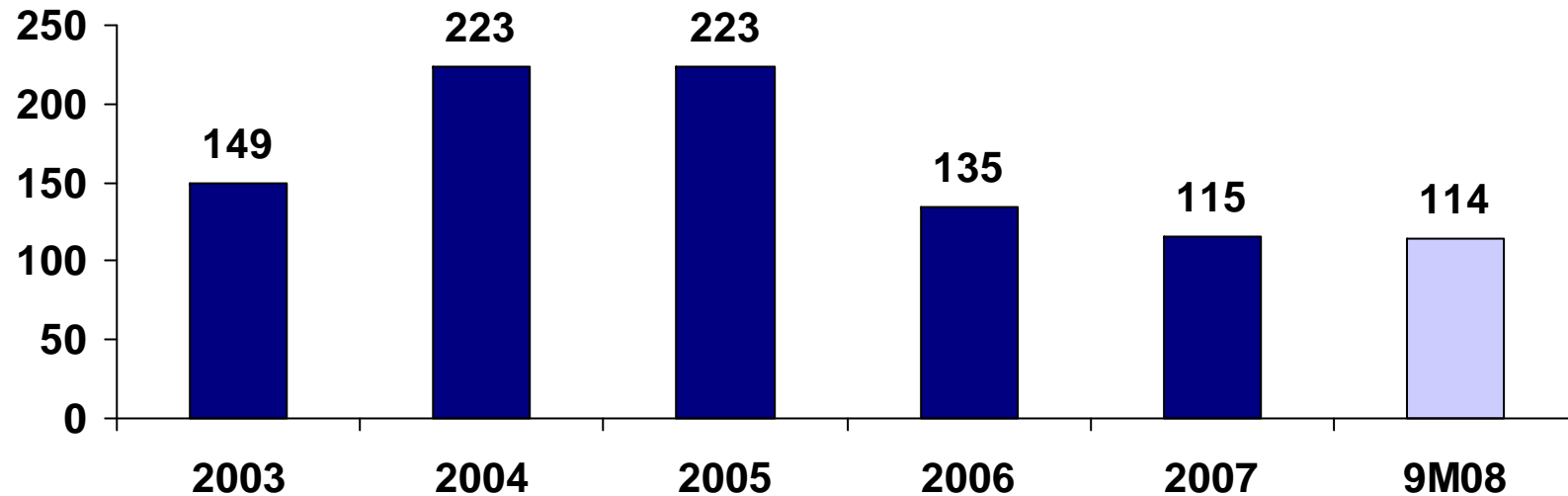
- Margins and earnings fluctuate with movements in wholesale product prices, but business has provided relatively steady returns
- Plan to maintain portfolio management approach
 - High-grade portfolio and manage capital employed while maintaining strong market presence
 - Primary focus on regions integrated with Sunoco's refinery gasoline production

* For Reconciliation to Consolidated Net Income, see Slide A4.

Chemicals



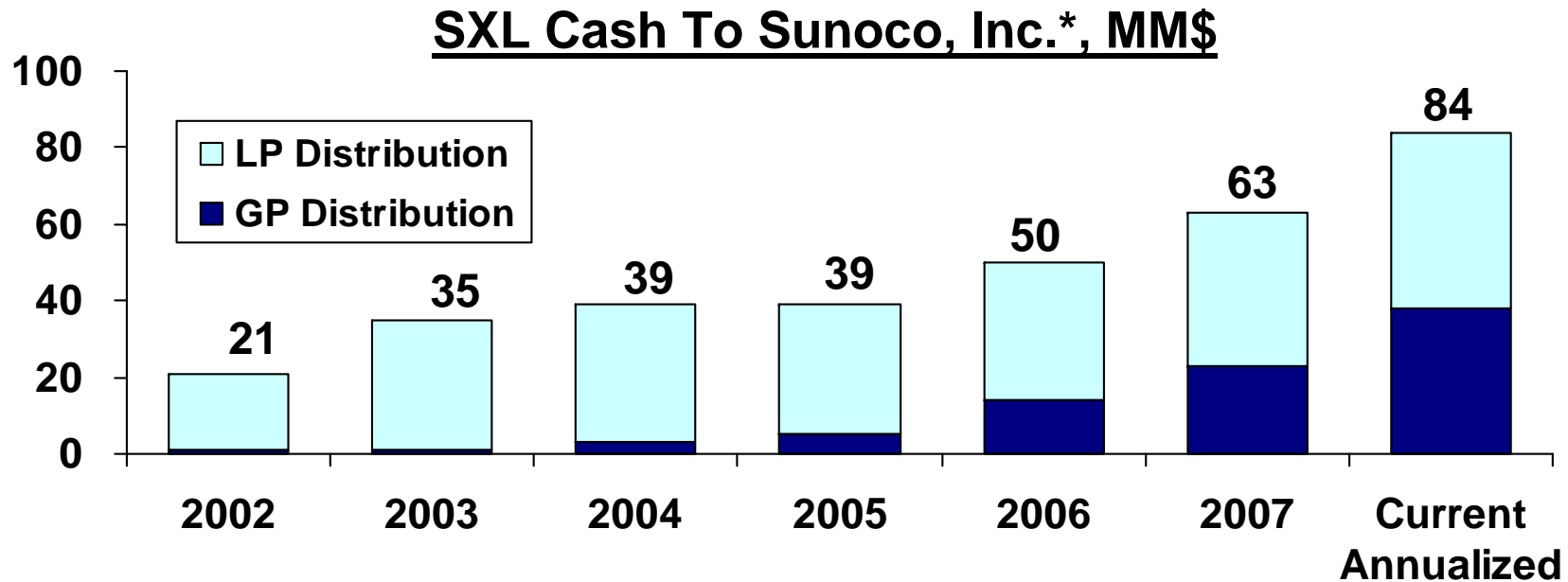
Chemicals EBITDA*, MM\$



- Assets consistently generate income and cash but have not met targets for return on investment
- Weak global economic demand negatively impacting market outlook
- Actively pursuing sale of business... execution depends on ability to get reasonable value

* For Reconciliation to Business Unit Net Income, see Slide A6.

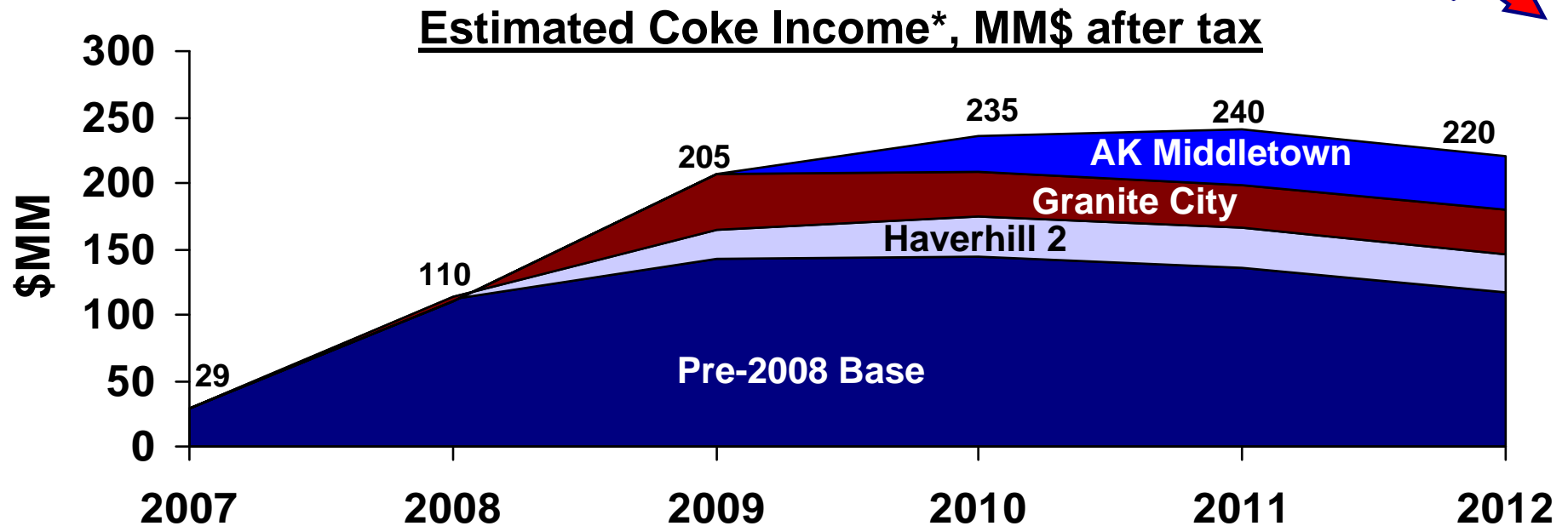
Logistics



- 43% ownership interest (12.1 MM L.P. units plus 100% of general partner) in Sunoco Logistics Partners L.P. (NYSE: SXL)
- Stable fee-based revenue with limited commodity risk
- Successful track record of asset and distribution growth since 2002
- Implied value of Sunoco's SXL General and Limited Partner interests of approximately \$1.0-\$1.2 billion

* Excludes cash related to sales of Limited Partner units: \$96MM in 2002, \$83MM in 2004 and \$99MM in 2005.

Coke



- Long-term, fixed-return, take-or-pay contracts to supply metallurgical-grade coke to steel industry
- Five plants at four locations currently in operation with one under construction and one in final permitting stages
- Continued long-term interest from customers but current steel market weakness may slow pace of development
- Will evaluate portfolio options as markets improve and current projects are completed

* For further detail and assumptions, see Slide A20.

SunCoke Energy Project Update



- **Haverhill 2 (550 Mtons coke / year, 46 net MW power / year)**
 - Coke production began July 2008
 - Full operations, including power, expected in 1Q09
 - Estimated capital cost: \$265MM

- **Granite City (650 Mtons coke / year, 500 lb/hour steam)**
 - Began construction in February 2008; expect 4Q09 completion
 - Estimated capital cost: \$300MM

- **Middletown (550 Mtons coke / year, 46 net MW power / year)**
 - Awaiting final U.S. EPA permit to continue construction
 - Expected completion in early 2010
 - Estimated capital cost: \$350MM

- **Jewell Coal Mine Expansion**
 - Additional 500 Mtons coal / year phased over next 2 years
 - Provides competitive opportunity to supply current and prospective customers
 - Estimated capital cost: \$20MM

Capital Program by Business Unit, MM\$



		Projected		
	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>
Refining & Supply	700	656	546	319
Retail Marketing	111	133	81	112
Chemicals	66	50	46	48
Logistics	26	27	27	27
Coke	17	24	35	39
	<u>920</u>	<u>890</u>	<u>735</u>	<u>545</u>
Growth:*				
Logistics	94	307	100	100
Coke	204	286	414	63
	<u>1,218</u>	<u>1,483</u>	<u>1,249</u>	<u>708</u>

* Includes a \$39MM investment in Brazilian cokemaking operations in 2007 and \$184MM for the Logistics MagTex acquisition in 2008.

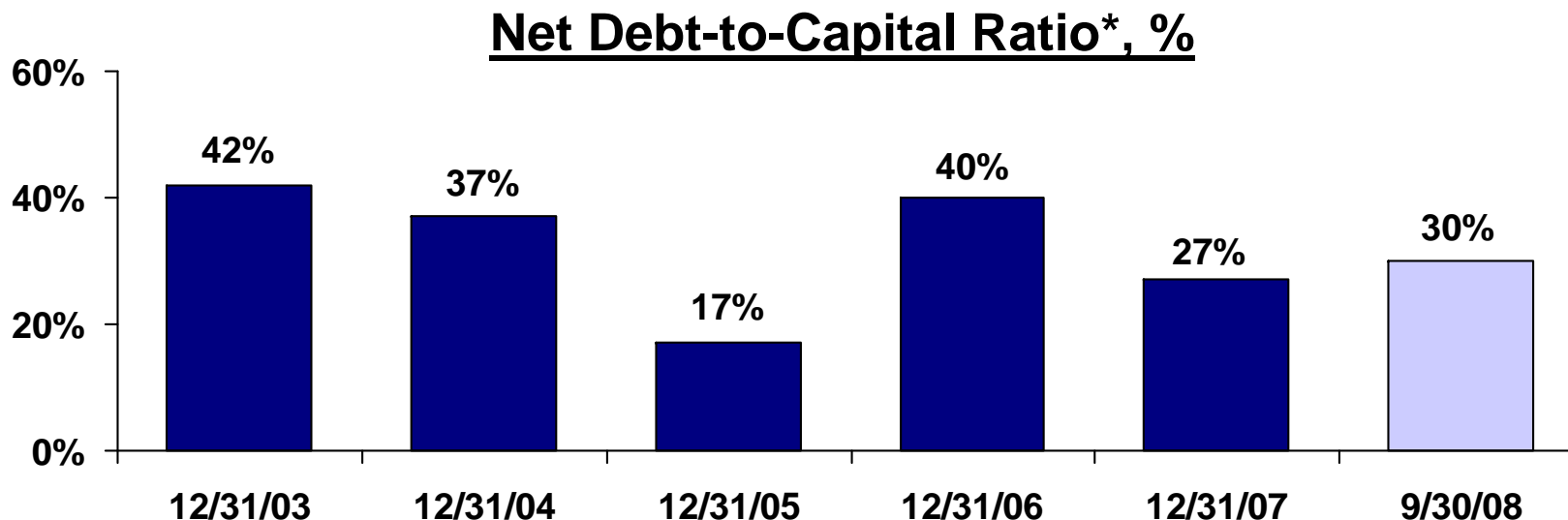
Capital Program by Category, MM\$



	<u>2007</u>	<u>Projected</u>		
		<u>2008</u>	<u>2009</u>	<u>2010</u>
Base Maintenance / Turnaround	455	489	504	478
Regulatory / Required	230	260	135	32
	<u>685</u>	<u>749</u>	<u>639</u>	<u>510</u>
Income Improvement	235	141	96	35
	<u>920</u>	<u>890</u>	<u>735</u>	<u>545</u>
Logistics & Coke Growth*	298	593	514	163
	<u>1,218</u>	<u>1,483</u>	<u>1,249</u>	<u>708</u>

* Includes a \$39MM investment in Brazilian cokemaking operations in 2007 and \$184MM for the Logistics MagTex acquisition in 2008.

Financial Condition



- **BBB/Baa2 investment-grade credit**
- **\$2 billion of committed liquidity**** (\$1.8 billion available at 9/30/08)
 - **\$1.3 billion revolving credit agreement – Sunoco**
(\$1.2 billion maturing Aug 2012 and \$0.1 billion maturing Aug 2011)
 - **\$0.2 billion A/R Securitization – Sunoco** (through Aug 2009)
 - **\$0.5 billion revolving credit agreement – SXL**
(\$0.4 billion maturing Nov 2012 and \$0.1 billion maturing May 2009)
- **Maintain capital discipline**

* Revolver Covenant basis. For calculation, see Slide A5.

** For more detail, see Sunoco's 3Q08 10Q filed on November 6, 2008.

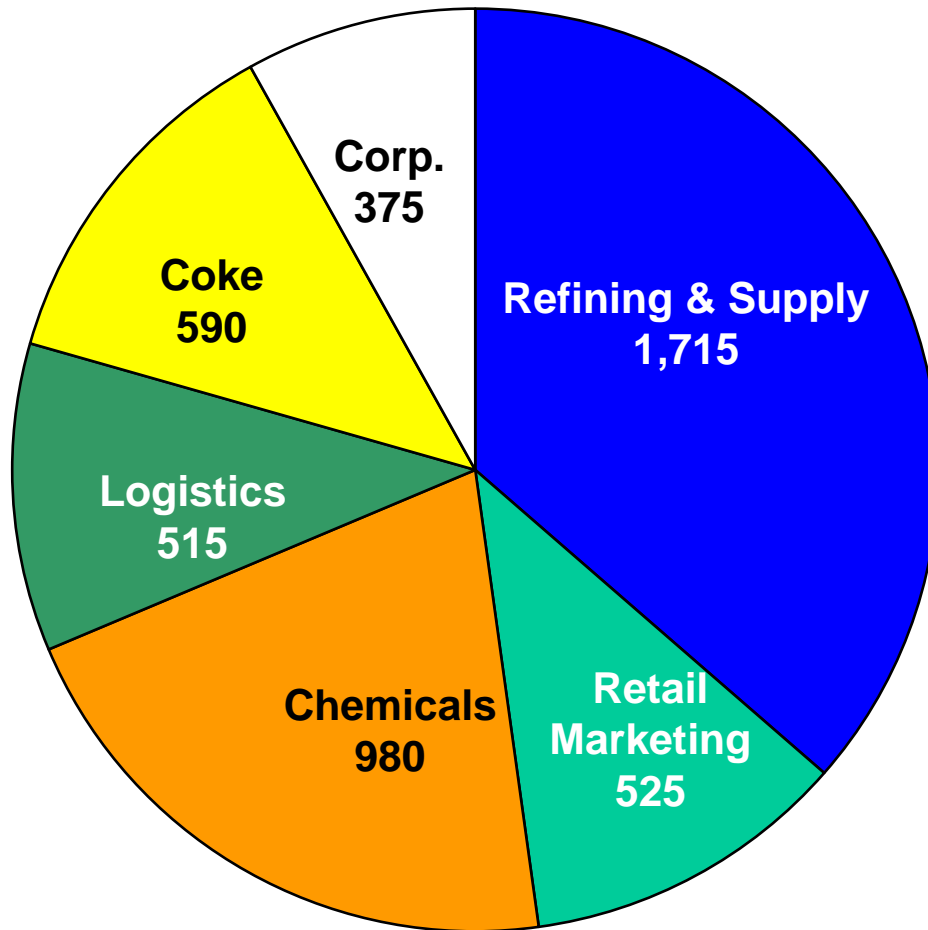


Appendix

Sunoco, Inc.



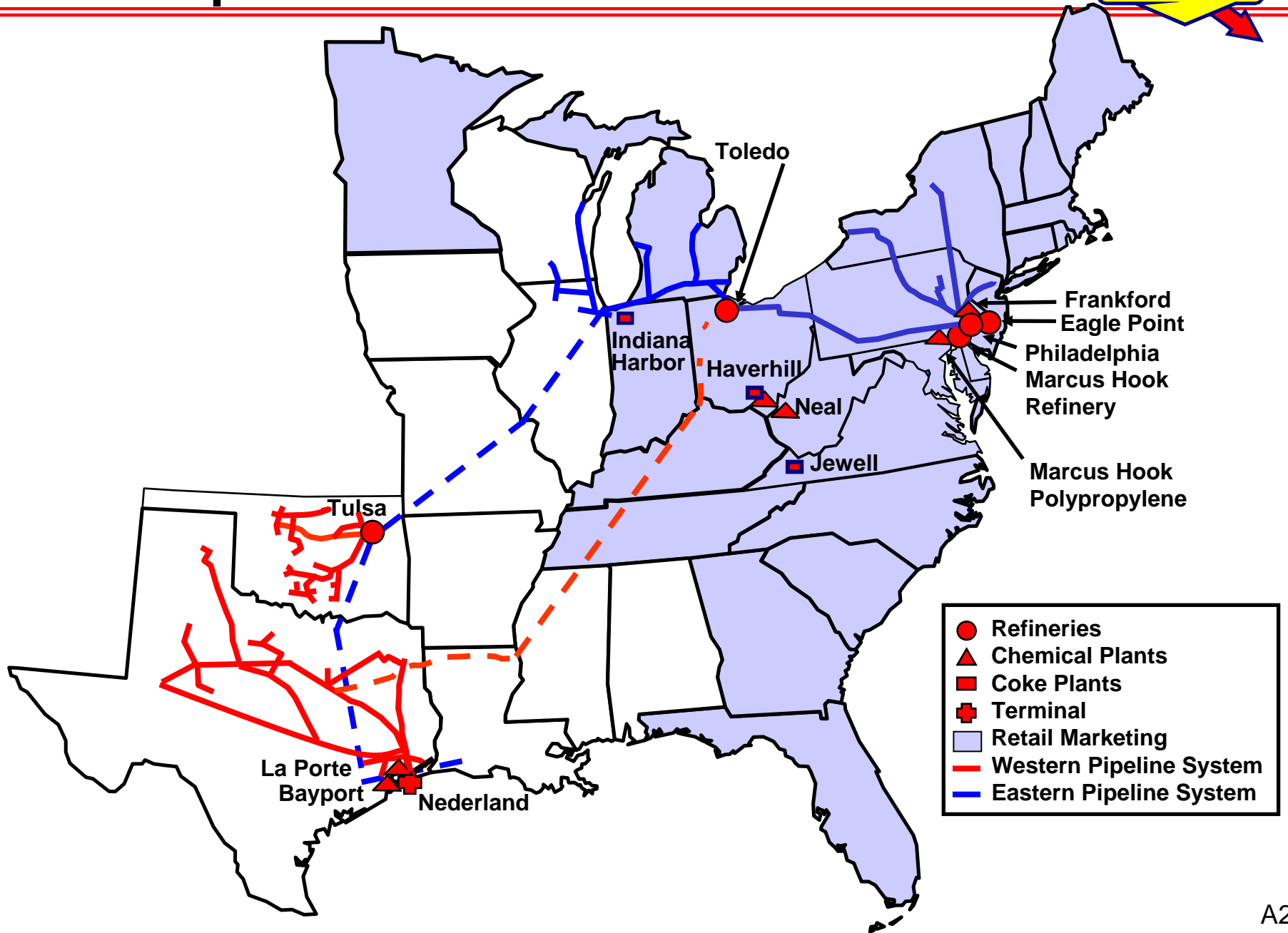
Capital Employed, MM\$ 9/30/08



Total = \$4.7 billion

- **Founded in 1886**
- **NYSE: SUN**
- **2007 Revenue = \$45 billion**
- **As of 9/30/08:**
 - \$13.0 billion in assets
 - \$4.2 billion in market cap
 - 116.9 MM shares outstanding
 - About 14,200 employees
- **Five Business Lines**
 - 340 MMB / yr. refining prod.
 - 5 billion gal. / yr. retail fuel sales
 - 5 billion lbs / yr. chemical merchant sales
 - Logistics MLP (NYSE:SXL) owned 43% by Sunoco, Inc.
 - 4.75 MM tons / yr. coke prod.

Sunoco Operations



Summary of Results



	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>9M08</u>
Income before Special Items, MM\$ *	335	629	1,012	979	833	561
Income before Special Items, \$/share *	2.16	4.20	7.36	7.59	6.94	4.79
ROCE, % **	13.2	21.7	32.4	28.3	21.0	14.2
Debt / Capital, % (GAAP Basis)	51	48	41	49	41	37
Debt / Capital, % (Revolver Basis)***	42	37	17	40	27	30
Share Repurchase, MM\$	136	568	435	871	300	49
Shares O/S @ Period-end, MM	150.8	138.7	133.1	121.3	117.6	116.9
Share Price @ Period-end, \$/share	25.58	40.86	78.38	62.36	72.44	35.58

* Reconciliation of Income before Special Items to Net Income provided on Slide A4.

** Calculated using Income before Special Items.

*** Revolver covenant calculation. See reconciliation on Slide A5.

Earnings Profile



	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>9M08</u>
Income (Loss), MM\$ after tax:									
Refining & Supply	317	290	(31)	261	541	947	881	772	333
Retail Marketing	77	87	20	91	68	30	76	69	98
Chemicals	16	6	28	53	94	94	43	26	40
Logistics	46	42	33	26	31	22	36	45	56
Coke	61	61	42	43	40	48	50	29	77
Corporate Expenses	(23)	(24)	(26)	(40)	(67)	(84)	(58)	(67)	(26)
Net Financing Expenses & Other	<u>(56)</u>	<u>(82)</u>	<u>(91)</u>	<u>(99)</u>	<u>(78)</u>	<u>(45)</u>	<u>(49)</u>	<u>(41)</u>	<u>(17)</u>
Income (Loss) Before Special Items	438	380	(25)	335	629	1,012	979	833	561
Special Items	<u>(16)</u>	<u>18</u>	<u>(22)</u>	<u>(23)</u>	<u>(24)</u>	<u>(38)</u>	<u>-</u>	<u>58</u>	<u>11</u>
Net Income (Loss)	<u>422</u>	<u>398</u>	<u>(47)</u>	<u>312</u>	<u>605</u>	<u>974</u>	<u>979</u>	<u>891</u>	<u>572</u>
EPS (Diluted):									
Income (Loss) before Special Items	2.50	2.32	(0.16)	2.16	4.20	7.36	7.59	6.94	4.79
Special Items	<u>(0.09)</u>	<u>0.11</u>	<u>(0.15)</u>	<u>(0.15)</u>	<u>(0.16)</u>	<u>(0.28)</u>	<u>-</u>	<u>0.49</u>	<u>0.09</u>
Net Income (Loss)	<u>2.41</u>	<u>2.43</u>	<u>(0.31)</u>	<u>2.01</u>	<u>4.04</u>	<u>7.08</u>	<u>7.59</u>	<u>7.43</u>	<u>4.88</u>

Financial Ratios, MM\$ (except ratios)



	Period-End					
	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>9/30/08</u>
Total Debt (GAAP Basis)	1,601	1,482	1,411	1,987	1,728	1,734
Plus: Debt Guarantees	12	11	7	5	3	2
Less: Cash	<u>431</u>	<u>405</u>	<u>919</u>	<u>263</u>	<u>648</u>	<u>327</u>
Net Debt (Revolver Covenant Basis)	1,182	1,088	499	1,729	1,083	1,409
Shareholders' Equity (GAAP Basis)	1,556	1,607	2,051	2,075	2,533	2,973
SXL * Minority Interest	<u>104</u>	<u>232</u>	<u>397</u>	<u>503</u>	<u>356</u>	<u>374</u>
Equity (Revolver Covenant Basis)	1,660	1,839	2,448	2,578	2,889	3,347
Debt / Capital (GAAP Basis)	51%	48%	41%	49%	41%	37%
Net Debt / Capital ** (Revolver Covenant Basis)	42%	37%	17%	40%	27%	30%

* Sunoco Logistics Partners L.P. (NYSE: SXL).

** The Net Debt / Capital ratio is used by Sunoco management in its internal financial analysis and by investors and creditors in the assessment of Sunoco's financial position.

EBITDA Reconciliation to Net Income, MM\$



2003				
	Refining & Supply	Retail Marketing	Chemicals	Coke
EBITDA	581	244	149	79
Less: Depreciation	165	99	65	13
Less: Income Tax	155	54	31	23
Net Income	261	91	53	43

2006				
	Refining & Supply	Retail Marketing	Chemicals	Coke
EBITDA	1,692	233	135	70
Less: Depreciation	225	104	74	18
Less: Income Tax	586	53	18	2
Net Income	881	76	43	50

2004				
	Refining & Supply	Retail Marketing	Chemicals	Coke
EBITDA	1,096	217	223	71
Less: Depreciation	188	106	70	13
Less: Income Tax	367	43	59	18
Net Income	541	68	94	40

2007				
	Refining & Supply	Retail Marketing	Chemicals	Coke
EBITDA	1,495	221	115	34
Less: Depreciation	240	108	75	20
Less: Income Tax	483	44	14	(15)
Net Income	772	69	26	29

2005				
	Refining & Supply	Retail Marketing	Chemicals	Coke
EBITDA	1,783	155	223	85
Less: Depreciation	201	105	71	16
Less: Income Tax	635	20	58	21
Net Income	947	30	94	48

9M08				
	Refining & Supply	Retail Marketing	Chemicals	Coke
EBITDA	745	243	114	117
Less: Depreciation	198	80	50	18
Less: Income Tax	214	65	24	22
Net Income	333	98	40	77

Refining & Supply

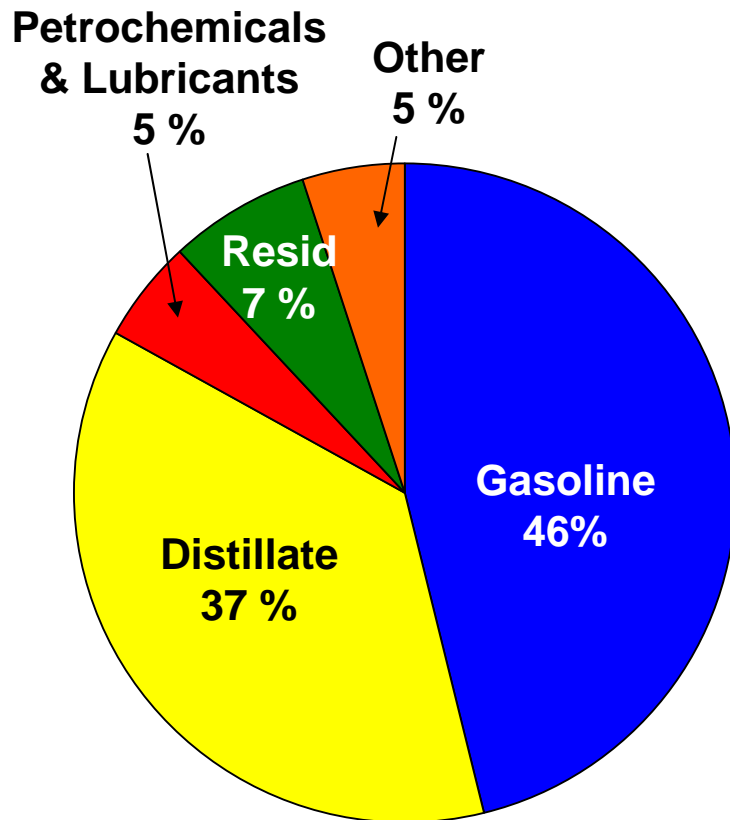


	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>9M08</u>
Income*, MM\$	261	541	947	881	772	333
EBITDA**, MM\$	581	1,096	1,783	1,692	1,495	745
Total Prod. Available for Sale, MB/D						
Northeast	523	676	692	670	673	630
MidContinent	<u>231</u>	<u>227</u>	<u>235</u>	<u>233</u>	<u>233</u>	<u>228</u>
Total Refining & Supply	754	903	927	903	906	858
Realized Gross Margin, \$/B						
Northeast	4.63	6.36	8.35	7.92	7.38	8.70
MidContinent	5.05	6.12	9.54	12.46	13.17	7.99
Total Refining & Supply	4.76	6.30	8.65	9.09	8.87	8.51
Avg. Capital Employed, MM\$	793	797	809	1,231	1,394	1,432
ROCE, %	33%	68%	117%	72%	55%	23%

* For Reconciliation to Consolidated Net Income, see Slide A4.

** For Reconciliation to Business Unit Net Income, see Slide A6.

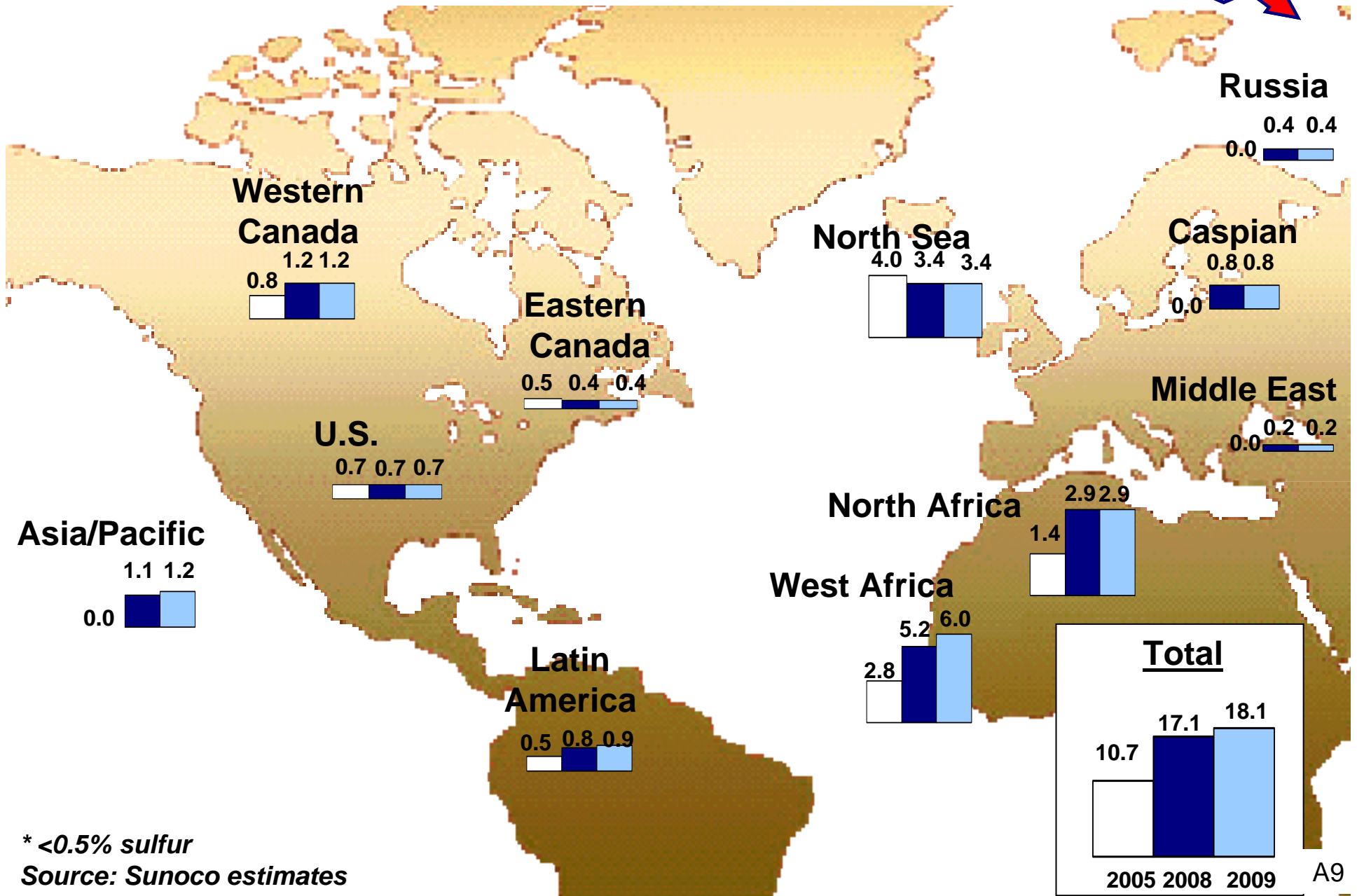
Refining Product Yield – 9M08



Total Production Available for Sale = 858 MB/D

	<u>Northeast Refining</u>	<u>MidContinent Refining</u>	<u>Total Refining & Supply</u>
Gasoline Production, MB/D	299.3	98.0	397.3
RFG	58%	0%	44%
Conventional	42%	100%	56%
Distillate Production, MB/D	231.6	85.6	317.2
On-Road Diesel Fuel	55%	32%	49%
Heating Oil / Off-Road Diesel	28%	26%	27%
Jet Fuel	15%	42%	22%
Kerosene / Other	2%	0%	2%

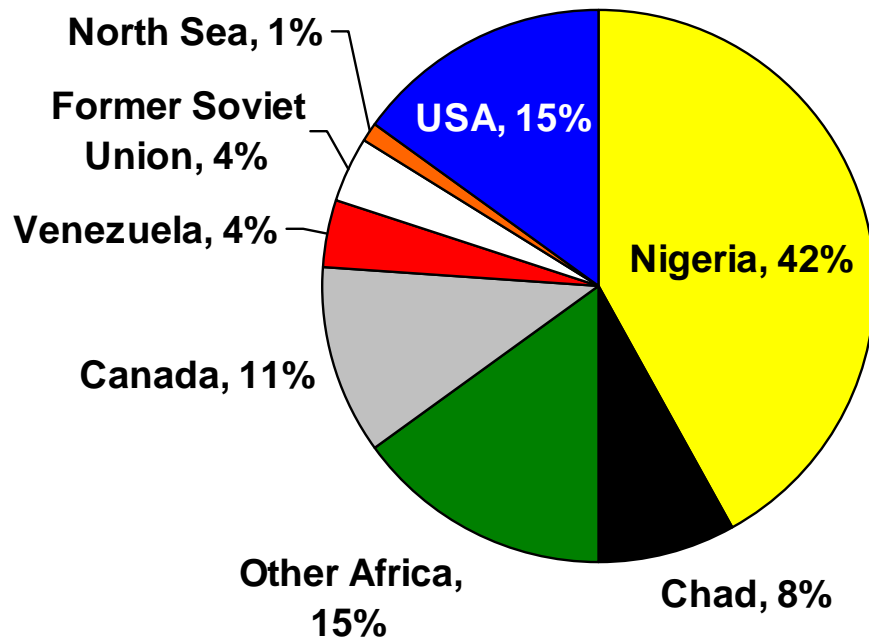
Sweet* Crude Availability to Sunoco, MMB/D



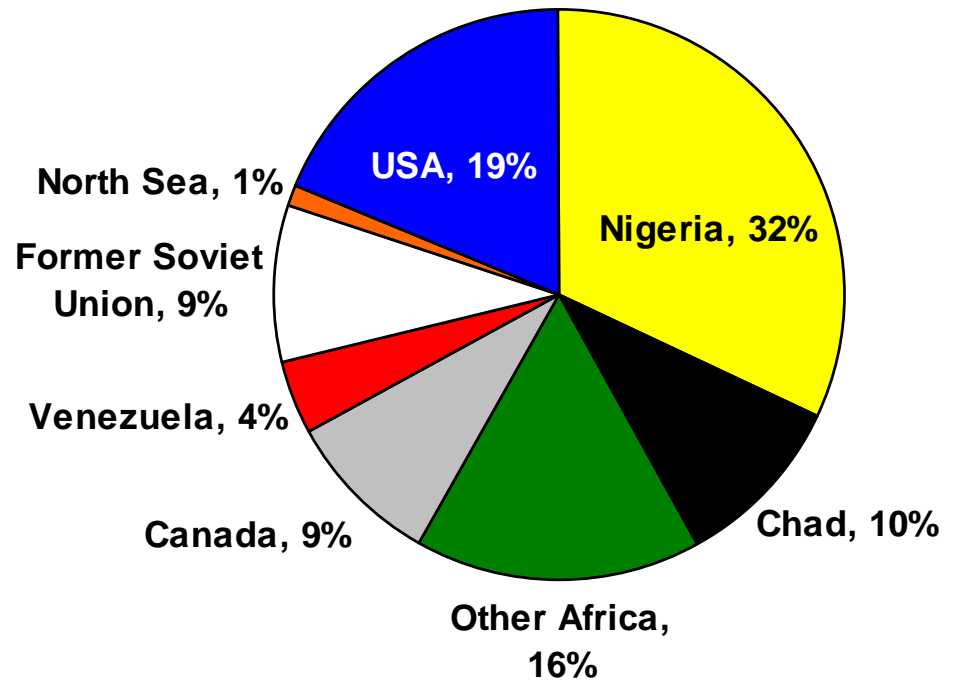
Sunoco Crude Supply



2007



9M08



In 3Q08, reduced Nigerian purchases to ~13%

Philadelphia Hydrocracker Conversion



- Convert idle hydrocracker into hydrotreater for ULSD production
- Enable 45 MB/D upgrade of heating oil to ULSD (15 ppm)
 - Replace approximately 35 MB/D of LSD currently sold under Temporary Compliance Order (500 ppm sulfur)
 - Add 10 MB/D new incremental ULSD capacity
- Estimated Capital: \$210MM with completion expected in mid-2009

Through 2008	\$140
2009 Spending	<u>70</u>
	\$210
- Full-year benefit of \$35-55MM net income from upgrading 45 MB/D of heating oil to ULSD (>20% IRR)*

Significant increase in capability to make ULSD and optimize versus heating oil market

* Assumes \$4.50 - 6.50/B uplift from heating oil to ULSD.

Toledo Environmental New Source Review



- Environmental project to comply with New Source Review and enable potential future refinery expansion
 - FCC Flue Gas Treating Unit
 - Sulfur Recovery Unit Complex

- Estimated Capital: \$450MM with completion expected by mid-2009

Through 2008	\$378
2009 Spending	<u>72</u>
	\$450

Minimal further New Source Review spending until 2012

Retail Marketing



	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>9M08</u>
Income*, MM\$	91	68	30	76	69	98
EBITDA**, MM\$	244	217	155	233	221	243
Retail Gasoline Margin, cpg	10.3	9.8	8.1	9.9	9.3	12.4
Retail Gasoline Sales, MMgal	4,239	4,555	4,573	4,648	4,614	3,319
Acquisition Capital, MM\$	162	181	-	-	-	-
Divestment Proceeds, MM\$	74	193	50	46	65	15
Total Retail Outlets (at period end)	4,528	4,804	4,763	4,691	4,684	4,716
Convenience Stores (at period end)	813	757	746	739	728	706
Avg. Capital Employed, MM\$	565	574	569	549	539	535
ROCE, %	16%	12%	5%	14%	13%	18%

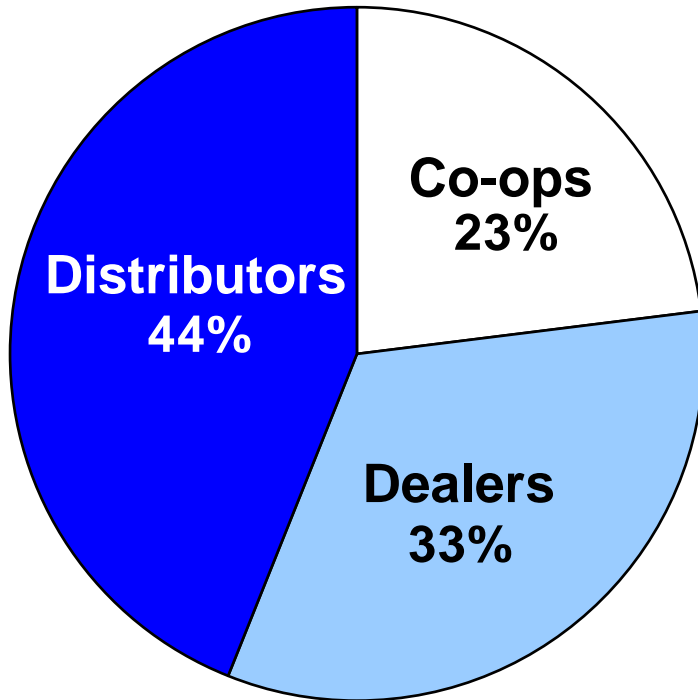
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** For Reconciliation to Business Unit Net Income, see Slide A6.

Retail Marketing Channels

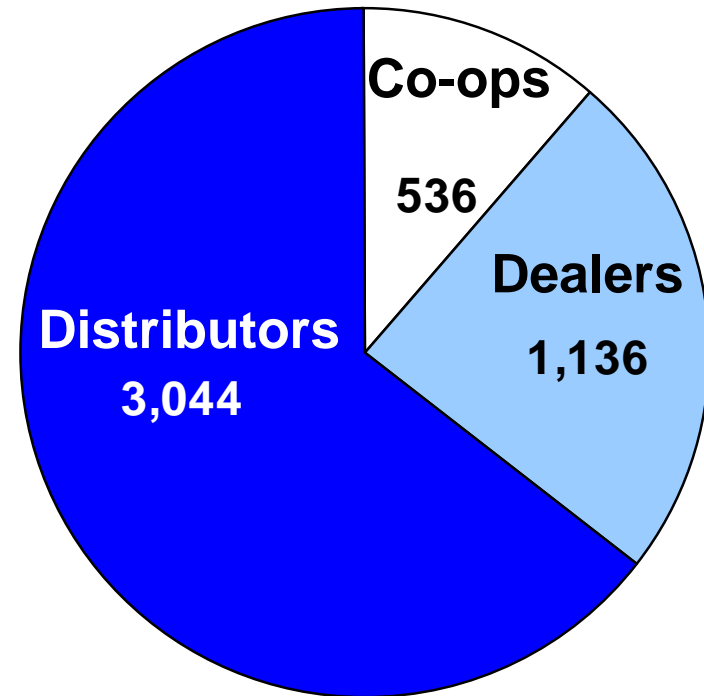


Gasoline Volume
9M08



Total: 3.3 billion gallons

Retail Site Count
9/30/08



Total: 4,716 sites

Chemicals



	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>9M08</u>
Income*, MM\$	53	94	94	43	26	40
EBITDA**, MM\$	149	223	223	135	115	114
Avg. Chemicals Margin, cpp	9.5	11.0	12.1	9.9	9.8	10.6
Sales Volume, MMlbs						
Phenol & Related	2,629	2,615	2,579	2,535	2,508	1,797
Polypropylene	2,248	2,239	2,218	2,243	2,297	1,662
Acquisition Capital, MM\$	198	40	-	-	-	-
Divestment Proceeds, MM\$	-	105	-	-	-	-
Avg. Capital Employed, MM\$	934	1,012	1,029	1,043	1,031	990
ROCE, %	6%	9%	9%	4%	3%	4%

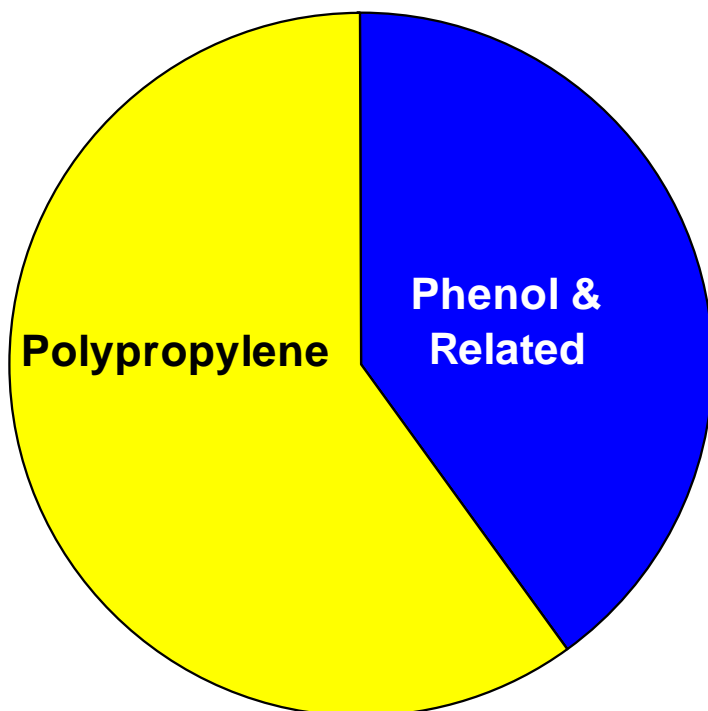
* For Reconciliation to Consolidated Net Income, see Slide A4.

** For Reconciliation to Business Unit Net Income, see Slide A6.

Chemicals



Capital Employed: \$980 Million
(as of 09/30/08)



North America
Effective Annual Industry Capacity, billion lbs

<u>Polypropylene</u>		<u>Phenol</u>	
LyondellBasell	3.2	Sunoco	1.8*
ExxonMobil	2.7	Shell	1.3
Sunoco	2.5	Ineos	1.3
Total	2.5	Mount Vernon	0.7
Ineos	2.3	(Sabic/Citgo/JLM)	
Formosa	1.8	Dow/Carbide	0.6
Dow	0.9	Georgia Gulf	0.5
Others	<u>5.1</u>	Others	<u>0.2</u>
Total	21.0	Total	6.4

Source: 2008 Chemical Data & Sunoco Estimates

* Includes 750 MM lbs long-term cost-based contract to Honeywell

Logistics



	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>9M08</u>
Net Income*, \$MM	33	26	31	22	36	45	56
SXL Cash to Sunoco, MM\$							
Sale of LP Units	96	-	83	99	-	-	-
LP Distributions	20	34	36	34	36	40	32
GP Distributions	1	1	3	5	14	23	23

Geographically diverse assets serving key U.S. refining and production centers in the Northeast, Midwest and Gulf Coast

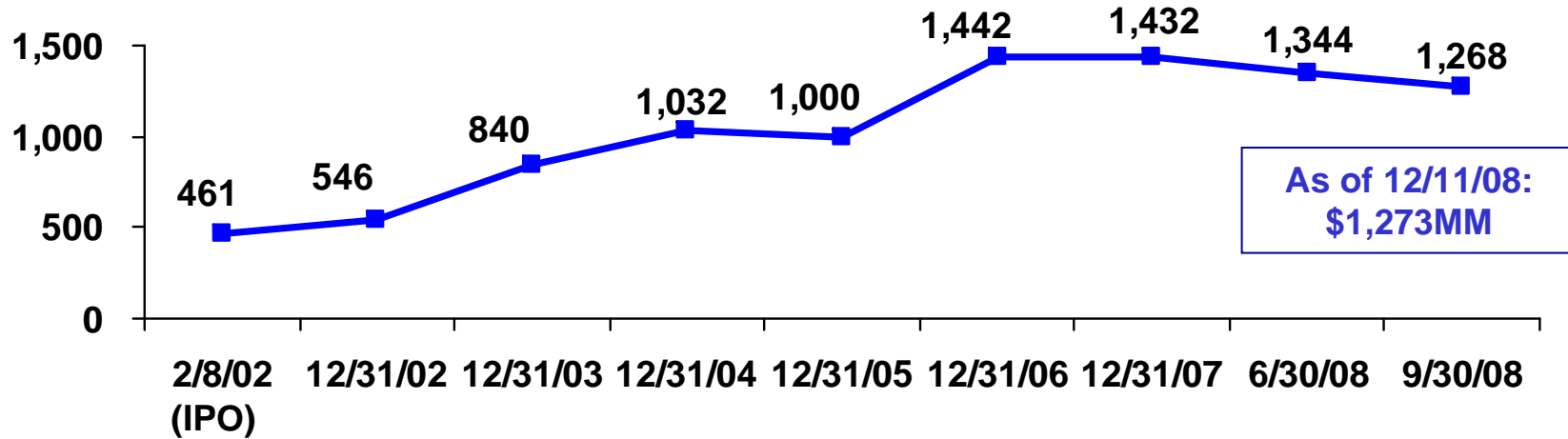
- 2,300 miles of refined product pipelines**
- 3,700 miles of crude trunk pipelines**
- 38 refined product terminals**
- 23.4 MMB of crude oil storage capacity (including 16.5 MMB at Nederland)**
- Ownership interest in 6 product and crude oil pipelines**

* For Reconciliation to Consolidated Net Income, see Slide A4.

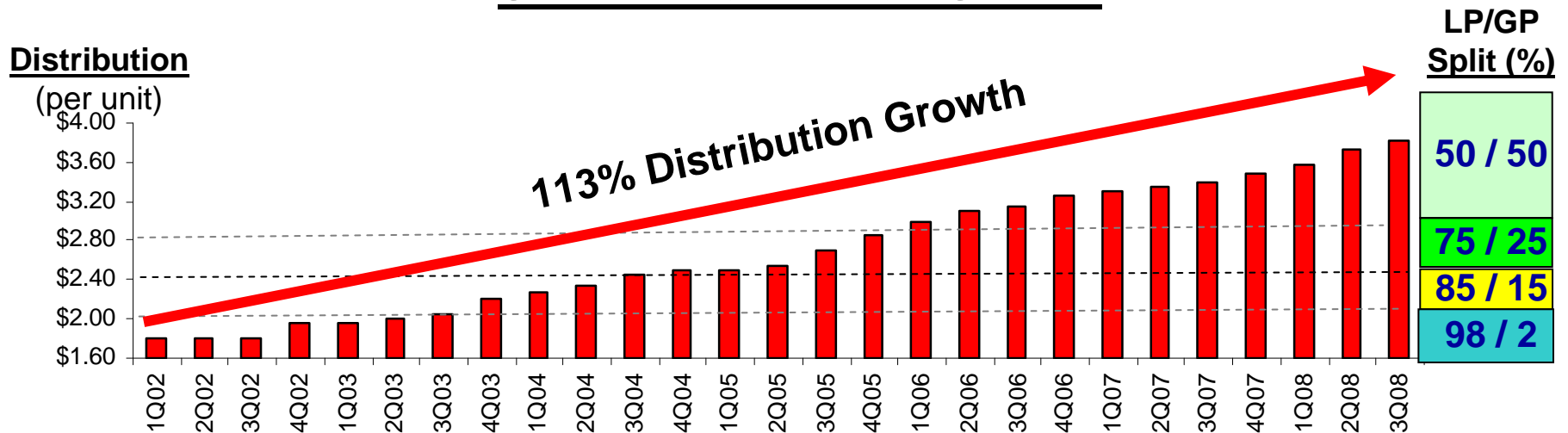
Sunoco Logistics Partners L.P.



SXL Market Capitalization, MM\$ (LP Interest Only)



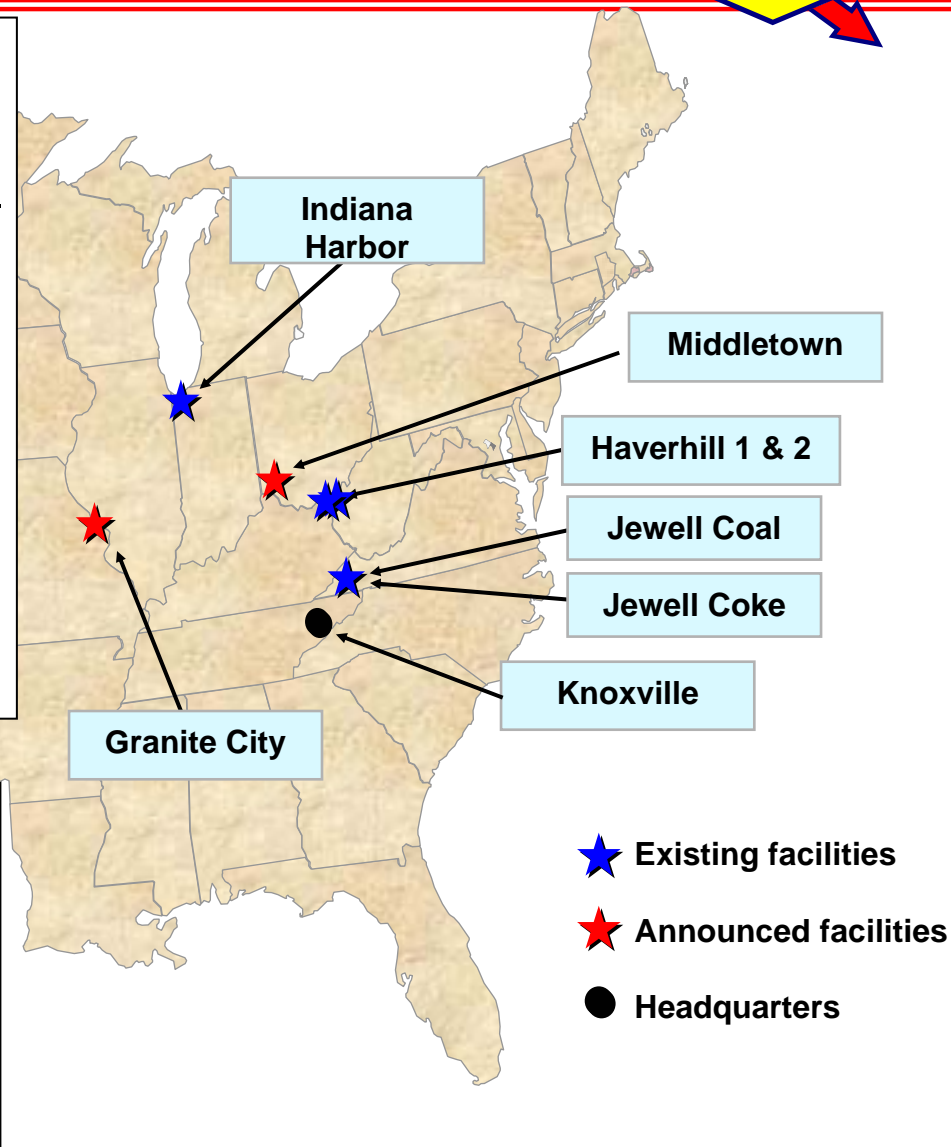
SXL LP Distribution Growth



SunCoke Energy Operations



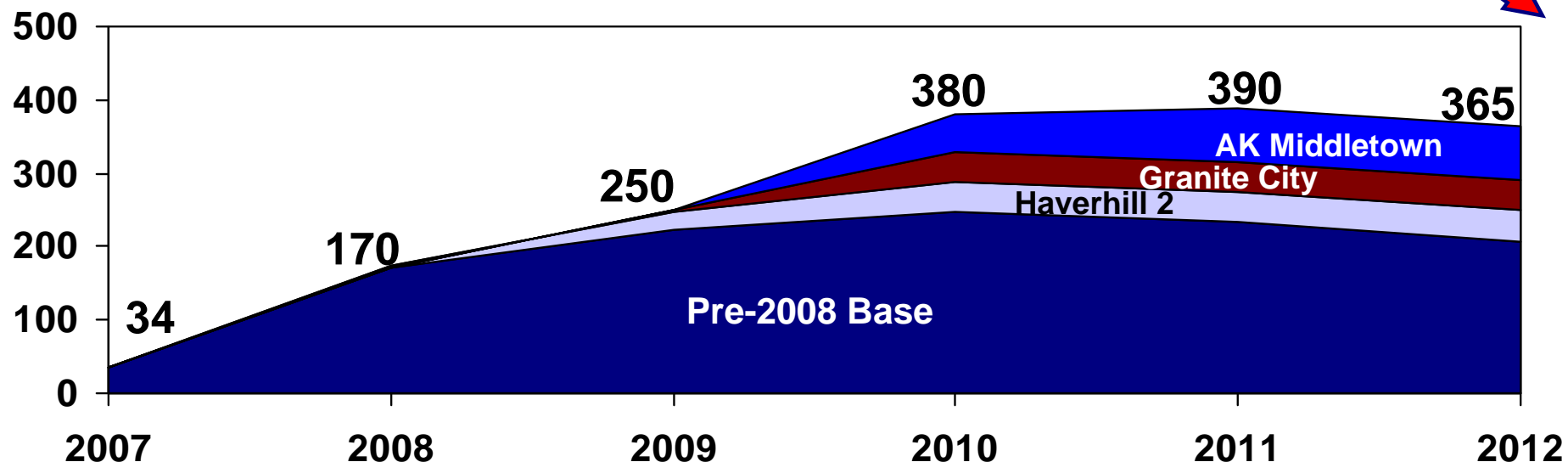
	Investment <u>MM\$</u>	Coke Capacity <u>Mtons</u>	Energy Generation
Jewell	N/A	700	N/A
Indiana Harbor	195	1,250	steam
Haverhill 1	150	550	steam
Vitória, Brazil	41*	1,700	power
Haverhill 2	<u>265</u>	<u>550</u>	power**
Existing Assets	651	4,750	
Granite City	300	650	steam
Middletown	<u>350</u>	<u>550</u>	power**
Announced Growth	650	1,200	



* Represents equity ownership interests.

** Haverhill 2 and Middletown will have Sunoco-owned co-generation facilities, each capable of generating a net 46 MW of power per year.

Coke EBITDA, MM\$



EBITDA Reconciliation to Net Income, \$MM

(excludes any net financing costs)

<u>Total SunCoke Energy</u>	<u>2007</u>	<u>2008</u>	<u>2009*</u>	<u>2010*</u>	<u>2011*</u>	<u>2012*</u>
EBITDA	34	170	250	380	390	365
Less: Depreciation	20	25	36	52	57	59
Less: Income Tax	3	51	72	113	113	103
Plus: Tax Credits	18	16	63**	20	20	17
Net Income	29	110	205	235	240	220

* Assumes average contract coal prices (\$/ton) of approximately \$150-\$160/ton.

Every \$25/ton price change in contract coal price assumption equals ~\$30-\$40MM change in EBITDA and ~\$20-\$25MM change in net income.

** Includes (one time) Section 48B credit of approximately \$40MM.

For More Information



Media releases and SEC filings are available on our website at www.SunocoInc.com

Contact for more information:

Tom Harr

1-215-977-6764

Investor Relations