



Enterprise Products Partners L.P.

Selected Financial Data

through December 31, 2007

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The following data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2007 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2007

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Financial & Operating Highlights
(Amounts in \$000s, except per unit amounts)

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007
Summary Financial Data:													
Revenues	\$ 5,346,431	\$ 8,321,202	\$ 12,256,959	\$ 3,250,074	\$ 3,517,853	\$ 3,872,525	\$ 3,350,517	\$ 13,990,969	\$ 3,322,854	\$ 4,212,806	\$ 4,111,996	\$ 5,302,469	\$ 16,950,125
Gross Operating Margin by Business Segment:													
NGL Pipelines & Services	\$ 310,677	\$ 374,196	\$ 579,706	\$ 170,950	\$ 146,414	\$ 232,037	\$ 203,147	\$ 752,548	\$ 190,694	\$ 208,805	\$ 190,209	\$ 222,813	\$ 812,521
Onshore Natural Gas Pipelines & Services	18,345	90,977	353,076	96,803	86,651	77,489	72,456	333,399	76,515	83,163	75,424	100,581	335,683
Offshore Pipelines & Services	5,561	36,478	77,505	17,252	20,515	38,364	27,276	103,407	19,707	31,046	46,676	74,122	171,551
Petrochemical Services	75,885	121,515	126,060	27,518	57,044	51,851	36,682	173,095	37,583	50,334	51,412	32,984	172,313
Other	(53)	32,025	-	-	-	-	-	-	-	-	-	-	-
Total Segment Gross Operating Margin	410,415	655,191	1,136,347	312,523	310,624	399,741	339,561	1,362,449	324,499	373,348	363,721	430,500	1,492,068
Depreciation, amortization and accretion in operating costs and expenses	115,643	193,734	413,441	104,816	107,952	112,412	115,076	440,256	119,492	121,161	133,869	139,318	513,840
Operating lease expense paid by EPCO, Inc., net in operating costs and expenses	9,094	7,705	2,112	528	528	526	527	2,109	526	527	526	526	2,105
Loss (gain) on sale of assets in operating costs and expenses	(16)	(15,901)	(4,488)	(61)	(136)	(3,204)	42	(3,359)	(73)	5,737	(219)	(54)	5,391
General and administrative costs	37,590	46,659	62,266	13,740	16,235	15,823	17,593	63,391	16,630	31,361	18,715	20,989	87,695
Operating Income	\$ 248,104	\$ 422,994	\$ 663,016	\$ 193,500	\$ 186,045	\$ 274,184	\$ 206,323	\$ 860,052	\$ 187,924	\$ 214,562	\$ 210,830	\$ 269,721	\$ 883,037
Net Income	\$ 104,546	\$ 272,321	\$ 419,508	\$ 133,777	\$ 126,295	\$ 208,302	\$ 132,781	\$ 601,155	\$ 112,045	\$ 142,154	\$ 117,606	\$ 161,869	\$ 533,674
Per Unit (Fully Diluted)	\$ 0.41	\$ 0.87	\$ 0.91	\$ 0.28	\$ 0.25	\$ 0.43	\$ 0.25	\$ 1.22	\$ 0.20	\$ 0.26	\$ 0.20	\$ 0.30	\$ 0.96
EBITDA (See page 14 for GAAP reconciliations)	\$ 366,446	\$ 623,146	\$ 1,079,044	\$ 301,063	\$ 299,103	\$ 388,522	\$ 319,255	\$ 1,307,943	\$ 305,280	\$ 335,392	\$ 341,493	\$ 402,628	\$ 1,384,793
Net Cash Flows Provided by Operating Activities	\$ 424,705	\$ 391,541	\$ 631,708	\$ 494,276	\$ 77,049	\$ 414,699	\$ 189,045	\$ 1,175,069	\$ 420,751	\$ 131,298	\$ 385,786	\$ 653,106	\$ 1,590,941
Distributable Cash Flow (See pages 8 and 14 for detail and GAAP reconciliations, respectively)	\$ 278,766	\$ 540,493	\$ 906,079	\$ 217,884	\$ 217,378	\$ 302,451	\$ 239,867	\$ 977,580	\$ 221,985	\$ 293,526	\$ 223,310	\$ 262,090	\$ 1,000,911
Weighted Avg. Units Outstanding - Basic EPS	199,915,033	265,510,886	382,462,938	396,047,848	409,243,450	419,854,208	432,166,700	414,442,148	432,743,420	433,542,387	434,450,207	435,070,947	433,959,483
Weighted Avg. Units Outstanding - Fully Diluted EPS	206,367,352	266,044,173	382,963,107	396,323,194	409,504,665	420,201,847	432,595,819	414,758,694	433,272,739	434,127,305	434,813,259	435,474,454	434,427,415

Selected Operating Data:

	2003	2004	2005	1Q06	2Q06	3Q06	4Q06	2006	1Q07	2Q07	3Q07	4Q07	2007
Thousands of barrels per day ("MBPD"), net													
NGL Transportation	1,275	1,411	1,478	1,443	1,586	1,706	1,572	1,577	1,607	1,696	1,575	1,775	1,666
Petrochemical Transportation	68	71	64	87	93	101	109	97	102	103	108	107	105
Crude Oil Transportation	-	138	127	113	161	173	164	153	153	175	163	160	163
NGL Fractionation	227	307	292	255	308	341	344	312	351	370	371	404	394
Propylene Fractionation	57	57	55	52	56	57	60	56	61	55	68	60	68
Butane Isomerization	77	76	81	84	83	82	74	81	95	89	96	80	90
Equity NGL Production	43	76	68	58	61	67	64	63	70	67	64	85	88
Octane Additive Production	4	10	6	4	9	11	11	9	7	10	11	7	9
Platform Oil Processing	-	14	7	7	18	12	22	15	20	28	24	24	24
Billions of British Thermal Units per day ("BBus/d"), net													
Onshore Natural Gas Transportation	600	5,638	5,916	6,052	5,907	6,049	5,865	6,012	6,086	6,325	6,597	6,769	6,632
Offshore Natural Gas Transportation	433	2,081	1,780	1,476	1,523	1,573	1,507	1,520	1,384	1,314	1,271	1,753	1,641
Million Cubic Feet per Day ("MMcf/d"), net													
Net Fee-based Processing	194	1,692	1,767	1,807	2,465	2,237	2,206	2,218	2,401	2,405	2,269	2,399	2,565
Platform Natural Gas Processing	-	306	252	157	158	160	163	159	162	188	246	715	494

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Selected Financial Data - 4Q 2007

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Financial & Operating Highlights (continued)
(Amounts in \$000s, except per unit amounts)

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007
Cash Flow and Unit Coverage Ratio													
Distributable Cash Flow	\$ 278,766	\$ 540,493	\$ 906,079	\$ 217,884	\$ 217,378	\$ 302,451	\$ 239,867	\$ 977,580	\$ 221,985	\$ 293,526	\$ 223,310	\$ 262,090	\$ 1,000,911
Less: Distributable Cash to General Partner	(28,520)	(49,110)	(82,746)	(24,709)	(26,234)	(28,267)	(29,385)	(108,595)	(30,508)	(31,668)	(32,804)	(34,297)	(129,277)
Net Distributable Cash Flow	\$ 250,246	\$ 491,383	\$ 823,333	\$ 193,175	\$ 191,144	\$ 274,184	\$ 210,482	\$ 868,985	\$ 191,477	\$ 261,858	\$ 190,506	\$ 227,793	\$ 871,634
Coverage - weighted avg. distribution-bearing units	0.83x	1.08x	1.26x	1.06x	1.01x	1.38x	1.04x	1.13x	0.93x	1.25x	0.89x	1.05x	1.03x
Coverage - weighted avg. total units	0.81x	1.08x	1.26x	1.06x	1.01x	1.38x	1.04x	1.13x	0.93x	1.25x	0.89x	1.05x	1.03x
Distributions of Cash during Period:													
Date of Distribution	Total 2003	Total 2004	Total 2005	2/9/2006	5/10/2006	8/10/2006	11/8/2006	Total 2006	2/8/2007	5/10/2007	8/9/2007	11/8/2007	Total 2007
Cash Distributed to Common Units	\$ 255,619	\$ 391,836	\$ 629,800	\$ 170,235	\$ 181,542	\$ 188,070	\$ 198,157	\$ 738,004	\$ 201,634	\$ 205,143	\$ 208,665	\$ 212,201	\$ 827,643
Common Units subject to Distribution	177,205.3	259,065.2	379,397.6	389,109.6	407,959.2	415,624.0	430,776.6	411,144.5	431,303.2	431,879.8	432,466.5	433,063.0	432,189.6
\$ / Common Unit	\$ 1.443	\$ 1.513	\$ 1.660	\$ 0.438	\$ 0.445	\$ 0.453	\$ 0.460	\$ 1.795	\$ 0.468	\$ 0.475	\$ 0.483	\$ 0.490	\$ 1.915
Cash Distributed to Class B Units		\$ 3,288											
Class B Units subject to Distribution		4,413.5											
\$ / Class B Unit		\$ 0.745											
Cash Distributed to Restricted Units		\$ 219	\$ 931	\$ 329	\$ 330	\$ 486	\$ 484	\$ 1,629	\$ 517	\$ 531	\$ 770	\$ 820	\$ 2,638
Restricted Units Subject to Distribution		285.9	560.8	751.6	740.6	1,075.0	1,051.7	907.3	1,105.2	1,118.4	1,596.3	1,673.7	1,377.7
\$ / Restricted Unit		\$ 0.768	\$ 1.660	\$ 0.438	\$ 0.445	\$ 0.453	\$ 0.460	\$ 1.795	\$ 0.468	\$ 0.475	\$ 0.483	\$ 0.490	\$ 1.915
Cash Distributed to Subordinated Units	\$ 30,482												
Subordinated Units subject to Distribution	28,488.1												
\$ / Subordinated Unit	\$ 1.070												
Cash Distributed to General Partner	\$ 25,723	\$ 40,440	\$ 76,753	\$ 22,595	\$ 24,709	\$ 26,234	\$ 28,267	\$ 101,805	\$ 29,385	\$ 30,508	\$ 31,668	\$ 32,804	\$ 124,365
Total Cash Distribution	\$ 311,824	\$ 435,784	\$ 707,484	\$ 193,159	\$ 206,580	\$ 214,790	\$ 226,908	\$ 841,438	\$ 231,536	\$ 236,182	\$ 241,103	\$ 245,825	\$ 954,646

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Partnership Unit Data

(Amounts in 000s)

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007
Partnership Unit Data for EPS Calculation:													
Convertible Class A Special Units: (a)													
Conv Class A Special Units Outstanding, Beginning of Period	10,000,000	-	-	-	-	-	-	-	-	-	-	-	-
Conv Class A Special Units Outstanding, End of Period	-	-	-	-	-	-	-	-	-	-	-	-	-
Weighted Average Conv Class A Special Units Outstanding	5,808,219	-	-	-	-	-	-	-	-	-	-	-	-
Convertible Class B Special Units: (b)													
Conv Class B Special Units Outstanding, Beginning of Period	-	4,413,549	-	-	-	-	-	-	-	-	-	-	-
Conv Class B Special Units Outstanding, End of Period	4,413,549	-	-	-	-	-	-	-	-	-	-	-	-
Weighted Average Conv Class B Special Units Outstanding	181,379	2,532,364	-	-	-	-	-	-	-	-	-	-	-
Common Units:													
Common Units Outstanding, Beginning of Period	141,694,766	213,366,760	364,297,340	389,109,564	407,959,188	408,508,111	430,776,555	389,109,564	431,303,193	431,879,824	432,466,493	433,062,984	431,303,193
Common Units Outstanding, End of Period	213,366,760	364,297,340	389,109,564	407,959,188	408,508,111	430,776,555	431,303,193	431,303,193	431,879,824	432,466,493	433,062,984	433,608,763	433,608,763
Weighted Average Common Units Outstanding	183,778,902	262,837,833	381,857,260	395,293,085	408,274,976	418,790,132	431,079,674	413,472,391	431,633,221	432,212,923	432,804,913	433,380,253	432,513,428
Subordinated Units: (a)													
Subordinated Units Outstanding, Beginning of Period	32,114,804	-	-	-	-	-	-	-	-	-	-	-	-
Subordinated Units Outstanding, End of Period	-	-	-	-	-	-	-	-	-	-	-	-	-
Weighted Average Subordinated Units Outstanding	15,954,752	-	-	-	-	-	-	-	-	-	-	-	-
Time-vested Restricted Common Units: (c)													
Restricted Units Outstanding, Beginning of Period	-	-	488,525	751,604	740,649	1,075,017	1,051,662	751,604	1,105,237	1,118,377	1,596,324	1,673,724	1,105,237
Restricted Units Outstanding, End of Period	-	488,525	751,604	740,649	1,075,017	1,051,662	1,105,237	1,105,237	1,118,377	1,596,324	1,673,724	1,688,540	1,688,540
Weighted Average Restricted Units Outstanding	-	140,689	605,678	754,763	968,474	1,064,076	1,087,026	969,757	1,110,199	1,329,464	1,645,294	1,690,694	1,446,055
Total Common, Subordinated, Class B and Time-vested Units:													
Total Units Outstanding, Beginning of Period	173,809,570	217,780,309	364,785,865	389,861,168	408,699,837	409,583,128	431,828,217	389,861,168	432,408,430	432,998,201	434,062,817	434,736,708	432,408,430
Total Units Outstanding, End of Period	217,780,309	364,785,865	389,861,168	408,699,837	409,583,128	431,828,217	432,408,430	432,408,430	432,998,201	434,062,817	434,736,708	435,297,303	435,297,303
Weighted Average Total Units Outstanding	199,915,033	265,510,886	382,462,938	396,047,848	409,243,450	419,854,208	432,166,700	414,442,148	432,743,420	433,542,387	434,450,207	435,070,947	433,959,483
Incremental Units from the assumed exercise of dilutive Unit options (d)													
	644,100	497,528	455,018	248,196	234,065	331,900	420,069	296,834	520,269	575,868	354,002	394,457	458,882
Performance-based Restricted Common Units (c)													
Total Units Outstanding, Beginning of Period	-	-	54,300	27,150	27,150	27,150	9,050	27,150	9,050	9,050	9,050	9,050	9,050
Total Units Outstanding, End of Period	-	54,300	27,150	27,150	27,150	9,050	9,050	9,050	9,050	9,050	9,050	9,050	9,050
Weighted Average Total Units Outstanding	-	13,798	45,151	27,150	27,150	15,739	9,050	19,712	9,050	9,050	9,050	9,050	9,050
Total of all Units used for fully diluted EPS calculation:													
Total Units Outstanding, Beginning of Period	183,809,570	217,780,309	364,840,165	389,888,318	408,726,987	409,610,278	431,837,267	389,888,318	432,417,480	433,007,251	434,071,867	434,745,758	432,417,480
Total Units Outstanding, End of Period	217,780,309	364,840,165	389,888,318	408,726,987	409,610,278	431,837,267	432,417,480	432,417,480	433,007,251	434,071,867	434,745,758	435,306,353	435,306,353
Weighted Average Total Units Outstanding	206,367,352	266,044,173	382,963,107	396,323,194	409,504,665	420,201,847	432,595,819	414,758,694	433,272,739	434,127,305	434,813,259	435,474,454	434,427,415
Treasury Units (participates in cash distributions): (e)													
Treasury Units Outstanding, Beginning of Period	859,200	798,313	427,200	-	-	-	-	-	-	-	-	-	-
Treasury Units Outstanding, End of Period	798,313	427,200	-	-	-	-	-	-	-	-	-	-	-
Weighted Average Treasury Units Outstanding	836,504	561,019	134,597	-	-	-	-	-	-	-	-	-	-

(a) Elimination of Class A special units and subordinated units occurred with the conversion of the last tranche of such units in August 2003.

(b) Class B special units were issued in December 2003 and converted to common units in July 2004.

(c) Consists of restricted common units issued to directors of our general partner and key management personnel that work on our behalf.

(d) Dilutive unit options are calculated in accordance with the treasury stock method. Unit options are associated with EPCO, Inc.'s 1998 Long-Term Incentive Plan.

(e) In April 2005 we cancelled the 427,200 treasury units held by a wholly-owned subsidiary of our Operating Partnership.

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Capitalization Data
(Amounts in \$000s)

Capitalization for the period ended:

	Y/E 2003	Y/E 2004	Y/E 2005	1Q06	2Q06	3Q06	Y/E 2006	1Q07	2Q07	3Q07	Y/E 2007
Cash and Cash Equivalents (including restricted cash)	\$ 44,317	\$ 50,713	\$ 57,050	\$ 40,898	\$ 46,179	\$ 138,555	\$ 46,286	\$ 77,227	\$ 86,722	\$ 107,791	\$ 92,866
Debt:											
Current maturities of long-term debt	\$ 240,000	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Principal amount of senior debt obligations	1,904,000	4,273,698	4,866,068	4,456,068	4,899,068	4,919,068	4,779,068	4,928,068	5,063,949	5,546,568	5,646,500
Principal amount of Junior Notes A	-	-	-	-	-	-	550,000	550,000	550,000	550,000	550,000
Principal amount of Junior Notes B	-	-	-	-	-	-	-	-	700,000	700,000	700,000
Other	(4,452)	(7,462)	(32,287)	(59,753)	(77,667)	(34,807)	(33,478)	(29,383)	(54,234)	(24,580)	9,645
Total Debt	\$ 2,139,548	\$ 4,281,236	\$ 4,833,781	\$ 4,396,315	\$ 4,821,401	\$ 4,884,261	\$ 5,295,590	\$ 5,448,685	\$ 6,259,715	\$ 6,771,988	\$ 6,906,145
Net Debt	\$ 2,095,231	\$ 4,230,523	\$ 4,776,731	\$ 4,355,417	\$ 4,775,222	\$ 4,745,706	\$ 5,249,304	\$ 5,371,458	\$ 6,172,993	\$ 6,664,197	\$ 6,813,279
Minority interest	\$ 86,356	\$ 71,040	\$ 103,169	\$ 115,196	\$ 120,744	\$ 126,244	\$ 129,130	\$ 433,575	\$ 434,665	\$ 430,800	\$ 430,418
Partners' Equity:											
Common Units	\$ 1,582,951	\$ 5,204,940	\$ 5,542,700	\$ 5,916,557	\$ 5,851,032	\$ 6,404,004	\$ 6,320,577	\$ 6,219,937	\$ 6,145,945	\$ 6,044,028	\$ 5,976,947
Restricted Common Units	-	12,327	18,638	4,671	6,580	7,869	9,340	10,688	11,389	13,536	15,948
Class B Special Units	100,182	-	-	-	-	-	-	-	-	-	-
Treasury Units, at cost	(16,519)	(8,660)	-	-	-	-	-	-	-	-	-
Accumulated Other Comprehensive Income	4,990	24,554	19,072	18,282	10,917	20,794	21,141	35,716	61,635	43,331	16,457
General Partner	34,349	106,475	113,496	120,839	119,535	130,847	129,175	127,149	126,037	123,965	122,297
Deferred Compensation	-	(10,851)	(14,597)	-	-	-	-	-	-	-	-
Total Partners' Equity	\$ 1,705,953	\$ 5,328,785	\$ 5,679,309	\$ 6,060,349	\$ 5,988,064	\$ 6,563,514	\$ 6,480,233	\$ 6,393,490	\$ 6,345,006	\$ 6,224,860	\$ 6,131,649
Total Equity	\$ 1,705,953	\$ 5,328,785	\$ 5,679,309	\$ 6,060,349	\$ 5,988,064	\$ 6,563,514	\$ 6,480,233	\$ 6,393,490	\$ 6,345,006	\$ 6,224,860	\$ 6,131,649
Total Capitalization Net of Cash and Cash Equivalent	\$ 3,887,540	\$ 9,630,348	\$ 10,559,209	\$ 10,530,962	\$ 10,884,030	\$ 11,435,464	\$ 11,858,667	\$ 12,198,523	\$ 12,952,664	\$ 13,319,857	\$ 13,375,346
Net Debt to Total Capitalization	54%	44%	45%	41%	44%	41%	44%	44%	48%	50%	51%

Debt Principal Maturity Schedule at December 31, 2007:

	2008	2009	2010	2011	2012	Thereafter	Total
7.50% \$450 Million Senior Notes B, due February 2011	\$ -	\$ -	\$ -	\$ 450,000	\$ -	\$ -	\$ 450,000
6.375% \$350 Million Senior Notes C, due February 2013	-	-	-	-	-	350,000	350,000
6.875% \$500 Million Senior Notes D, due March 2033	-	-	-	-	-	500,000	500,000
4.625% \$500 Million Senior Notes F, due March 2009	-	500,000	-	-	-	-	500,000
5.60% \$650 Million Senior Notes G, due March 2014	-	-	-	-	-	650,000	650,000
6.65% \$350 Million Senior Notes H, due March 2034	-	-	-	-	-	350,000	350,000
5.00% \$250 Million Senior Notes I, due March 2015	-	-	-	-	-	250,000	250,000
5.75% \$250 Million Senior Notes J, due March 2035	-	-	-	-	-	250,000	250,000
4.95% \$500 Million Senior Notes K, due June 2010	-	-	500,000	-	-	-	500,000
6.30% \$800 Million Senior Notes L, due September 2017	-	-	-	-	-	800,000	800,000
8.70% \$54 Million MBFC Loan, due March 2010	-	-	54,000	-	-	-	54,000
8.375% \$550 Million Junior Notes A, due August 2066	-	-	-	-	-	550,000	550,000
7.034% \$700 Million Junior Notes B, due August 2068	-	-	-	-	-	700,000	700,000
Petal GO Zone Bonds, due August 2033	-	-	-	-	-	57,500	57,500
Multi-Year Revolving Credit Facility	-	-	27,840	-	697,160	-	725,000
DEP Revolving Credit Facility	-	-	-	200,000	-	-	200,000
Dixie Revolving Credit Facility	-	-	10,000	-	-	-	10,000
Total	\$ -	\$ 500,000	\$ 591,840	\$ 650,000	\$ 697,160	\$ 4,457,500	\$ 6,896,500

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2007

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Statements of Consolidated Operations

(Amounts in \$000s, except per unit amounts)

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007
Revenues:													
Revenues from consolidated operations	\$ 5,346,431	\$ 8,321,202	\$ 12,256,959	\$ 3,250,074	\$ 3,517,853	\$ 3,872,525	\$ 3,350,517	\$ 13,990,969	\$ 3,322,854	\$ 4,212,806	\$ 4,111,996	\$ 5,302,469	\$ 16,950,125
Total	5,346,431	8,321,202	12,256,959	3,250,074	3,517,853	3,872,525	3,350,517	13,990,969	3,322,854	4,212,806	4,111,996	5,302,469	16,950,125
Costs and Expenses:													
Operating costs and expenses	5,046,777	7,904,336	11,546,225	3,046,863	3,323,585	3,584,783	3,133,860	13,089,091	3,124,479	3,960,672	3,896,411	5,027,489	16,009,051
General and administrative costs	37,590	46,659	62,266	13,740	16,235	15,823	17,593	63,391	16,630	31,361	18,715	20,989	87,695
Total	5,084,367	7,950,995	11,608,491	3,060,603	3,339,820	3,600,606	3,151,453	13,152,482	3,141,109	3,992,033	3,915,126	5,048,478	16,096,746
Equity in income (loss) of unconsolidated affiliates	(13,960)	52,787	14,548	4,029	8,012	2,265	7,259	21,565	6,179	(6,211)	13,960	15,730	29,658
Operating income	248,104	422,994	663,016	193,500	186,045	274,184	206,323	860,052	187,924	214,562	210,830	269,721	883,037
Other income (expense):													
Interest expense	(140,806)	(155,740)	(230,549)	(58,077)	(56,333)	(62,793)	(60,820)	(238,023)	(63,358)	(71,275)	(85,075)	(92,056)	(311,764)
Dividend income from unconsolidated affiliates	5,595	-	-	-	-	-	-	-	-	-	-	-	-
Interest income - other	772	2,083	5,237	1,661	1,455	2,112	2,361	7,589	2,035	2,408	2,300	1,858	8,601
Other, net	33	32	134	308	1,938	24	(1,805)	467	(107)	339	(594)	62	(300)
Total other expense	(134,406)	(153,625)	(225,178)	(56,108)	(52,940)	(60,657)	(60,262)	(229,967)	(61,430)	(68,528)	(83,369)	(90,136)	(303,463)
Income before provision for income taxes, minority interest and the cumulative effect of changes in accounting principles	113,698	269,369	437,838	137,392	133,105	213,527	146,061	630,085	126,494	146,034	127,461	179,585	579,574
Provision for income taxes	(5,293)	(3,761)	(8,362)	(2,892)	(6,272)	(3,285)	(8,874)	(21,323)	(8,788)	1,860	(2,073)	(6,256)	(15,257)
Minority interest	(3,859)	(8,128)	(5,760)	(2,198)	(538)	(1,940)	(4,403)	(9,079)	(5,661)	(5,740)	(7,782)	(11,460)	(30,643)
Income before the cumulative effect of changes in accounting principles	104,546	257,480	423,716	132,302	126,295	208,302	132,784	599,683	112,045	142,154	117,606	161,869	533,674
Cumulative effect of changes in accounting principles	-	10,781	(4,208)	1,475	-	-	(3)	1,472	-	-	-	-	-
Net income	\$ 104,546	\$ 268,261	\$ 419,508	\$ 133,777	\$ 126,295	\$ 208,302	\$ 132,781	\$ 601,155	\$ 112,045	\$ 142,154	\$ 117,606	\$ 161,869	\$ 533,674
Allocation of net income to:													
Limited partners	\$ 83,817	\$ 231,152	\$ 348,512	\$ 112,369	\$ 103,192	\$ 182,198	\$ 106,397	\$ 504,156	\$ 85,049	\$ 113,527	\$ 88,408	\$ 130,744	\$ 417,728
General partner	\$ 20,729	\$ 37,109	\$ 70,996	\$ 21,408	\$ 23,103	\$ 26,104	\$ 26,384	\$ 96,999	\$ 26,996	\$ 28,627	\$ 29,198	\$ 31,125	\$ 115,946
Basic earnings per unit:													
Net income	\$ 0.42	\$ 0.87	\$ 0.91	\$ 0.28	\$ 0.25	\$ 0.43	\$ 0.25	\$ 1.22	\$ 0.20	\$ 0.26	\$ 0.20	\$ 0.30	\$ 0.96
Number of units used in calculation (000s)	199,915,033	265,510,886	382,462,938	396,047,848	409,243,450	419,854,208	432,166,700	414,442,148	432,743,420	433,542,387	434,450,207	435,070,947	433,959,483
Diluted earnings per unit:													
Net income	\$ 0.41	\$ 0.87	\$ 0.91	\$ 0.28	\$ 0.25	\$ 0.43	\$ 0.25	\$ 1.22	\$ 0.20	\$ 0.26	\$ 0.20	\$ 0.30	\$ 0.96
Number of units used in calculation (000s)	206,367,352	266,044,173	382,963,107	396,323,194	409,504,665	420,201,847	432,595,819	414,758,694	433,272,739	434,127,305	434,813,259	435,474,454	434,427,415

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2007

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Consolidated Balance Sheets
(Amounts in \$000s)

	Y/E 2003	Y/E 2004	Y/E 2005	1Q06	2Q06	3Q06	Y/E 2006		1Q07	2Q07	3Q07	Y/E 2007
ASSETS												
Current assets:												
Cash and cash equivalents	\$ 30,466	\$ 24,556	\$ 42,098	\$ 34,991	\$ 24,524	\$ 117,400	\$ 22,619		\$ 58,237	\$ 63,363	\$ 43,881	\$ 39,722
Restricted cash	13,851	26,157	14,952	5,907	21,655	21,155	23,667		18,990	23,359	63,910	53,144
Accounts receivable - trade	462,198	1,058,375	1,448,026	1,088,121	1,324,611	1,356,778	1,306,290		1,267,196	1,491,856	1,532,658	1,930,762
Accounts receivable - related parties	347	25,161	6,557	11,696	12,691	25,678	16,738		32,481	91,619	57,540	79,782
Inventories	150,161	189,019	339,606	255,415	451,237	462,278	423,844		460,915	335,622	509,888	354,282
Assets held for sale	-	36,562	-	-	-	-	-		-	-	-	-
Prepaid and other current assets	30,160	80,893	120,208	107,774	169,276	171,469	129,000		135,266	173,327	167,960	80,193
Total current assets	687,183	1,440,723	1,971,447	1,503,904	2,003,994	2,154,758	1,922,158		1,973,085	2,179,146	2,375,837	2,537,885
Property, plant & equipment, net	2,963,505	7,831,467	8,689,024	8,825,047	9,018,275	9,401,669	9,832,547		10,210,898	10,734,130	11,133,395	11,587,264
Investments in and advances to unconsolidated affiliates	767,759	519,164	471,921	463,532	464,605	540,186	564,559		598,638	836,091	854,825	858,339
Intangible assets, net	288,893	980,601	913,626	930,069	909,323	1,018,695	1,003,955		980,976	950,260	928,201	917,000
Goodwill	82,427	459,198	494,033	494,033	493,995	591,497	590,541		590,639	590,647	591,644	591,652
Deferred tax asset	10,437	6,467	3,606	4,821	3,444	3,054	1,855		2,544	2,369	2,453	3,522
Other assets	22,610	77,841	47,359	97,099	150,104	47,170	74,103		71,208	77,630	119,650	112,345
Total assets	\$ 4,802,814	\$ 11,315,461	\$ 12,591,016	\$ 12,318,505	\$ 13,043,740	\$ 13,757,029	\$ 13,989,718		\$ 14,427,988	\$ 15,370,273	\$ 16,006,005	\$ 16,608,007
LIABILITIES AND PARTNERS' EQUITY												
Current liabilities:												
Current maturities of long-term debt	\$ 240,000	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
Accounts payable - trade	68,384	203,142	265,699	199,245	264,368	276,086	277,070		206,390	285,671	326,306	324,999
Accounts payable - related parties	38,045	41,293	23,367	4,507	37,597	27,069	6,785		21,044	32,846	21,038	24,432
Accrued gas payables	622,982	1,021,294	1,372,837	1,197,878	1,392,239	1,436,504	1,364,493		1,528,007	1,552,074	1,719,001	2,227,489
Accrued expenses and other current liabilities	127,465	305,150	228,368	231,922	288,126	340,742	336,573		294,570	334,270	409,658	467,763
Total current liabilities	1,096,876	1,585,879	1,890,271	1,633,552	1,982,330	2,080,401	1,984,921		2,050,011	2,204,861	2,476,003	3,044,683
Principal amount of senior debt obligations	1,904,000	4,273,698	4,866,068	4,456,068	4,899,068	4,919,068	4,779,068		4,928,068	5,063,949	5,546,568	5,646,500
Principal amount of Junior Notes A	-	-	-	-	-	-	550,000		550,000	550,000	550,000	550,000
Principal amount of Junior Notes B	-	-	-	-	-	-	-		-	700,000	700,000	700,000
Other	(4,452)	(7,462)	(32,287)	(59,753)	(77,667)	(34,807)	(33,478)		(29,383)	(54,234)	(24,580)	9,645
Total long-term debt	1,899,548	4,266,236	4,833,781	4,396,315	4,821,401	4,884,261	5,295,590		5,448,685	6,259,715	6,771,988	6,906,145
Other long-term liabilities	14,081	63,521	84,486	113,093	131,201	102,609	99,844		102,227	126,026	102,354	95,112
Minority interest	86,356	71,040	103,169	115,196	120,744	126,244	129,130		433,575	434,665	430,800	430,418
Commitments and contingencies	-	-	-	-	-	-	-		-	-	-	-
Partners' equity:												
Common units	1,582,951	5,204,940	5,542,700	5,916,557	5,851,032	6,404,004	6,320,577		6,219,937	6,145,945	6,044,028	5,976,947
Restricted common units	-	12,327	18,638	4,671	6,580	7,869	9,340		10,688	11,389	13,536	15,948
Class B Special units	100,182	-	-	-	-	-	-		-	-	-	-
Treasury units, at cost	(16,519)	(8,660)	-	-	-	-	-		-	-	-	-
Accumulated other comprehensive income (loss)	4,990	24,554	19,072	18,282	10,917	20,794	21,141		35,716	61,635	43,331	16,457
General partner	34,349	106,475	113,496	120,839	119,535	130,847	129,175		127,149	126,037	123,965	122,297
Deferred compensation	-	(10,851)	(14,597)	-	-	-	-		-	-	-	-
Total partners' equity	1,705,953	5,328,785	5,679,209	6,060,249	5,988,064	6,563,514	6,480,233		6,393,490	6,345,006	6,224,860	6,131,649
Total liabilities & equity	\$ 4,802,814	\$ 11,315,461	\$ 12,591,016	\$ 12,318,505	\$ 13,043,740	\$ 13,757,029	\$ 13,989,718		\$ 14,427,988	\$ 15,370,273	\$ 16,006,005	\$ 16,608,007
Working capital	\$ (409,693)	\$ (145,156)	\$ 81,176	\$ (129,648)	\$ 21,664	\$ 74,357	\$ (62,763)		\$ (76,926)	\$ (25,715)	\$ (100,166)	\$ (506,798)
Working capital (excluding cash)	\$ (454,010)	\$ (195,869)	\$ 24,126	\$ (170,546)	\$ (24,515)	\$ (64,198)	\$ (109,049)		\$ (154,153)	\$ (112,437)	\$ (207,957)	\$ (599,664)

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2007

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Statements of Consolidated Cash Flows
(Amounts in \$000s)

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007
Operating Activities:													
Net income	\$ 104,546	\$ 268,261	\$ 419,508	\$ 133,777	\$ 126,295	\$ 208,302	\$ 132,781	\$ 601,155	\$ 112,045	\$ 142,154	\$ 117,606	\$ 161,869	\$ 533,674
Adjustments to reconcile net income to net cash flows provided by operating activities:													
Depreciation, amortization and accretion	128,435	198,887	420,777	106,567	110,440	114,296	116,905	448,208	121,221	123,892	136,970	141,679	523,762
Provision for asset impairment	1,200	4,114	-	-	-	-	88	88	-	-	-	-	-
Equity in (income) loss of unconsolidated affiliates	13,960	(52,787)	(14,548)	(4,029)	(8,012)	(2,265)	(7,259)	(21,565)	(6,179)	6,211	(13,960)	(15,730)	(29,658)
Distributions received from unconsolidated affiliates	31,882	68,027	56,058	8,253	12,095	6,737	15,947	43,032	16,947	18,079	17,317	21,250	73,593
Cumulative effect of changes in accounting principles	-	(10,781)	4,208	(1,475)	-	-	3	(1,472)	-	-	-	-	-
Operating lease expense paid by EPCO, Inc.	9,010	7,705	2,112	528	528	526	527	2,109	526	527	526	526	2,105
Other expenses paid by EPCO, Inc.	436	-	-	-	-	-	-	-	-	-	-	-	-
Minority interest	3,859	8,128	5,760	2,198	538	1,940	4,403	9,079	5,661	5,740	7,782	11,460	30,643
(Gain) loss on sale of assets	(16)	(15,901)	(4,488)	(61)	(136)	(3,204)	42	(3,359)	(73)	5,737	(219)	(54)	5,391
Deferred income tax expense	10,534	9,608	8,594	1,487	7,693	3,198	2,049	14,427	1,596	2,492	1,454	2,764	8,306
Changes in fair market value of financial instruments	(29)	5	122	(53)	-	12	(10)	(51)	104	(406)	3,813	(2,530)	981
Non-cash pension expense	-	-	-	-	-	-	-	-	-	-	-	-	588
Loss on early extinguishment of debt	-	-	-	-	-	-	-	-	-	-	-	250	250
Net effect of changes in operating accounts	120,888	(93,725)	(266,395)	247,084	(172,392)	85,157	(76,431)	83,418	168,903	(173,128)	114,497	331,034	441,306
Net cash flows provided by operating activities	424,705	391,541	631,708	494,276	77,049	414,699	189,045	1,175,069	420,751	131,298	385,786	653,106	1,590,941
Investing Activities:													
Capital expenditures net of contributions in aid of construction	(145,913)	(146,928)	(817,449)	(304,618)	(273,960)	(398,093)	(303,907)	(1,280,578)	(574,890)	(505,803)	(551,300)	(496,260)	(2,128,253)
Proceeds from sale of assets	212	6,882	44,746	75	181	2,787	884	3,927	91	924	918	10,094	12,027
Decrease (increase) in restricted cash	(5,100)	(12,305)	11,204	9,045	(15,748)	500	(2,512)	(8,715)	4,677	(4,369)	(79,843)	32,188	(47,347)
Cash used for business combinations	(37,348)	(724,661)	(326,602)	-	-	(144,973)	(131,527)	(276,500)	(312)	(473)	-	(35,008)	(35,793)
Acquisition of intangible asset	(2,000)	-	(1,750)	-	-	-	-	-	-	-	-	(11,232)	(11,232)
Investments in and advances to unconsolidated affiliates	(471,927)	(64,412)	(88,044)	(53,147)	(51,615)	12,328	(34,988)	(127,422)	(44,487)	(262,545)	(22,083)	(13,894)	(343,009)
Return of investment	-	-	47,500	-	-	-	-	-	-	-	-	-	-
Cash used in investing activities	(662,076)	(941,424)	(1,130,395)	(348,645)	(341,142)	(527,451)	(472,050)	(1,689,288)	(614,921)	(772,266)	(652,308)	(514,112)	(2,553,607)
Financing Activities:													
Net proceeds from issuance of common units	675,725	846,077	646,928	440,928	12,547	389,569	14,143	857,187	16,997	18,902	16,905	16,417	69,221
Borrowings under debt agreements	1,926,210	5,934,505	4,192,345	510,000	925,000	1,213,285	730,000	3,378,285	1,088,000	1,960,734	1,878,124	1,097,660	6,024,518
Repayments of debt	(2,033,000)	(5,808,877)	(3,630,611)	(920,000)	(482,000)	(1,185,000)	(320,000)	(2,907,000)	(939,000)	(1,124,374)	(1,396,507)	(998,260)	(4,458,141)
Debt issuance costs	(8,833)	(19,911)	(9,297)	-	-	-	(8,955)	(8,955)	(510)	(8,751)	(6,020)	(1,230)	(16,511)
Treasury Units reissued	646	8,394	-	-	-	-	-	-	-	-	-	-	-
Cash distributions paid to partners	(309,918)	(438,765)	(716,699)	(193,543)	(206,931)	(215,787)	(227,031)	(843,292)	(233,145)	(237,416)	(241,178)	(245,966)	(957,705)
Cash distributions paid to minority interest	(8,113)	(6,440)	(5,724)	(1,495)	(2,636)	(512)	(4,188)	(8,831)	(1,053)	(8,363)	(11,069)	(11,841)	(32,326)
Cash contributions from DEP reflected as part of minority interest	-	-	-	-	-	-	-	-	291,872	(828)	-	-	290,466
Cash contributions from minority interest	5,949	9,585	39,110	11,372	7,646	4,073	4,487	27,578	7,965	4,541	-	-	12,506
Settlement of cash flow hedging financial instruments	5,354	19,405	-	-	-	-	-	-	-	42,269	6,626	-	48,895
Repurchase of restricted units and option	-	-	-	-	-	-	-	-	-	(1,568)	-	-	(1,568)
Cash provided by (used in) financing activities	254,020	543,973	516,229	(152,738)	253,626	205,628	188,456	494,972	231,126	645,146	246,303	(143,220)	979,355
Effect of exchange rate changes on cash	-	-	-	-	-	-	(232)	(232)	(1,338)	948	737	67	414
Net Change in Cash and Cash Equivalent	16,649	(5,910)	17,542	(7,107)	(10,467)	92,876	(94,549)	(19,247)	36,956	4,178	(20,219)	(4,226)	16,689
Cash and Cash Equivalents, Beginning of Period	13,817	30,466	24,556	42,098	34,991	24,524	117,400	42,098	22,619	58,237	63,363	43,881	22,619
Cash and Cash Equivalents, End of Period	\$ 30,466	\$ 24,556	\$ 42,098	\$ 34,991	\$ 24,524	\$ 117,400	\$ 22,619	\$ 22,619	\$ 58,237	\$ 63,363	\$ 43,881	\$ 39,722	\$ 39,722

Enterprise Products Partners L.P.
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The following table shows our calculation of Distributable Cash Flow and should be read only in conjunction with "Cash Available for Distribution," the Combined Financial Statements and the unaudited pro forma financial statements found in our Prospectus dated July 27, 1998 and our annual reports on Form 10-K and quarterly reports on Form 10-Q filed with the SEC thereat. This table does not include cash receipts from changes in working capital, cash receipts from Interim Capital Transactions designated as "Operating Surplus," cash receipts from borrowings under the our working capital credit facilities, or prudence reserves which are included in the definition of Operating Surplus.

Calculation of Distributable Cash Flow
(Amounts in \$000s, except per unit amounts)

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007
Net income - historical	\$ 104,546	\$ 268,261	\$ 419,508	\$ 133,777	\$ 126,295	\$ 208,302	\$ 132,781	\$ 601,155	\$ 112,045	\$ 142,154	\$ 117,606	\$ 161,869	\$ 533,674
Pro Forma Adjustment for GulfTerra Distributable Cash Flow (a)	-	68,402	-	-	-	-	-	-	-	-	-	-	-
Net income - pro forma	104,546	336,663	419,508	133,777	126,295	208,302	132,781	601,155	112,045	142,154	117,606	161,869	533,674
Add (Deduct):													
Minority interest - GP only	892	-	-	-	-	-	-	-	-	-	-	-	-
Deferred income tax expense	10,534	9,608	8,594	1,487	7,693	3,198	2,049	14,427	1,596	2,492	1,454	2,764	8,306
Monetization of forward-starting interest rate swaps	-	19,405	-	-	-	-	-	-	-	42,269	6,626	-	48,895
Amortization of net gain from forward-starting interest rate swaps	-	(857)	(3,602)	(925)	(935)	(945)	(955)	(3,760)	(965)	(1,056)	(1,172)	(851)	(4,044)
Operating lease expense paid by EPSCO, Inc.	11,738	9,687	2,112	528	528	526	527	2,109	526	527	526	526	2,105
Deferred gain amortization	(2,644)	(1,982)	-	-	-	-	-	-	-	-	-	-	-
Other expenses paid by EPSCO, Inc.	442	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation, amortization and accretion	128,435	198,887	420,777	106,567	110,440	114,296	116,905	448,208	121,221	123,892	136,970	141,679	523,762
Provision for asset impairment	1,200	4,114	-	-	-	-	88	88	-	-	-	-	-
Non-cash adjustment for changes in accounting principles	-	(8,443)	4,208	(1,475)	-	-	3	(1,472)	-	-	-	-	-
Changes in fair market value of financial instruments	(29)	5	122	(53)	-	12	(10)	(51)	104	(406)	3,813	(2,530)	981
Equity in (income) loss of unconsolidated affiliates	13,960	(52,787)	(14,548)	(4,029)	(8,012)	(2,265)	(7,259)	(21,565)	(6,179)	6,211	(13,960)	(15,730)	(29,658)
Distributions received from unconsolidated affiliates:													
GulfTerra GP	-	32,347	-	-	-	-	-	-	-	-	-	-	-
Other unconsolidated affiliates	31,882	35,680	56,058	8,253	12,095	6,737	15,947	43,032	16,947	18,079	17,317	21,250	73,593
(Gain) loss on sale of assets	(16)	(15,901)	(4,488)	(61)	(136)	(3,204)	42	(3,359)	(73)	5,737	(219)	(54)	5,391
Proceeds from sale of assets	212	6,882	44,746	75	181	2,787	884	3,927	91	924	918	10,094	12,027
Sustaining capital expenditures	(20,313)	(37,315)	(92,158)	(30,010)	(34,521)	(30,743)	(24,135)	(119,409)	(25,511)	(47,600)	(46,681)	(42,679)	(162,471)
Return of investment	-	-	47,500	-	-	-	-	-	-	-	-	-	-
Reserve adjustments	(2,073)	-	-	-	-	-	-	-	-	-	-	-	-
El Paso transition support payments	-	4,500	17,250	3,750	3,750	3,750	3,000	14,250	3,000	3,000	3,000	-	9,000
DEP & Subs - Public minority interest	-	-	-	-	-	-	-	-	2,831	3,283	3,242	4,523	13,879
Distributions declared with respect to period - DEP public unitholders	-	-	-	-	-	-	-	-	(3,648)	(5,980)	(6,130)	(6,130)	(21,888)
Non-cash income related to write-off of reserve balance	-	-	-	-	-	-	-	-	-	-	-	(7,605)	(7,605)
Cash expenditures for asset abandonment activities	-	-	-	-	-	-	-	-	-	-	-	(5,036)	(5,036)
Distributable Cash Flow	\$ 278,766	\$ 540,493	\$ 906,079	\$ 217,884	\$ 217,378	\$ 302,451	\$ 239,867	\$ 977,580	\$ 221,985	\$ 293,526	\$ 223,310	\$ 262,090	\$ 1,000,911
Distributable Cash to General Partner	(28,520)	(49,110)	(82,746)	(24,709)	(26,234)	(28,267)	(29,385)	(108,595)	(30,508)	(31,668)	(32,804)	(34,297)	(129,277)
Net Distributable Cash Flow	\$ 250,246	\$ 491,383	\$ 823,333	\$ 193,175	\$ 191,144	\$ 274,184	\$ 210,482	\$ 868,985	\$ 191,477	\$ 261,858	\$ 190,506	\$ 227,793	\$ 871,634
Participating Units Outstanding (000s):													
Common Units	190,957,568	294,045,673	385,311,757	407,959,188	415,623,955	430,776,555	431,303,193	421,415,723	431,879,824	432,466,493	433,062,984	433,608,763	432,754,516
Restricted Common Units	-	351,183	623,235	740,649	1,075,017	1,051,662	1,105,237	993,141	1,118,377	1,596,324	1,673,724	1,688,540	1,519,241
Subordinated Units	13,381,168	-	-	-	-	-	-	-	-	-	-	-	-
Class B Special Units	1,103,387	2,206,775	-	-	-	-	-	-	-	-	-	-	-
Total Participating LP Units Outstanding	205,442,123	296,603,631	385,934,992	408,699,837	416,698,972	431,828,217	432,408,430	422,408,864	432,998,201	434,062,817	434,736,708	435,297,303	434,273,757
Distributable Cash Flow Coverage:													
Distribution rate per period (\$/unit)	\$ 1.470	\$ 1.540	\$ 1.698	\$ 0.445	\$ 0.453	\$ 0.460	\$ 0.468	\$ 1.825	\$ 0.475	\$ 0.483	\$ 0.490	\$ 0.500	\$ 1.948
Distribution-bearing units	0.83x	1.08x	1.26x	1.06x	1.01x	1.38x	1.04x	1.13x	0.93x	1.25x	0.89x	1.05x	1.03x
All units	0.81x	1.08x	1.26x	1.06x	1.01x	1.38x	1.04x	1.13x	0.93x	1.25x	0.89x	1.05x	1.03x

(a) Pro forma adjustment in the third quarter of 2004 reflects distributable cash flow associated with assets acquired in the GulfTerra Merger.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2007

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Operating Data by Business Segment
(Unless otherwise stated, amounts in \$000s)

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007
NGL Pipelines & Services:													
Natural Gas Processing	\$ 41,323	\$ 122,727	\$ 310,528	\$ 84,907	\$ 80,845	\$ 124,492	\$ 90,760	\$ 381,004	\$ 86,248	\$ 114,764	\$ 97,215	\$ 111,924	\$ 410,151
NGL Pipelines and Storage	233,560	208,851	205,309	69,038	50,672	59,286	90,034	269,030	78,885	68,055	71,409	87,683	306,032
NGL Fractionation	35,794	42,618	63,869	17,005	14,897	48,259	22,353	102,514	25,561	25,986	21,585	23,206	96,338
Total NGL Pipelines & Services Gross Operating Margin	\$ 310,677	\$ 374,196	\$ 579,706	\$ 170,950	\$ 146,414	\$ 232,037	\$ 203,147	\$ 752,548	\$ 190,694	\$ 208,805	\$ 190,209	\$ 222,813	\$ 812,521
Natural Gas Processing													
Gross Operating Margin from Consolidated Facilities	\$ 41,323	\$ 116,595	\$ 309,116	\$ 85,579	\$ 79,879	\$ 123,803	\$ 90,024	\$ 379,285	\$ 85,922	\$ 114,232	\$ 95,484	\$ 111,006	\$ 406,644
Equity Earnings from Unconsolidated Affiliates:													
VESCO	-	6,132	1,412	(672)	966	689	736	1,719	326	532	1,731	918	3,507
Total Equity Earnings from Unconsolidated Affiliates	-	6,132	1,412	(672)	966	689	736	1,719	326	532	1,731	918	3,507
Total Natural Gas Processing Gross Operating Margin	\$ 41,323	\$ 122,727	\$ 310,528	\$ 84,907	\$ 80,845	\$ 124,492	\$ 90,760	\$ 381,004	\$ 86,248	\$ 114,764	\$ 97,215	\$ 111,924	\$ 410,151
Net Equity NGL Volumes (MBPD)	43	76	68	58	61	67	64	63	70	67	64	85	88
Net Fee-based Processing (MMcf/d)	194	1,692	1,767	1,807	2,465	2,237	2,206	2,218	2,401	2,405	2,269	2,399	2,565
NGL Pipelines and Storage													
Gross Operating Margin from Consolidated Facilities	\$ 228,656	\$ 208,133	\$ 204,357	\$ 69,038	\$ 50,672	\$ 59,286	\$ 90,034	\$ 269,030	\$ 78,885	\$ 68,055	\$ 71,409	\$ 87,683	\$ 306,032
Equity Earnings from Unconsolidated Affiliates:													
Tri-States NGL Pipeline (consolidated on 4/1/04)	1,542	(154)	-	-	-	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline (consolidated on 6/1/05)	(55)	(402)	(151)	-	-	-	-	-	-	-	-	-	-
Wilprise NGL Pipeline (consolidated on 10/1/03)	276	-	-	-	-	-	-	-	-	-	-	-	-
Dixie Pipeline Company (consolidated on 2/25/05)	1,323	1,274	1,103	-	-	-	-	-	-	-	-	-	-
EPIK (consolidated on 3/1/03)	1,818	-	-	-	-	-	-	-	-	-	-	-	-
Total Equity Earnings from Unconsolidated Affiliates	4,904	718	952	-	-	-	-	-	-	-	-	-	-
Total NGL Pipelines & Storage Gross Operating Margin	\$ 233,560	\$ 208,851	\$ 205,309	\$ 69,038	\$ 50,672	\$ 59,286	\$ 90,034	\$ 269,030	\$ 78,885	\$ 68,055	\$ 71,409	\$ 87,683	\$ 306,032
Net NGL Transportation Volumes (MBPD)	1,275	1,411	1,478	1,443	1,586	1,706	1,572	1,577	1,607	1,696	1,575	1,775	1,666
Unit Margin on Major Liquids Pipelines (\$/Gallon)	\$ 0.012	\$ 0.010	\$ 0.009	\$ 0.013	\$ 0.008	\$ 0.009	\$ 0.015	\$ 0.011	\$ 0.013	\$ 0.010	\$ 0.012	\$ 0.013	\$ 0.012
Days in Period	365	366	365	90	91	92	92	365	90	91	92	92	365
NGL Fractionation													
Margin from Consolidated Facilities	\$ 32,856	\$ 39,569	\$ 60,680	\$ 14,815	\$ 13,939	\$ 47,526	\$ 22,238	\$ 98,518	\$ 25,296	\$ 25,429	\$ 20,632	\$ 22,457	\$ 93,814
Equity Earnings from Unconsolidated Affiliates:													
Baton Rouge Fractionators	832	2,190	1,313	806	558	651	628	2,643	468	446	615	481	2,010
Promix	2,106	859	1,876	1,384	400	82	(513)	1,353	(203)	111	338	268	514
Total Equity Earnings from Unconsolidated Affiliates	2,938	3,049	3,189	2,190	958	733	115	3,996	265	557	953	749	2,524
Total NGL Fractionation Gross Operating Margin	\$ 35,794	\$ 42,618	\$ 63,869	\$ 17,005	\$ 14,897	\$ 48,259	\$ 22,353	\$ 102,514	\$ 25,561	\$ 25,986	\$ 21,585	\$ 23,206	\$ 96,338
Net NGL Fractionation Volume (MBPD)	227	307	292	255	308	341	344	312	351	370	371	404	394
Unit Margin (\$/Gallon)	\$ 0.010	\$ 0.009	\$ 0.014	\$ 0.018	\$ 0.013	\$ 0.037	\$ 0.017	\$ 0.021	\$ 0.019	\$ 0.018	\$ 0.015	\$ 0.015	\$ 0.016
Total NGL Pipelines & Services Gross Operating Margin	\$ 310,677	\$ 374,196	\$ 579,706	\$ 170,950	\$ 146,414	\$ 232,037	\$ 203,147	\$ 752,548	\$ 190,694	\$ 208,805	\$ 190,209	\$ 222,813	\$ 812,521

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2007

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$000s)

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007
Onshore Natural Gas Pipelines & Services													
Natural Gas Pipelines	\$ 18,345	\$ 83,772	\$ 313,177	\$ 87,048	\$ 83,114	\$ 76,440	\$ 65,735	\$ 312,337	\$ 71,313	\$ 77,081	\$ 67,798	\$ 91,043	\$ 307,235
Natural Gas Storage	-	7,205	39,899	9,755	3,537	1,049	6,721	21,062	5,202	6,082	7,626	9,538	28,448
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 18,345	\$ 90,977	\$ 353,076	\$ 96,803	\$ 86,651	\$ 77,489	\$ 72,456	\$ 333,399	\$ 76,515	\$ 83,163	\$ 75,424	\$ 100,581	\$ 335,683
Natural Gas Pipelines													
Gross Operating Margin from Consolidated Facilities	\$ 18,214	\$ 83,000	\$ 310,793	\$ 86,446	\$ 82,210	\$ 75,646	\$ 65,163	\$ 309,465	\$ 70,284	\$ 75,869	\$ 65,447	\$ 86,095	\$ 297,695
Equity Earnings from Unconsolidated Affiliates:													
Evangeline	131	231	331	154	200	270	334	958	72	113	(5)	3	183
Jonah Gas Gathering	-	-	-	-	-	-	238	238	957	1,099	2,356	4,945	9,357
Coyote (sold 3Q 2006)	-	541	2,053	448	704	524	-	1,676	-	-	-	-	-
Total Equity Earnings from Unconsolidated Affiliates	131	772	2,384	602	904	794	572	2,872	1,029	1,212	2,351	4,948	9,540
Total Natural Gas Pipelines Gross Operating Margin	\$ 18,345	\$ 83,772	\$ 313,177	\$ 87,048	\$ 83,114	\$ 76,440	\$ 65,735	\$ 312,337	\$ 71,313	\$ 77,081	\$ 67,798	\$ 91,043	\$ 307,235
Net Natural Gas Pipeline Volumes (BBtus/d)	600	5,638	5,916	6,052	5,907	6,049	5,865	6,012	6,086	6,325	6,597	6,769	6,632
Unit Margin (\$/BBtu)	\$ 0.084	\$ 0.041	\$ 0.145	\$ 0.160	\$ 0.155	\$ 0.137	\$ 0.122	\$ 0.142	\$ 0.130	\$ 0.134	\$ 0.112	\$ 0.146	\$ 0.127
Natural Gas Storage													
Gross Operating Margin from Consolidated Facilities	\$ -	\$ 7,205	\$ 39,899	\$ 9,755	\$ 3,537	\$ 1,049	\$ 6,721	\$ 21,062	\$ 5,202	\$ 6,082	\$ 7,626	\$ 9,538	\$ 28,448
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 18,345	\$ 90,977	\$ 353,076	\$ 96,803	\$ 86,651	\$ 77,489	\$ 72,456	\$ 333,399	\$ 76,515	\$ 83,163	\$ 75,424	\$ 100,581	\$ 335,683
Offshore Pipelines & Services													
Natural Gas Pipelines	\$ 5,561	\$ 17,003	\$ 37,067	\$ 7,198	\$ 6,486	\$ 15,976	\$ 9,191	\$ 38,851	\$ 1,774	\$ 5,280	\$ 8,998	\$ 22,736	\$ 38,788
Oil Pipelines	-	5,834	333	1,585	5,813	8,760	6,856	23,014	4,043	(1,000)	8,874	9,181	21,098
Platform Services & Other	-	13,641	40,105	8,469	8,216	13,628	11,229	41,542	13,890	26,766	28,804	42,205	111,665
Total Offshore Pipelines & Services Gross Operating Margin	\$ 5,561	\$ 36,478	\$ 77,505	\$ 17,252	\$ 20,515	\$ 38,364	\$ 27,276	\$ 103,407	\$ 19,707	\$ 31,046	\$ 46,676	\$ 74,122	\$ 171,551
Natural Gas Pipelines													
Gross Operating Margin from Consolidated Facilities	\$ -	\$ 13,754	\$ 32,961	\$ 7,426	\$ 6,211	\$ 23,102	\$ 8,905	\$ 45,644	\$ 1,563	\$ 12,174	\$ 9,141	\$ 22,708	\$ 45,586
Equity Earnings from Unconsolidated Affiliates:													
Offshore pipeline investments (a)	5,561	3,249	4,106	(228)	275	(7,126)	286	(6,793)	211	(6,894)	(143)	28	(6,798)
Total Equity Earnings from Unconsolidated Affiliates	5,561	3,249	4,106	(228)	275	(7,126)	286	(6,793)	211	(6,894)	(143)	28	(6,798)
Total Natural Gas Pipelines Gross Operating Margin	\$ 5,561	\$ 17,003	\$ 37,067	\$ 7,198	\$ 6,486	\$ 15,976	\$ 9,191	\$ 38,851	\$ 1,774	\$ 5,280	\$ 8,998	\$ 22,736	\$ 38,788
Net Natural Gas Pipelines Volume (BBtus/d)	433	2,081	1,780	1,476	1,523	1,573	1,507	1,520	1,384	1,314	1,271	1,753	1,641
Unit Margin (\$/BBtu)	\$ 0.035	\$ 0.022	\$ 0.057	\$ 0.054	\$ 0.047	\$ 0.110	\$ 0.066	\$ 0.070	\$ 0.014	\$ 0.044	\$ 0.077	\$ 0.141	\$ 0.065
Oil Pipelines													
Gross Operating Margin from Consolidated Facilities	\$ -	\$ 3,786	\$ 8,926	\$ 2,788	\$ 5,946	\$ 7,052	\$ 6,918	\$ 22,704	\$ 4,860	\$ 5,844	\$ 5,460	\$ 6,114	\$ 22,728
Equity Earnings from Unconsolidated Affiliates:													
Poseidon Oil Pipeline	-	2,509	7,279	1,676	2,661	3,571	3,402	11,310	2,387	3,244	2,613	1,776	10,020
Cameron Highway Oil Pipeline	-	(461)	(15,872)	(2,879)	(2,794)	(1,863)	(3,464)	(11,000)	(3,204)	(10,088)	801	1,291	(11,200)
Total Equity Earnings from Unconsolidated Affiliates	-	2,048	(8,593)	(1,203)	(133)	1,708	(62)	310	(817)	(6,844)	3,414	3,067	(1,180)
Total Oil Pipeline Gross Operating Margin	\$ -	\$ 5,834	\$ 333	\$ 1,585	\$ 5,813	\$ 8,760	\$ 6,856	\$ 23,014	\$ 4,043	\$ (1,000)	\$ 8,874	\$ 9,181	\$ 21,098
Net Oil Pipeline Volumes (MBPD)	-	138	127	113	161	173	164	153	153	175	163	160	163
Unit Margin on Oil Pipelines (\$/Bbl)	NM	\$ 0.116	\$ 0.007	\$ 0.156	\$ 0.397	\$ 0.550	\$ 0.454	\$ 0.412	\$ 0.294	\$ (0.063)	\$ 0.592	\$ 0.624	\$ 0.355
Platform Services & Other													
Gross Operating Margin from Consolidated Facilities	\$ -	\$ 10,079	\$ 29,493	\$ 5,104	\$ 3,589	\$ 8,540	\$ 5,917	\$ 23,150	\$ 9,209	\$ 21,874	\$ 23,518	\$ 36,458	\$ 91,059
Equity Earnings from Unconsolidated Affiliates:													
Deepwater Gateway (Marco Polo Platform)	-	3,562	10,612	3,365	4,627	5,088	5,312	18,392	4,681	4,892	5,286	5,747	20,606
Total Equity Earnings from Unconsolidated Affiliates	-	3,562	10,612	3,365	4,627	5,088	5,312	18,392	4,681	4,892	5,286	5,747	20,606
Total Platform Services & Other Gross Operating Margin	\$ -	\$ 13,641	\$ 40,105	\$ 8,469	\$ 8,216	\$ 13,628	\$ 11,229	\$ 41,542	\$ 13,890	\$ 26,766	\$ 28,804	\$ 42,205	\$ 111,665
Net Platform Oil Processing Volumes (MBPD)	-	14	7	7	18	12	22	15	20	28	24	24	24
Net Platform Gas Processing Volumes (MMcf/d)	-	306	252	157	158	160	163	159	162	188	246	715	494
Total Offshore Pipelines & Services Gross Operating Margin	\$ 5,561	\$ 36,478	\$ 77,505	\$ 17,252	\$ 20,515	\$ 38,364	\$ 27,276	\$ 103,407	\$ 19,707	\$ 31,046	\$ 46,676	\$ 74,122	\$ 171,551

(a) Includes a \$7.4 million non-cash impairment charge taken in the third quarter of 2006 and a \$7.0 million non-cash impairment charge taken during the second quarter of 2007.

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$000s)

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007
Petrochemical Services:													
Butane Isomerization	\$ 60,075	\$ 61,214	\$ 66,567	\$ 18,079	\$ 20,518	\$ 18,515	\$ 16,046	\$ 73,158	\$ 20,791	\$ 22,343	\$ 28,520	\$ 19,763	\$ 91,417
Propylene Fractionation	48,511	58,640	55,931	20,528	16,011	14,927	11,919	63,385	18,022	13,584	13,957	17,061	62,624
Octane Enhancement	(32,701)	1,661	3,562	(11,089)	20,515	18,409	8,717	36,552	(1,230)	14,407	8,935	(3,840)	18,272
Total Petrochemical Services Gross Operating Margin	\$ 75,885	\$ 121,515	\$ 126,060	\$ 27,518	\$ 57,044	\$ 51,851	\$ 36,682	\$ 173,095	\$ 37,583	\$ 50,334	\$ 51,412	\$ 32,984	\$ 172,313
Butane Isomerization													
Gross Operating Margin from Consolidated Facilities	\$ 60,075	\$ 61,214	\$ 66,567	\$ 18,079	\$ 20,518	\$ 18,515	\$ 16,046	\$ 73,158	\$ 20,791	\$ 22,343	\$ 28,520	\$ 19,763	\$ 91,417
Total Butane Isomerization Gross Operating Margin	\$ 60,075	\$ 61,214	\$ 66,567	\$ 18,079	\$ 20,518	\$ 18,515	\$ 16,046	\$ 73,158	\$ 20,791	\$ 22,343	\$ 28,520	\$ 19,763	\$ 91,417
Net Isomerization Volume (MBPD)	77	76	81	84	83	82	74	81	95	89	96	80	90
Unit Margin (\$/Gallon)	\$ 0.051	\$ 0.052	\$ 0.054	\$ 0.057	\$ 0.065	\$ 0.058	\$ 0.056	\$ 0.059	\$ 0.058	\$ 0.066	\$ 0.077	\$ 0.064	\$ 0.066
Propylene Fractionation													
Gross Operating Margin from Consolidated Facilities	\$ 48,088	\$ 57,407	\$ 55,445	\$ 20,553	\$ 15,596	\$ 14,548	\$ 11,619	\$ 62,316	\$ 17,538	\$ 13,250	\$ 13,589	\$ 16,788	\$ 61,165
Equity Earnings from Unconsolidated Affiliates:													
Baton Rouge Propylene Concentrator	1,198	1,943	1,224	162	626	578	498	1,864	691	550	557	468	2,266
La Porte Splitter Distribution System	(698)	(710)	(738)	(187)	(211)	(199)	(198)	(795)	(207)	(216)	(189)	(195)	(807)
OTC (consolidated on 11/5/03)	(77)	-	-	-	-	-	-	-	-	-	-	-	-
Total Equity Earnings from Unconsolidated Affiliates	423	1,233	486	(25)	415	379	300	1,069	484	334	368	273	1,459
Total Propylene Fractionation Gross Operating Margin	\$ 48,511	\$ 58,640	\$ 55,931	\$ 20,528	\$ 16,011	\$ 14,927	\$ 11,919	\$ 63,385	\$ 18,022	\$ 13,584	\$ 13,957	\$ 17,061	\$ 62,624
Net Propylene Fractionation Volumes (MBPD)	57	57	55	52	56	57	60	56	61	55	68	60	68
Unit Margin (\$/Gallon)	\$ 0.056	\$ 0.067	\$ 0.066	\$ 0.104	\$ 0.075	\$ 0.068	\$ 0.051	\$ 0.074	\$ 0.078	\$ 0.065	\$ 0.053	\$ 0.074	\$ 0.060
Total Petrochemical Transportation Volumes (MBPD)	68	71	64	87	93	101	109	97	102	103	108	107	105
Octane Enhancement													
Gross Operating Margin (a)	\$ (32,701)	\$ 1,661	\$ 3,562	\$ (11,089)	\$ 20,515	\$ 18,409	\$ 8,717	\$ 36,552	\$ (1,230)	\$ 14,407	\$ 8,935	\$ (3,840)	\$ 18,272
Total Octane Enhancement Gross Operating Margin	\$ (32,701)	\$ 1,661	\$ 3,562	\$ (11,089)	\$ 20,515	\$ 18,409	\$ 8,717	\$ 36,552	\$ (1,230)	\$ 14,407	\$ 8,935	\$ (3,840)	\$ 18,272
Net Octane Enhancement Volumes (MBPD)	4	10	6	4	9	11	11	9	7	10	11	7	9
Unit Margin (\$/Gallon)	\$ (0.488)	\$ 0.011	\$ 0.039	\$ (0.733)	\$ 0.596	\$ 0.433	\$ 0.205	\$ 0.265	\$ (0.046)	\$ 0.377	\$ 0.210	\$ (0.142)	\$ 0.132
Total Petrochemical Services Gross Operating Margin	\$ 75,885	\$ 121,515	\$ 126,060	\$ 27,518	\$ 57,044	\$ 51,851	\$ 36,682	\$ 173,095	\$ 37,583	\$ 50,334	\$ 51,412	\$ 32,984	\$ 172,313
Other:													
GulfTerra GP Equity Earnings	\$ (53)	\$ 32,025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Gross Operating Margin	\$ 410,415	\$ 655,191	\$ 1,136,347	\$ 312,523	\$ 310,624	\$ 399,741	\$ 339,561	\$ 1,362,449	\$ 324,499	\$ 373,348	\$ 363,721	\$ 430,500	\$ 1,492,068

(a) Includes a \$22.5 million non-cash impairment charge taken in the third quarter of 2003.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2007

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Unconsolidated Affiliates Investment Detail
(Amounts in \$000s)

Schedule of Investments in Unconsolidated Affiliates:

Accounted for on an "Equity Basis":

	Y/E 2003	Y/E 2004	Y/E 2005	1Q06	2Q06	3Q06	Y/E 2006	1Q07	2Q07	3Q07	Y/E 2007
Promix	\$ 38,903	\$ 65,748	\$ 65,103	\$ 57,816	\$ 55,330	\$ 54,111	\$ 46,140	\$ 52,103	\$ 55,091	\$ 51,186	\$ 51,537
Baton Rouge Fractionator	27,892	27,012	25,584	25,696	26,096	25,332	25,471	25,159	25,057	25,037	25,423
Tri-States NGL Pipeline (consolidated 2Q 2004)	44,119	-	-	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline (consolidated 2Q 2005)	10,780	10,172	-	-	-	-	-	-	-	-	-
Baton Rouge Propylene Concentrator	16,584	15,617	15,212	14,588	14,870	14,343	13,912	13,894	13,896	13,712	13,282
Dixie Pipeline Company (consolidated 1Q 2005)	35,988	32,514	-	-	-	-	-	-	-	-	-
VESCO (a)	-	38,437	39,689	36,195	38,609	39,572	39,618	42,598	42,340	44,071	40,129
Offshore pipeline investments	127,605	84,638	80,242	80,014	77,932	70,549	69,950	69,802	59,313	58,516	58,356
Evangeline	2,519	2,810	3,151	3,679	4,547	3,907	4,221	3,514	3,641	3,968	3,490
La Porte Splitter Distribution System	5,422	4,950	4,845	4,895	4,998	4,621	4,691	4,385	4,229	4,337	4,053
Poseidon Oil Pipeline	-	63,944	62,918	62,537	62,296	64,852	62,324	61,153	59,161	60,207	58,423
Cameron Highway Oil Pipeline	-	114,354	58,207	62,081	62,789	58,828	60,216	56,908	259,369	257,551	256,588
Deepwater Gateway (Marco Polo Platform)	-	56,527	115,477	114,840	115,628	120,777	117,646	111,187	113,345	111,866	111,221
Coyote (sold 3Q 2006)	-	2,441	1,493	1,191	1,510	-	-	-	-	-	-
Jonah Gas Gathering	-	-	-	-	-	83,294	120,370	157,935	200,649	224,374	235,837
GulfTerra GP (b)	424,947	-	-	-	-	-	-	-	-	-	-
Accounted for on "Cost Basis":											
VESCO (a)	33,000	-	-	-	-	-	-	-	-	-	-
Total Investments in Unconsolidated Affiliates	\$ 767,759	\$ 519,164	\$ 471,921	\$ 463,532	\$ 464,605	\$ 540,186	\$ 564,559	\$ 598,638	\$ 836,091	\$ 854,825	\$ 858,339

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007
Equity in Income (Loss) of Unconsolidated Affiliates:													
Belvieu Environment Fuels	\$ (27,864)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promix	2,106	859	1,876	1,384	400	82	(513)	1,353	(203)	111	338	268	514
Baton Rouge Fractionators	832	2,190	1,313	806	558	651	628	2,643	468	446	615	481	2,010
Tri-States NGL Pipeline	1,842	(154)	-	-	-	-	-	-	-	-	-	-	-
EPIK Export Terminal	1,818	-	-	-	-	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline	(55)	(402)	(151)	-	-	-	-	-	-	-	-	-	-
Baton Rouge Propylene Concentrator	1,198	1,943	1,224	162	626	578	498	1,864	691	550	557	468	2,266
Wilpise NGL Pipeline	276	-	-	-	-	-	-	-	-	-	-	-	-
Dixie Pipeline Company	1,323	1,274	1,103	-	-	-	-	-	-	-	-	-	-
VESCO	-	6,132	1,412	(672)	966	689	736	1,719	326	532	1,731	918	3,507
Offshore Pipeline Investments	5,561	3,248	4,106	(228)	275	(7,126)	286	(6,793)	211	(6,894)	(143)	28	(6,798)
Evangeline	131	231	331	154	200	270	334	958	72	113	(5)	3	183
La Porte Splitter Distribution System	(698)	(710)	(738)	(187)	(211)	(199)	(198)	(795)	(207)	(216)	(189)	(195)	(807)
OTC	(77)	-	-	-	-	-	-	-	-	-	-	-	-
Poseidon Oil Pipeline	-	2,509	7,279	1,676	2,661	3,571	3,402	11,310	2,387	3,244	2,613	1,776	10,020
Cameron Highway Oil Pipeline	-	(461)	(15,872)	(2,879)	(2,794)	(1,863)	(3,464)	(11,000)	(3,204)	(10,088)	801	1,291	(11,200)
Deepwater Gateway (Marco Polo Platform)	-	3,562	10,612	3,365	4,627	5,088	5,312	18,392	4,681	4,892	5,286	5,747	20,606
Jonah Gas Gathering	-	-	-	-	-	-	-	238	957	1,099	2,356	4,945	9,357
Coyote (sold 3Q 2006)	-	541	2,053	448	704	524	-	1,676	-	-	-	-	-
GulfTerra GP	(53)	32,025	-	-	-	-	-	-	-	-	-	-	-
Total Equity in Income (Loss) of Unconsolidated Affiliates	\$ (13,960)	\$ 52,787	\$ 14,548	\$ 4,029	\$ 8,012	\$ 2,265	\$ 7,259	\$ 21,565	\$ 6,179	\$ (6,211)	\$ 13,960	\$ 15,730	\$ 29,658

(a) VESCO became an equity method investment in the third quarter of 2004 due to a change in accounting method.
(b) GulfTerra GP became a wholly owned subsidiary upon our completion of the GulfTerra Merger on September 30, 2004.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2007

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Unconsolidated Affiliates Investment Detail (continued)

(Amounts in \$000s)

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007
Investments in and advances to Unconsolidated Affiliates:													
Belvieu Environment Fuels	\$ 593	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promix	112	(28,786)	(4,129)	7,960	366	(468)	6,108	13,966	(6,416)	(3,377)	3,792	(1,082)	(7,083)
Baton Rouge Fractionators	56	2	32	242	(164)	385	(605)	(142)	(25)	128	(74)	(985)	(956)
Tri-States NGL Pipeline	(17,071)	3	-	-	-	-	-	-	-	-	-	-	-
EPIK Export Terminal	(9,160)	-	-	-	-	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline	(5)	(5)	4	-	-	-	-	-	-	-	-	-	-
Baton Rouge Propylene Concentrator	(18)	25	(94)	(226)	83	(74)	50	(167)	(34)	(15)	(120)	(277)	(446)
Dixie Pipeline Company	16	2,660	(2,663)	-	-	-	-	-	-	-	-	-	-
VESCO	-	(602)	(2,816)	-	(3,438)	(1,758)	-	(5,196)	(2,653)	-	-	-	(2,653)
Offshore pipeline investments	(17,662)	(294)	(529)	-	-	-	-	-	-	-	-	-	-
Evangeline	(5)	(60)	(10)	(373)	(668)	909	21	(111)	777	(13)	(331)	479	912
La Porte Splitter Distribution System	(383)	(237)	(634)	(237)	(313)	176	(268)	(642)	99	(59)	(298)	90	(168)
OTC	(3,400)	-	-	-	-	-	-	-	-	-	-	-	-
Poseidon Oil Pipeline	-	(13)	(543)	(272)	294	(2,310)	1,456	(832)	436	1,804	(2,026)	(39)	175
Cameron Highway Oil Pipeline	-	(28,815)	(7,224)	(6,694)	(3,645)	1,055	(4,855)	(14,139)	167	(216,550)	(881)	5	(217,259)
Deepwater Gateway (Marco Polo Platform)	-	(7,866)	(69,438)	2	88	(61)	(56)	(27)	139	(1,766)	1,766	(109)	30
Jonah Gas Gathering	-	-	-	(53,549)	(44,218)	14,474	(36,839)	(120,132)	(36,977)	(42,697)	(23,911)	(11,976)	(115,561)
GulfTerra GP	(425,000)	(424)	-	-	-	-	-	-	-	-	-	-	-
Total Investments in and advances to Unconsolidated Affiliates	\$ (471,927)	\$ (64,412)	\$ (88,044)	\$ (53,147)	\$ (51,615)	\$ 12,328	\$ (34,988)	\$ (127,422)	\$ (44,487)	\$ (262,545)	\$ (22,083)	\$ (13,894)	\$ (343,009)

Distributions Received from Unconsolidated Affiliates:

Promix	\$ 4,733	\$ 2,800	\$ 6,650	\$ 600	\$ 2,500	\$ 1,750	\$ 1,350	\$ 6,200	\$ 250	\$ 500	\$ 450	\$ 1,000	\$ 2,200
Baton Rouge Fractionators	1,177	3,067	2,709	451	323	1,031	1,092	2,897	806	419	710	1,079	3,014
Tri-States NGL Pipeline	1,900	1,365	-	-	-	-	-	-	-	-	-	-	-
EPIK Export Terminal	4,844	-	-	-	-	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline	228	210	-	-	-	-	-	-	-	-	-	-	-
Baton Rouge Propylene Concentrator	2,248	2,885	1,724	1,012	260	1,180	878	3,330	743	564	861	1,174	3,342
Wilprise NGL Pipeline	854	-	-	-	-	-	-	-	-	-	-	-	-
Dixie Pipeline Company	1,979	2,088	-	-	-	-	-	-	-	-	-	-	-
VESCO	-	5,065	2,977	-	-	-	-	-	-	-	-	-	-
Offshore pipeline investments	13,919	9,950	9,051	-	2,357	256	887	3,500	359	3,594	654	189	4,796
Deepwater Gateway (Marco Polo Platform)	-	7,500	21,100	4,000	3,750	-	8,500	16,250	11,000	4,500	5,000	6,500	27,000
Poseidon Oil Pipeline	-	-	8,847	1,440	2,520	2,520	3,240	9,720	3,420	3,420	3,600	3,600	14,040
Coyote	-	750	3,000	750	385	-	-	1,135	-	-	-	-	-
Jonah Gas Gathering	-	-	-	-	-	-	-	-	369	1,082	2,542	5,458	9,451
GulfTerra GP	-	32,347	-	-	-	-	-	-	-	-	-	-	-
Cameron Highway Oil Pipeline	-	-	-	-	-	-	-	-	-	4,000	3,500	2,250	9,750
Total Distributions Received from Unconsolidated Affiliates	\$ 31,882	\$ 68,027	\$ 56,058	\$ 8,253	\$ 12,095	\$ 6,737	\$ 15,947	\$ 43,032	\$ 16,947	\$ 18,079	\$ 17,317	\$ 21,250	\$ 73,593

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2007

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Non-GAAP Reconciliations to GAAP
(Amounts in \$000s)

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>													
<i>"Net cash flows provided by operating activities"</i>													
Net cash flows provided by operating activities	\$ 424,705	\$ 391,541	\$ 631,708	\$ 494,276	\$ 77,049	\$ 414,699	\$ 189,045	\$ 1,175,069	\$ 420,751	\$ 131,298	\$ 385,786	\$ 653,106	\$ 1,590,941
Adjustments to reconcile Distributable cash flow to GAAP net cash flows provided by operating activities:													
Sustaining capital expenditures	(20,313)	(37,315)	(92,158)	(30,010)	(34,521)	(30,743)	(24,135)	(119,409)	(25,511)	(47,600)	(46,681)	(42,679)	(162,471)
Proceeds from sale of assets	212	6,882	44,746	75	181	2,787	884	3,927	91	924	918	10,094	12,027
Minority interest portion of cumulative effect of changes in accounting principles	-	2,338	-	-	-	-	-	-	-	-	-	-	-
Amortization of net gain from forward-starting interest rate swaps	-	(857)	(3,602)	(925)	(935)	(945)	(955)	(3,760)	(965)	(1,056)	(1,172)	(851)	(4,044)
Minority interest in earnings not included in calculation of distributable cash flow	(2,967)	(8,128)	(5,760)	(2,198)	(538)	(1,940)	(4,403)	(9,079)	(5,661)	(5,740)	(7,782)	(11,460)	(30,643)
Minority interest of General Partner in Operating Partnership's allocation of leases paid by EPCO, Inc.	90	-	-	-	-	-	-	-	-	-	-	-	-
Net effect of changes in operating accounts not included in calculation of distributable cash flow	(122,961)	93,725	266,395	(247,084)	172,392	(85,157)	76,431	(83,418)	(168,903)	173,128	(114,497)	(331,034)	(441,306)
Settlement of forward-starting interest rate swaps	-	19,405	-	-	-	-	-	-	-	42,269	6,626	-	48,895
Return of investment	-	-	47,500	-	-	-	-	-	-	-	-	-	-
El Paso transition support payments	-	4,500	17,250	3,750	3,750	3,750	3,000	14,250	3,000	3,000	3,000	-	9,000
Pro forma adjustment for GulfTerra distributable cash flow	-	68,402	-	-	-	-	-	-	-	-	-	-	-
DEP & Subs - Public minority interest	-	-	-	-	-	-	-	-	2,831	3,283	3,242	4,523	13,879
Distributions declared with respect to period - DEP public unitholders	-	-	-	-	-	-	-	-	(3,648)	(5,980)	(6,130)	(6,130)	(21,888)
Non-cash income related to write-off of reserve balance	-	-	-	-	-	-	-	-	-	-	-	-	(7,605)
Cash expenditures for asset abandonment activities	-	-	-	-	-	-	-	-	-	-	-	-	(5,036)
Non-cash pension expense	-	-	-	-	-	-	-	-	-	-	-	-	(588)
Loss on early extinguishment of debt	-	-	-	-	-	-	-	-	-	-	-	(250)	(250)
Distributable cash flow	\$ 278,766	\$ 540,493	\$ 906,079	\$ 217,884	\$ 217,378	\$ 302,451	\$ 239,867	\$ 977,580	\$ 221,985	\$ 293,526	\$ 223,310	\$ 262,090	\$ 1,000,911
<i>Reconciliation of Non-GAAP "EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>													
Net income	\$ 104,546	\$ 268,261	\$ 419,508	\$ 133,777	\$ 126,295	\$ 208,302	\$ 132,781	\$ 601,155	\$ 112,045	\$ 142,154	\$ 117,606	\$ 161,869	\$ 533,674
Adjustments to derive EBITDA:													
Interest expense	140,806	155,740	230,549	58,077	56,333	62,793	60,820	238,023	63,358	71,275	85,075	92,056	311,764
Provision for income taxes	5,293	3,761	8,362	2,892	6,272	3,285	8,874	21,323	8,788	(1,860)	2,073	6,256	15,257
Depreciation, amortization and accretion (excluding amortization component in interest expense)	115,801	195,384	420,625	106,317	110,203	114,142	116,780	447,442	121,089	123,823	136,739	142,447	524,098
EBITDA	366,446	623,146	1,079,044	301,063	299,103	388,522	319,255	1,307,943	305,280	335,392	341,493	402,628	1,384,793
Adjustments to reconcile EBITDA to GAAP "Net cash flows provided by operating activities":													
Interest expense	(140,806)	(155,740)	(230,549)	(58,077)	(56,333)	(62,793)	(60,820)	(238,023)	(63,358)	(71,275)	(85,075)	(92,056)	(311,764)
Amortization in interest expense	12,634	3,503	152	250	237	154	125	766	132	69	231	(768)	(336)
Provision for income taxes	(5,293)	(3,761)	(8,362)	(2,892)	(6,272)	(3,285)	(8,874)	(21,323)	(8,788)	1,860	(2,073)	(6,256)	(15,257)
Provision for impairment charge	1,200	4,114	-	-	-	88	88	-	-	-	-	-	-
Equity in (income) loss of unconsolidated affiliates	13,960	(52,787)	(14,548)	(4,029)	(8,012)	(2,265)	(7,259)	(21,565)	(6,179)	6,211	(13,960)	(15,730)	(29,658)
Distributions from unconsolidated affiliates	31,882	68,027	56,058	8,253	12,095	6,737	15,947	43,032	16,947	18,079	17,317	21,250	73,593
(Gain) loss on sale of assets	(16)	(15,901)	(4,488)	(61)	(136)	(3,204)	42	(3,359)	(73)	5,737	(219)	(54)	5,391
Operating lease expense paid by EPCO, Inc. (excluding minority interest portion)	9,010	7,705	2,112	528	528	526	527	2,109	526	527	526	526	2,105
Other expenses paid by EPCO, Inc.	436	-	-	-	-	-	-	-	-	-	-	-	-
Minority interest	3,859	8,128	5,760	2,198	538	1,940	4,403	9,079	5,661	5,740	7,782	11,460	30,643
Deferred income tax expense	10,534	9,608	8,594	1,487	7,693	3,198	2,049	14,427	1,596	2,492	1,454	2,764	8,306
Changes in fair market value of financial instruments	(29)	5	122	(53)	-	12	(10)	(51)	104	(406)	3,813	(2,530)	981
Cumulative effect of changes in accounting principles	-	(10,781)	4,208	(1,475)	-	-	3	(1,472)	-	-	-	-	-
Non-cash pension expense	-	-	-	-	-	-	-	-	-	-	-	-	588
Loss on early extinguishment of debt	-	-	-	-	-	-	-	-	-	-	-	-	250
Net effect of changes in operating accounts	120,888	(93,725)	(266,395)	247,084	(172,392)	85,157	(76,431)	83,418	168,903	(173,128)	114,497	331,034	441,306
Net cash flows provided by operating activities	\$ 424,705	\$ 391,541	\$ 631,708	\$ 494,276	\$ 77,049	\$ 414,699	\$ 189,045	\$ 1,175,069	\$ 420,751	\$ 131,298	\$ 385,786	\$ 653,106	\$ 1,590,941

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Energy and Petrochemical Industry Data

	MMBtu per Gallon	Composite NGL Barrel	Average 2003	Average 2004	Average 2005	1Q06	2Q06	3Q06	4Q06	Average 2006	1Q07	2Q07	3Q07	4Q07	Average 2007
Industry Pricing Data:															
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000		\$ 5.38	\$ 6.13	\$ 8.64	\$ 9.01	\$ 6.80	\$ 6.58	\$ 6.56	\$ 7.24	\$ 6.77	\$ 7.55	\$ 6.16	\$ 6.97	\$ 6.86
Crude Oil (\$/Bbl) - (West Texas Intermediate)			\$ 31.14	\$ 41.45	\$ 56.47	\$ 63.35	\$ 70.53	\$ 70.44	\$ 60.03	\$ 66.09	\$ 58.02	\$ 64.97	\$ 75.48	\$ 90.75	\$ 72.31
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	33.0%	\$ 0.40	\$ 0.50	\$ 0.62	\$ 0.57	\$ 0.68	\$ 0.76	\$ 0.62	\$ 0.66	\$ 0.59	\$ 0.72	\$ 0.82	\$ 1.04	\$ 0.79
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	32.0%	\$ 0.58	\$ 0.74	\$ 0.91	\$ 0.94	\$ 1.05	\$ 1.10	\$ 0.95	\$ 1.01	\$ 0.97	\$ 1.13	\$ 1.23	\$ 1.51	\$ 1.21
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	11.0%	\$ 0.69	\$ 0.88	\$ 1.09	\$ 1.20	\$ 1.22	\$ 1.28	\$ 1.11	\$ 1.20	\$ 1.13	\$ 1.33	\$ 1.44	\$ 1.79	\$ 1.42
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	8.0%	\$ 0.70	\$ 0.88	\$ 1.15	\$ 1.27	\$ 1.26	\$ 1.30	\$ 1.12	\$ 1.24	\$ 1.22	\$ 1.45	\$ 1.49	\$ 1.80	\$ 1.49
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1150	16.0%	\$ 0.75	\$ 1.00	\$ 1.26	\$ 1.38	\$ 1.52	\$ 1.53	\$ 1.31	\$ 1.44	\$ 1.37	\$ 1.65	\$ 1.68	\$ 2.01	\$ 1.68
NGL Composite (\$/Gallon)	0.0890	100.0%	\$ 0.57	\$ 0.73	\$ 0.91	\$ 0.94	\$ 1.04	\$ 1.09	\$ 0.93	\$ 1.00	\$ 0.95	\$ 1.13	\$ 1.21	\$ 1.49	\$ 1.19
% of Natural Gas to Crude Oil (a)			103%	87%	88%	82%	56%	54%	63%	64%	68%	67%	47%	45%	57%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)			\$ 0.23	\$ 0.33	\$ 0.42	\$ 0.45	\$ 0.50	\$ 0.51	\$ 0.44	\$ 0.48	\$ 0.45	\$ 0.51	\$ 0.52	\$ 0.59	\$ 0.52
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)			\$ 0.18	\$ 0.29	\$ 0.36	\$ 0.40	\$ 0.44	\$ 0.46	\$ 0.35	\$ 0.41	\$ 0.40	\$ 0.46	\$ 0.46	\$ 0.54	\$ 0.47
PGP vs. RGP Spread (\$/Lb)			\$ 0.05	\$ 0.05	\$ 0.06	\$ 0.05	\$ 0.06	\$ 0.05	\$ 0.09	\$ 0.06	\$ 0.04	\$ 0.05	\$ 0.06	\$ 0.05	\$ 0.05
PGP vs. RGP Spread (\$/Gallon)			\$ 0.23	\$ 0.21	\$ 0.25	\$ 0.24	\$ 0.26	\$ 0.22	\$ 0.39	\$ 0.28	\$ 0.18	\$ 0.22	\$ 0.26	\$ 0.22	\$ 0.22
U. S. Ethylene Production Data: (b)															
Nameplate Capacity (MM lbs/yr)			63,394	63,235	63,921	64,037	64,037	64,037	64,037	64,057	64,147	64,147	63,580	63,090	63,741
Average Steam Cracker Operating Rate (% of nameplate capacity)			80.4%	89.5%	83.2%	81.7%	86.9%	87.6%	85.1%	85.3%	84.3%	86.5%	87.7%	88.0%	86.7%
Ethylene Production Rate - Annualized (Billion lbs/yr)			51	57	53	53	56	55	54	55	54	55	55	55	55
Steam Cracker Feedstocks (MBPD)															
Ethane			688	776	712	735	769	738	739	745	729	749	776	813	767
Propane			298	368	351	368	410	356	364	375	385	403	370	337	374
Butane			51	43	48	27	89	112	77	76	80	106	83	49	80
Subtotal Light Feeds			1,038	1,186	1,111	1,130	1,268	1,206	1,180	1,196	1,194	1,258	1,229	1,199	1,220
Naphtha			489	506	492	431	376	485	456	437	434	392	436	456	434
Gas Oil			115	129	120	111	128	117	114	118	107	128	111	110	107
Subtotal Heavy Feeds			604	635	612	542	504	602	570	555	541	520	547	566	541
Total Feedstock			1,642	1,821	1,723	1,672	1,772	1,808	1,750	1,751	1,735	1,778	1,776	1,765	1,761
Percent of Light/Heavy Feeds			64%/36%	65%/35%	66%/36%	68%/32%	72%/28%	67%/33%	67%/33%	68%/32%	69%/31%	71%/29%	69%/31%	68%/32%	69%/31%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Cushing and Henry Hub.
(b) Data taken from the Pace Hodson Report.