



## **Enterprise Products Partners L.P.**

**Selected Financial Data  
through June 30, 2007**

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*The following data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2006 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.*

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**Enterprise Products Partners L.P.**  
**Selected Financial Data - 2Q 2007**

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**Financial & Operating Highlights**

*(Amounts in \$000s, except per unit amounts)*

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	Total 2007
<b>Summary Financial Data:</b>											
Revenues	\$ 5,346,431	\$ 8,321,202	\$ 12,256,959	\$ 3,250,074	\$ 3,517,853	\$ 3,872,525	\$ 3,350,517	\$ 13,990,969	\$ 3,322,854	\$ 4,212,806	\$ 7,535,660
<b>Gross Operating Margin by Business Segment:</b>											
NGL Pipelines & Services	\$ 310,677	\$ 374,196	\$ 579,706	\$ 170,950	\$ 146,414	\$ 232,037	\$ 203,147	\$ 752,548	\$ 190,694	\$ 208,805	\$ 399,499
Onshore Natural Gas Pipelines & Services	18,345	90,977	353,076	96,803	86,651	77,489	72,456	333,399	76,515	83,163	159,678
Offshore Pipelines & Services	5,561	36,478	77,505	17,252	20,515	38,364	27,276	103,407	19,707	31,046	50,753
Petrochemical Services	75,885	121,515	126,060	27,518	57,044	51,851	36,682	173,095	37,583	50,334	87,917
Other	(53)	32,025	-	-	-	-	-	-	-	-	-
Total Segment Gross Operating Margin	\$ 410,415	\$ 655,191	\$ 1,136,347	\$ 312,523	\$ 310,624	\$ 399,741	\$ 339,561	\$ 1,362,449	\$ 324,499	\$ 373,348	\$ 697,847
Depreciation, amortization and accretion in operating costs and expenses	115,643	193,734	413,441	104,816	107,952	112,412	115,076	440,256	119,492	121,161	240,653
Operating lease expense paid by EPCO, Inc., net in operating costs and expenses	9,094	7,705	2,112	528	528	526	527	2,109	526	527	1,053
Loss (gain) on sale of assets in operating costs and expenses	(16)	(15,901)	(4,488)	(61)	(136)	(3,204)	42	(3,359)	(73)	5,737	5,664
General and administrative costs	37,590	46,659	62,266	13,740	16,235	15,823	17,593	63,391	16,630	31,361	47,991
Operating Income	\$ 248,104	\$ 422,994	\$ 663,016	\$ 193,500	\$ 186,045	\$ 274,184	\$ 206,323	\$ 860,052	\$ 187,924	\$ 214,562	\$ 402,486
Net Income	\$ 104,546	\$ 272,321	\$ 419,508	\$ 133,777	\$ 126,295	\$ 208,302	\$ 132,781	\$ 601,155	\$ 112,045	\$ 142,154	\$ 254,199
Per Unit (Fully Diluted)	\$ 0.41	\$ 0.87	\$ 0.91	\$ 0.28	\$ 0.25	\$ 0.43	\$ 0.25	\$ 1.22	\$ 0.20	\$ 0.26	\$ 0.46
EBITDA (See page 14 for GAAP reconciliations)	\$ 366,446	\$ 623,146	\$ 1,079,044	\$ 301,063	\$ 299,103	\$ 388,522	\$ 319,255	\$ 1,307,943	\$ 305,280	\$ 335,392	\$ 640,672
Net Cash Flows Provided by Operating Activities (See page 7 for detail)	\$ 424,705	\$ 391,541	\$ 631,708	\$ 494,276	\$ 77,049	\$ 414,699	\$ 189,045	\$ 1,175,069	\$ 420,751	\$ 131,298	\$ 552,049
Distributable Cash Flow (See pages 8 and 14 for detail and GAAP reconciliations, respectively)	\$ 278,766	\$ 540,493	\$ 906,079	\$ 217,884	\$ 217,378	\$ 302,451	\$ 239,867	\$ 977,580	\$ 221,985	\$ 293,526	\$ 515,511
Weighted Avg. Units Outstanding - Basic EPS	199,915,033	265,510,886	382,462,938	396,047,848	409,243,450	419,854,208	432,166,700	414,442,148	432,743,420	433,542,387	433,145,111
Weighted Avg. Units Outstanding - Fully Diluted EPS	206,367,352	266,044,173	382,963,107	396,323,194	409,504,665	420,201,847	432,595,819	414,758,694	433,272,739	434,127,305	433,701,193

**Selected Operating Data:**

**Thousands of barrels per day ("MBPD"), net**

NGL Transportation	1,275	1,411	1,478	1,421	1,559	1,740	1,572	1,577	1,607	1,696	1,652
Petrochemical Transportation	68	71	64	87	93	101	109	97	102	103	102
Crude Oil Transportation	-	138	127	113	161	173	164	153	153	175	164
NGL Fractionation	227	307	292	255	308	341	344	312	351	370	361
Propylene Fractionation	57	57	55	52	56	57	60	56	61	55	58
Butane Isomerization	77	76	81	84	83	82	74	81	95	89	92
Equity NGL Production	43	76	68	58	61	67	64	63	70	67	68
Octane Additive Production	4	10	6	4	9	11	11	9	7	10	8
Platform Oil Processing	-	14	7	7	18	12	22	15	20	24	22

**Billions of British Thermal Units per day, ("BBtus/d"), net**

Onshore Natural Gas Transportation	600	5,638	5,916	6,052	5,907	6,049	5,865	6,012	6,086	6,325	6,206
Offshore Natural Gas Transportation	433	2,081	1,780	1,476	1,523	1,573	1,507	1,520	1,384	1,294	1,338

**Million Cubic Feet per Day ("MMcf/d")**

Net Fee-based Processing	194	1,692	1,767	1,807	2,465	2,237	2,206	2,218	2,401	2,405	2,403
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**Thousand Cubic Feet per Day ("Mcf/d")**

Platform Natural Gas Processing	-	306	252	157	158	160	163	159	162	188	175
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**Enterprise Products Partners L.P.**

**Selected Financial Data - 2Q 2007**

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**Financial & Operating Highlights (continued)**

*(Amounts in \$000s, except per unit amounts)*

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	Total 2007
<b>Cash Flow and Unit Coverage Ratio</b>											
Distributable Cash Flow	\$ 278,766	\$ 540,493	\$ 906,079	\$ 217,884	\$ 217,378	\$ 302,451	\$ 239,867	\$ 977,580	\$ 221,985	\$ 293,526	\$ 515,511
Less: Distributable Cash to General Partner	(28,520)	(49,110)	(82,746)	(24,709)	(26,234)	(28,267)	(29,385)	(108,595)	(30,508)	(31,668)	(62,176)
Net Distributable Cash Flow	\$ 250,246	\$ 491,383	\$ 823,333	\$ 193,175	\$ 191,144	\$ 274,184	\$ 210,482	\$ 868,985	\$ 191,477	\$ 261,858	\$ 453,335
Coverage - weighted avg. distribution-bearing units	0.83x	1.08x	1.26x	1.06x	1.01x	1.38x	1.04x	1.13x	0.93x	1.25x	1.09x
Coverage - weighted avg. total units	0.81x	1.08x	1.26x	1.06x	1.01x	1.38x	1.04x	1.13x	0.93x	1.25x	1.09x

**Distributions of Cash during Period:**

	Total 2003	Total 2004	Total 2005	2/9/2006	5/10/2006	8/10/2006	11/8/2006	Total 2006	2/8/2007	5/10/2007	Total 2007
Date of Distribution											
Cash Distributed to Common Units	\$ 255,619	\$ 391,836	\$ 629,800	\$ 170,235	\$ 181,542	\$ 188,070	\$ 198,157	\$ 738,004	\$ 201,634	\$ 205,143	\$ 406,777
Common Units subject to Distribution	177,205.3	259,065.2	379,397.6	389,109.6	407,959.2	415,624.0	430,776.6	411,144.5	431,303.2	431,879.8	431,593.8
\$ / Common Unit	\$ 1.443	\$ 1.513	\$ 1.660	\$ 0.438	\$ 0.445	\$ 0.453	\$ 0.460	\$ 1.795	\$ 0.468	\$ 0.475	\$ 0.943
Cash Distributed to Class B Units		\$ 3,288									
Class B Units subject to Distribution		4,413.5									
\$ / Class B Unit		\$ 0.745									
Cash Distributed to Restricted Units		\$ 219	\$ 931	\$ 329	\$ 330	\$ 486	\$ 484	\$ 1,629	\$ 517	\$ 531	\$ 1,048
Restricted Units Subject to Distribution		285.9	560.8	751.6	740.6	1,075.0	1,051.7	907.3	1,105.2	1,118.4	1,111.9
\$ / Restricted Unit		\$ 0.768	\$ 1.660	\$ 0.438	\$ 0.445	\$ 0.453	\$ 0.460	\$ 1.795	\$ 0.468	\$ 0.475	\$ 0.943
Cash Distributed to Subordinated Units	\$ 30,482										
Subordinated Units subject to Distribution	28,488.1										
\$ / Subordinated Unit	\$ 1.070										
Cash Distributed to General Partner	\$ 25,723	\$ 40,440	\$ 76,753	\$ 22,595	\$ 24,709	\$ 26,234	\$ 28,267	\$ 101,805	\$ 29,385	\$ 30,508	\$ 59,893
Total Cash Distribution	\$ 311,824	\$ 435,784	\$ 707,484	\$ 193,159	\$ 206,580	\$ 214,790	\$ 226,908	\$ 841,438	\$ 231,536	\$ 236,182	\$ 467,718

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**Partnership Unit Data**

(Amounts in 000s)

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	Total 2007
<b>Partnership Unit Data for EPS Calculation:</b>											
<b>Convertible Class A Special Units: (a)</b>											
Conv Class A Special Units Outstanding, Beginning of Period	10,000.000	-	-	-	-	-	-	-	-	-	-
Conv Class A Special Units Outstanding, End of Period	-	-	-	-	-	-	-	-	-	-	-
Weighted Average Conv Class A Special Units Outstanding	5,808.219	-	-	-	-	-	-	-	-	-	-
<b>Convertible Class B Special Units: (b)</b>											
Conv Class B Special Units Outstanding, Beginning of Period	-	4,413.549	-	-	-	-	-	-	-	-	-
Conv Class B Special Units Outstanding, End of Period	4,413.549	-	-	-	-	-	-	-	-	-	-
Weighted Average Conv Class B Special Units Outstanding	181.379	2,532.364	-	-	-	-	-	-	-	-	-
<b>Common Units:</b>											
Common Units Outstanding, Beginning of Period	141,694.766	213,366.760	364,297.340	389,109.564	407,959.188	408,508.111	430,776.555	389,109.564	431,303.193	431,879.824	431,303.193
Common Units Outstanding, End of Period	213,366.760	364,297.340	389,109.564	407,959.188	408,508.111	430,776.555	431,303.193	431,303.193	431,879.824	432,466.493	432,466.493
Weighted Average Common Units Outstanding	183,778.902	262,837.833	381,857.260	395,293.085	408,274.976	418,790.132	431,079.674	413,472.391	431,633.221	432,212.923	431,924.673
<b>Subordinated Units: (a)</b>											
Subordinated Units Outstanding, Beginning of Period	32,114.804	-	-	-	-	-	-	-	-	-	-
Subordinated Units Outstanding, End of Period	-	-	-	-	-	-	-	-	-	-	-
Weighted Average Subordinated Units Outstanding	15,954.752	-	-	-	-	-	-	-	-	-	-
<b>Time-vested Restricted Common Units: (c)</b>											
Restricted Units Outstanding, Beginning of Period	-	-	488.525	751.604	740.649	1,075.017	1,051.662	751.604	1,105.237	1,118.377	1,105.237
Restricted Units Outstanding, End of Period	-	488.525	751.604	740.649	1,075.017	1,051.662	1,105.237	1,105.237	1,118.377	1,596.324	1,596.324
Weighted Average Restricted Units Outstanding	-	140.689	605.678	754.763	968.474	1,064.076	1,087.026	969.757	1,110.199	1,329.464	1,220.438
<b>Total Common, Subordinated, Class B and Time-vested Units:</b>											
Total Units Outstanding, Beginning of Period	173,809.570	217,780.309	364,785.865	389,861.168	408,699.837	409,583.128	431,828.217	389,861.168	432,408.430	432,998.201	432,408.430
Total Units Outstanding, End of Period	217,780.309	364,785.865	389,861.168	408,699.837	409,583.128	431,828.217	432,408.430	432,408.430	432,998.201	434,062.817	434,062.817
Weighted Average Total Units Outstanding	199,915.033	265,510.886	382,462.938	396,047.848	409,243.450	419,854.208	432,166.700	414,442.148	432,743.420	433,542.387	433,145.111
<b>Incremental Units from the assumed exercise of dilutive Unit options (d)</b>											
	644.100	497.528	455.018	248.196	234.065	331.900	420.069	296.834	520.269	575.868	547.032
<b>Performance-based Restricted Common Units (c)</b>											
Total Units Outstanding, Beginning of Period	-	-	54.300	27.150	27.150	27.150	9.050	27.150	9.050	9.050	9.050
Total Units Outstanding, End of Period	-	54.300	27.150	27.150	27.150	9.050	9.050	9.050	9.050	9.050	9.050
Weighted Average Total Units Outstanding	-	13.798	45.151	27.150	27.150	15.739	9.050	19.712	9.050	9.050	9.050
<b>Total of all Units used for fully diluted EPS calculation (e):</b>											
Total Units Outstanding, Beginning of Period	183,809.570	217,780.309	364,840.165	389,888.318	408,726.987	409,610.278	431,837.267	389,888.318	432,417.480	433,007.251	432,417.480
Total Units Outstanding, End of Period	217,780.309	364,840.165	389,888.318	408,726.987	409,610.278	431,837.267	432,417.480	432,417.480	433,007.251	434,071.867	434,071.867
Weighted Average Total Units Outstanding	206,367.352	266,044.173	382,963.107	396,323.194	409,504.665	420,201.847	432,595.819	414,758.694	433,272.739	434,127.305	433,701.193
<b>Treasury Units (participates in cash distributions): (e)</b>											
Treasury Units Outstanding, Beginning of Period	859.200	798.313	427.200	-	-	-	-	-	-	-	-
Treasury Units Outstanding, End of Period	798.313	427.200	-	-	-	-	-	-	-	-	-
Weighted Average Treasury Units Outstanding	836.504	561.019	134.597	-	-	-	-	-	-	-	-

- (a) Elimination of Class A special units and subordinated units occurred with the conversion of the last tranche of such units in August 2003.  
(b) Class B special units were issued in December 2003 and converted to common units in July 2004.  
(c) Consists of restricted common units issued to directors of our general partner and key management personnel that work on our behalf.  
(d) Dilutive Unit options are calculated in accordance with the treasury stock method. Unit options are associated with EPSCO's 1998 Long-Term Incentive Plan.  
(e) In April 2005 we cancelled the 427,200 treasury units held by a wholly-owned subsidiary of our Operating Partnership.

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**Capitalization Data**  
(Amounts in \$000s)

	Y/E 2003	Y/E 2004	Y/E 2005	1Q06	2Q06	3Q06	Y/E 2006	1Q07	2Q07
<b>Capitalization for the period ended:</b>									
Cash and Cash Equivalents (including restricted cash)	\$ 44,317	\$ 50,713	\$ 57,050	\$ 40,898	\$ 46,179	\$ 138,555	\$ 46,286	\$ 77,227	\$ 86,722
<b>Debt:</b>									
Current maturities of long-term debt	\$ 240,000	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Principal amount of senior debt obligations	1,904,000	4,273,698	4,866,068	4,456,068	4,899,068	4,919,068	4,779,068	4,928,068	5,063,949
Principal amount of Junior Notes A	-	-	-	-	-	-	550,000	550,000	550,000
Principal amount of Junior Notes B	-	-	-	-	-	-	-	-	700,000
Other	(4,452)	(7,462)	(32,287)	(59,753)	(77,667)	(34,807)	(33,478)	(29,383)	(54,234)
Total Debt	\$ 2,139,548	\$ 4,281,236	\$ 4,833,781	\$ 4,396,315	\$ 4,821,401	\$ 4,884,261	\$ 5,295,590	\$ 5,448,685	\$ 6,259,715
Net Debt	\$ 2,095,231	\$ 4,230,523	\$ 4,776,731	\$ 4,355,417	\$ 4,775,222	\$ 4,745,706	\$ 5,249,304	\$ 5,371,458	\$ 6,172,993
Minority interest	\$ 86,356	\$ 71,040	\$ 103,169	\$ 115,196	\$ 120,744	\$ 126,244	\$ 129,130	\$ 433,575	\$ 434,665
<b>Partners' Equity:</b>									
Common Units	\$ 1,582,951	\$ 5,204,940	\$ 5,542,700	\$ 5,916,557	\$ 5,851,032	\$ 6,404,004	\$ 6,320,577	\$ 6,219,937	\$ 6,145,945
Restricted Common Units	-	12,327	18,638	4,671	6,580	7,869	9,340	10,688	11,389
Class B Special Units	100,182	-	-	-	-	-	-	-	-
Treasury Units, at cost	(16,519)	(8,660)	-	-	-	-	-	-	-
Accumulated Other Comprehensive Income	4,990	24,554	19,072	18,282	10,917	20,794	21,141	35,716	61,635
General Partner	34,349	106,475	113,496	120,839	119,535	130,847	129,175	127,149	126,037
Deferred Compensation	-	(10,851)	(14,597)	-	-	-	-	-	-
Total Partners' Equity	\$ 1,705,953	\$ 5,328,785	\$ 5,679,309	\$ 6,060,349	\$ 5,988,064	\$ 6,563,514	\$ 6,480,233	\$ 6,393,490	\$ 6,345,006
Total Equity	\$ 1,705,953	\$ 5,328,785	\$ 5,679,309	\$ 6,060,349	\$ 5,988,064	\$ 6,563,514	\$ 6,480,233	\$ 6,393,490	\$ 6,345,006
Total Capitalization Net of Cash and Cash Equivalents	\$ 3,887,540	\$ 9,630,348	\$ 10,559,209	\$ 10,530,962	\$ 10,884,030	\$ 11,435,464	\$ 11,858,667	\$ 12,198,523	\$ 12,952,664
Net Debt to Total Capitalization	54%	44%	45%	41%	44%	41%	44%	44%	48%

**Debt Principal Maturity Schedule at June 30, 2007:**

	2009	2010	Post-2010	Total
7.50% \$450 Million Senior Notes B, due February 2011			\$ 450,000	\$ 450,000
6.375% \$350 Million Senior Notes C, due February 2013			350,000	350,000
6.875% \$500 Million Senior Notes D, due March 2033			500,000	500,000
4.00% \$500 Million Senior Notes E, due October 2007 (a)			500,000	500,000
4.625% \$500 Million Senior Notes F, due March 2009	\$ 500,000			500,000
5.60% \$650 Million Senior Notes G, due March 2014			650,000	650,000
6.65% \$350 Million Senior Notes H, due March 2034			350,000	350,000
5.00% \$250 Million Senior Notes I, due March 2015			250,000	250,000
5.75% \$250 Million Senior Notes J, due March 2035			250,000	250,000
4.95% \$500 Million Senior Notes K, due June 2010		\$ 500,000		500,000
8.70% \$54 Million MBFC Loan, due March 2010		54,000		54,000
8.375% \$550 Million Junior Notes A, due August 2066			550,000	550,000
7.034% \$550 Million Junior Notes B, due August 2068			700,000	700,000
Multi-Year Revolving Credit Facility			495,000	495,000
DEP Revolving Credit Facility			190,000	190,000
Dixie Revolving Credit Facility		10,000		10,000
Canadian Enterprise Revolving Credit Facility, due October 2011			9,881	9,881
<b>GulfTerra Debt Obligations:</b>				
8.75% Senior Subordinated Notes, due June 2010		5,068		5,068
Total	\$ 500,000	\$ 569,068	\$ 5,244,881	\$ 6,313,949

(a) Classification of Senior Notes E, due in October 2007, is presented under "Post-2010" in accordance with SFAS 6 since we have the ability to use available credit capacity under our Multi-Year Revolving Credit Facility to fund the repayment of this debt.

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**Statements of Consolidated Operations**  
(Amounts in \$000s, except per unit amounts)

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	Total 2007
<b>Revenues:</b>											
Revenues from consolidated operations	\$ 5,346,431	\$ 8,321,202	\$ 12,256,959	\$ 3,250,074	\$ 3,517,853	\$ 3,872,525	\$ 3,350,517	\$ 13,990,969	\$ 3,322,854	\$ 4,212,806	\$ 7,535,660
Total	5,346,431	8,321,202	12,256,959	3,250,074	3,517,853	3,872,525	3,350,517	13,990,969	3,322,854	4,212,806	7,535,660
<b>Costs and Expenses:</b>											
Operating costs and expenses	5,046,777	7,904,336	11,546,225	3,046,863	3,323,585	3,584,783	3,133,860	13,089,091	3,124,479	3,960,672	7,085,151
General and administrative costs	37,590	46,659	62,266	13,740	16,235	15,823	17,593	63,391	16,630	31,361	47,991
Total	5,084,367	7,950,995	11,608,491	3,060,603	3,339,820	3,600,606	3,151,453	13,152,482	3,141,109	3,992,033	7,133,142
Equity in income (loss) of unconsolidated affiliates	(13,960)	52,787	14,548	4,029	8,012	2,265	7,259	21,565	6,179	(6,211)	(32)
Operating income	248,104	422,994	663,016	193,500	186,045	274,184	206,323	860,052	187,924	214,562	402,486
<b>Other income (expense):</b>											
Interest expense	(140,806)	(155,740)	(230,549)	(58,077)	(56,333)	(62,793)	(60,820)	(238,023)	(63,358)	(71,275)	(134,633)
Dividend income from unconsolidated affiliates	5,595	-	-	-	-	-	-	-	-	-	-
Interest income - other	772	2,083	5,237	1,661	1,455	2,112	2,361	7,589	2,035	2,408	4,443
Other, net	33	32	134	308	1,938	24	(1,803)	467	(107)	339	232
Total other expense	(134,406)	(153,625)	(225,178)	(56,108)	(52,940)	(60,657)	(60,262)	(229,967)	(61,430)	(68,528)	(129,958)
Income from continuing operations before provision for income taxes, minority interest and changes in accounting principles	113,698	269,369	437,838	137,392	133,105	213,527	146,061	630,085	126,494	146,034	272,528
Provision for income taxes	(5,293)	(3,761)	(8,362)	(2,892)	(6,272)	(3,285)	(8,874)	(21,323)	(8,788)	1,860	(6,928)
Minority interest	(3,859)	(8,128)	(5,760)	(2,198)	(538)	(1,940)	(4,403)	(9,079)	(5,661)	(5,740)	(11,401)
Income from continuing operations before cumulative effect of changes in accounting principles	104,546	257,480	423,716	132,302	126,295	208,302	132,784	599,683	112,045	142,154	254,199
Cumulative effect of changes in accounting principles	-	10,781	(4,208)	1,475	-	-	(3)	1,472	-	-	-
Net income	\$ 104,546	\$ 268,261	\$ 419,508	\$ 133,777	\$ 126,295	\$ 208,302	\$ 132,781	\$ 601,155	\$ 112,045	\$ 142,154	\$ 254,199
<b>Allocation of net income to:</b>											
Limited partners	\$ 83,817	\$ 231,152	\$ 348,512	\$ 112,369	\$ 103,192	\$ 182,198	\$ 106,397	\$ 504,156	\$ 85,049	\$ 113,527	\$ 198,576
General partner	\$ 20,729	\$ 37,109	\$ 70,996	\$ 21,408	\$ 23,103	\$ 26,104	\$ 26,384	\$ 96,999	\$ 26,996	\$ 28,627	\$ 55,623
<b>Basic earnings per unit:</b>											
Net income	\$ 0.42	\$ 0.87	\$ 0.91	\$ 0.28	\$ 0.25	\$ 0.43	\$ 0.25	\$ 1.22	\$ 0.20	\$ 0.26	\$ 0.46
Number of units used in calculation (000s)	199,915.033	265,510.886	382,462.938	396,047.848	409,243.450	419,854.208	432,166.700	414,442.148	432,743.420	433,542.387	433,145.111
<b>Diluted earnings per unit:</b>											
Net income	\$ 0.41	\$ 0.87	\$ 0.91	\$ 0.28	\$ 0.25	\$ 0.43	\$ 0.25	\$ 1.22	\$ 0.20	\$ 0.26	\$ 0.46
Number of units used in calculation (000s)	206,367.352	266,044.173	382,963.107	396,323.194	409,504.665	420,201.847	432,595.819	414,758.694	433,272.739	434,127.305	433,701.193

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 2Q 2007**

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**Consolidated Balance Sheets**  
(Amounts in \$000s)

	Y/E 2003	Y/E 2004	Y/E 2005	1Q06	2Q06	3Q06	Y/E 2006	1Q07	2Q07
<b>ASSETS</b>									
<b>Current assets:</b>									
Cash and cash equivalents	\$ 30,466	\$ 24,556	\$ 42,098	\$ 34,991	\$ 24,524	\$ 117,400	\$ 22,619	\$ 58,237	\$ 63,363
Restricted cash	13,851	26,157	14,952	5,907	21,655	21,155	23,667	18,990	23,359
Accounts receivable - trade	462,198	1,058,375	1,448,026	1,088,121	1,324,611	1,356,778	1,306,290	1,267,196	1,491,856
Accounts receivable - related parties	347	25,161	6,557	11,696	12,691	25,678	16,738	32,481	91,619
Inventories	150,161	189,019	339,606	255,415	451,237	462,278	423,844	460,915	335,622
Assets held for sale	-	36,562	-	-	-	-	-	-	-
Prepaid and other current assets	30,160	80,893	120,208	107,774	169,276	171,469	129,000	135,266	173,327
<b>Total current assets</b>	<b>687,183</b>	<b>1,440,723</b>	<b>1,971,447</b>	<b>1,503,904</b>	<b>2,003,994</b>	<b>2,154,758</b>	<b>1,922,158</b>	<b>1,973,085</b>	<b>2,179,146</b>
Property, plant & equipment, net	2,963,505	7,831,467	8,689,024	8,825,047	9,018,275	9,401,669	9,832,547	10,210,898	10,734,130
Investments in and advances to unconsolidated affiliates	767,759	519,164	471,921	463,532	464,605	540,186	564,559	598,638	836,091
Intangible assets, net	268,893	980,601	913,626	930,069	909,323	1,018,695	1,003,955	980,976	950,260
Goodwill	82,427	459,198	494,033	494,033	493,995	591,497	590,541	590,639	590,647
Deferred tax asset	10,437	6,467	3,606	4,821	3,444	3,054	1,855	2,544	2,369
Other assets	22,610	77,841	47,359	97,099	150,104	47,170	74,103	71,208	77,630
<b>Total assets</b>	<b>\$ 4,802,814</b>	<b>\$ 11,315,461</b>	<b>\$ 12,591,016</b>	<b>\$ 12,318,505</b>	<b>\$ 13,043,740</b>	<b>\$ 13,757,029</b>	<b>\$ 13,989,718</b>	<b>\$ 14,427,988</b>	<b>\$ 15,370,273</b>
<b>LIABILITIES AND PARTNERS' EQUITY</b>									
<b>Current liabilities:</b>									
Current maturities of long-term debt	\$ 240,000	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Accounts payable - trade	68,384	203,142	265,699	199,245	264,368	276,086	277,070	206,390	285,671
Accounts payable - related parties	38,045	41,293	23,367	4,507	37,597	27,069	6,785	21,044	32,846
Accrued gas payables	622,982	1,021,294	1,372,837	1,197,878	1,392,239	1,436,504	1,364,493	1,528,007	1,552,074
Accrued expenses and other current liabilities	127,465	305,150	228,368	231,922	288,126	340,742	336,573	294,570	334,270
<b>Total current liabilities</b>	<b>1,096,876</b>	<b>1,585,879</b>	<b>1,890,271</b>	<b>1,633,552</b>	<b>1,982,330</b>	<b>2,080,401</b>	<b>1,984,921</b>	<b>2,050,011</b>	<b>2,204,861</b>
Principal amount of senior debt obligations	1,904,000	4,273,698	4,866,068	4,456,068	4,899,068	4,919,068	4,779,068	4,928,068	5,063,949
Principal amount of Junior Notes A	-	-	-	-	-	-	550,000	550,000	550,000
Principal amount of Junior Notes B	-	-	-	-	-	-	-	-	700,000
Other	(4,452)	(7,462)	(32,287)	(59,753)	(77,667)	(34,807)	(33,478)	(29,383)	(54,234)
<b>Total long-term debt</b>	<b>1,899,548</b>	<b>4,266,236</b>	<b>4,833,781</b>	<b>4,396,315</b>	<b>4,821,401</b>	<b>4,884,261</b>	<b>5,295,590</b>	<b>5,448,685</b>	<b>6,259,715</b>
Other long-term liabilities	14,081	63,521	84,486	113,093	131,201	102,609	99,844	102,227	126,026
Minority interest	86,356	71,040	103,169	115,196	120,744	126,244	129,130	433,575	434,665
Commitments and contingencies	-	-	-	-	-	-	-	-	-
<b>Partners' equity:</b>									
Common units	1,582,951	5,204,940	5,542,700	5,916,557	5,851,032	6,404,004	6,320,577	6,219,937	6,145,945
Restricted Common units	-	12,327	18,638	4,671	6,580	7,869	9,340	10,688	11,389
Class B Special units	100,182	-	-	-	-	-	-	-	-
Treasury units, at cost	(16,519)	(8,660)	-	-	-	-	-	-	-
Accumulated other comprehensive income (loss)	4,990	24,554	19,072	18,282	10,917	20,794	21,141	35,716	61,635
General partner	34,349	106,475	113,496	120,839	119,535	130,847	129,175	127,149	126,037
Deferred compensation	-	(10,851)	(14,597)	-	-	-	-	-	-
<b>Total partners' equity</b>	<b>1,705,953</b>	<b>5,328,785</b>	<b>5,679,309</b>	<b>6,060,349</b>	<b>5,988,064</b>	<b>6,563,514</b>	<b>6,480,233</b>	<b>6,393,490</b>	<b>6,345,006</b>
<b>Total liabilities &amp; equity</b>	<b>\$ 4,802,814</b>	<b>\$ 11,315,461</b>	<b>\$ 12,591,016</b>	<b>\$ 12,318,505</b>	<b>\$ 13,043,740</b>	<b>\$ 13,757,029</b>	<b>\$ 13,989,718</b>	<b>\$ 14,427,988</b>	<b>\$ 15,370,273</b>
Working capital	\$ (409,693)	\$ (145,156)	\$ 81,176	\$ (129,648)	\$ 21,664	\$ 74,357	\$ (62,763)	\$ (76,926)	\$ (25,715)
Working capital (excluding cash)	\$ (454,010)	\$ (195,869)	\$ 24,126	\$ (170,546)	\$ (24,515)	\$ (64,198)	\$ (109,049)	\$ (154,153)	\$ (112,437)



**Enterprise Products Partners L.P.**  
**Selected Financial Data - 2Q 2007**

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**Statements of Consolidated Cash Flows**  
(Amounts in \$000s)

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	Total 2007
<b>Operating Activities:</b>											
Net income	\$ 104,546	\$ 268,261	\$ 419,508	\$ 133,777	\$ 126,295	\$ 208,302	\$ 132,781	\$ 601,155	\$ 112,045	\$ 142,154	\$ 254,199
Adjustments to reconcile net income to net cash flows provided by operating activities:											
Depreciation, amortization and accretion	128,435	198,887	420,777	106,567	110,440	114,296	116,905	448,208	121,221	123,892	245,113
Provision for asset impairment	1,200	4,114	-	-	-	-	88	88	-	-	-
Equity in loss (income) of unconsolidated affiliates	13,960	(52,787)	(14,548)	(4,029)	(8,012)	(2,265)	(7,259)	(21,565)	(6,179)	6,211	32
Distributions received from unconsolidated affiliates	31,882	68,027	56,058	8,253	12,095	6,737	15,947	43,032	16,947	18,079	35,026
Cumulative effect of change in accounting principle	-	(10,781)	4,208	(1,475)	-	-	3	(1,472)	-	-	-
Operating lease expense paid by EPCO	9,010	7,705	2,112	528	528	526	527	2,109	526	527	1,053
Other expenses paid by EPCO	436	-	-	-	-	-	-	-	-	-	-
Minority interest	3,859	8,128	5,760	2,198	538	1,940	4,403	9,079	5,661	5,740	11,401
(Gain) loss on sale of assets	(16)	(15,901)	(4,488)	(61)	(136)	(3,204)	42	(3,359)	(73)	5,737	5,664
Deferred income tax expense	10,534	9,608	8,594	1,487	7,693	3,198	2,049	14,427	1,596	2,492	4,088
Changes in fair value of financial instruments	(29)	5	122	(53)	-	12	(10)	(51)	104	(406)	(302)
Net effect of changes in operating accounts	120,888	(93,725)	(266,395)	247,084	(172,392)	85,157	(76,431)	83,418	168,903	(173,128)	(4,225)
Net cash flows provided by operating activities	424,705	391,541	631,708	494,276	77,049	414,699	189,045	1,175,069	420,751	131,298	552,049
<b>Investing Activities:</b>											
Capital expenditures net of contributions in aid of construction	(145,913)	(146,928)	(817,449)	(304,618)	(273,960)	(398,093)	(303,907)	(1,280,578)	(574,890)	(505,803)	(1,080,693)
Proceeds from sale of assets	212	6,882	44,746	75	181	2,787	884	3,927	91	924	1,015
Decrease (increase) in restricted cash	(5,100)	(12,305)	11,204	9,045	(15,748)	500	(2,512)	(8,715)	4,677	(4,369)	308
Business acquisitions, net of cash acquired	(37,348)	(724,661)	(326,602)	-	-	(144,973)	(131,527)	(276,500)	(312)	(473)	(785)
Acquisition of intangible asset	(2,000)	-	(1,750)	-	-	-	-	-	-	-	-
Investments in and advances to unconsolidated affiliates	(471,927)	(64,412)	(88,044)	(53,147)	(51,615)	12,328	(34,988)	(127,422)	(44,487)	(262,545)	(307,032)
Return of investment	-	-	47,500	-	-	-	-	-	-	-	-
Cash used in investing activities	(662,076)	(941,424)	(1,130,395)	(348,645)	(341,142)	(527,451)	(472,050)	(1,689,288)	(614,921)	(772,266)	(1,387,187)
<b>Financing Activities:</b>											
Net proceeds from issuance of common units	675,725	846,077	646,928	440,928	12,547	389,569	14,143	857,187	16,997	18,902	35,899
Borrowings under debt agreements	1,926,210	5,934,505	4,192,345	510,000	925,000	1,213,285	730,000	3,378,285	1,088,000	1,960,734	3,048,734
Repayments of debt	(2,033,000)	(5,808,877)	(3,630,611)	(920,000)	(482,000)	(1,185,000)	(320,000)	(2,907,000)	(939,000)	(1,124,374)	(2,063,374)
Debt issuance costs	(8,833)	(19,911)	(9,297)	-	-	-	(8,955)	(8,955)	(510)	(8,751)	(9,261)
Treasury Units reissued	646	8,394	-	-	-	-	-	-	-	-	-
Cash distributions paid to partners	(309,918)	(438,765)	(716,699)	(193,543)	(206,931)	(215,787)	(227,031)	(843,292)	(233,145)	(237,416)	(470,561)
Cash distributions paid to minority interest	(8,113)	(6,440)	(5,724)	(1,495)	(2,636)	(512)	(4,188)	(8,831)	(1,053)	(8,363)	(9,416)
Cash contributions from DEP reflected as part of minority interest	-	-	-	-	-	-	-	-	291,872	(828)	291,044
Cash contributions from minority interest	5,949	9,585	39,110	11,372	7,646	4,073	4,487	27,578	7,965	4,541	12,506
Contributions from general partner - issuance of restricted units	-	177	-	-	-	-	-	-	-	-	42,269
Settlement of cash flow hedging financial instruments	5,354	19,405	-	-	-	-	-	-	-	(1,568)	(1,568)
Repurchase of restricted units and options	-	-	-	-	-	-	-	-	-	-	-
Cash provided by (used in) financing activities	254,020	543,973	516,229	(152,738)	253,626	205,628	188,456	494,972	231,126	645,146	876,272
Effect of exchange rate changes on cash	-	-	-	-	-	-	(232)	(232)	(1,338)	948	(390)
Net Change in Cash and Cash Equivalents	16,649	(5,910)	17,542	(7,107)	(10,467)	92,876	(94,549)	(19,247)	36,956	4,178	41,134
Cash and Cash Equivalents, Beginning of Period	13,817	30,466	24,556	42,098	34,991	24,524	117,400	42,098	22,619	58,237	22,619
Cash and Cash Equivalents, End of Period	\$ 30,466	\$ 24,556	\$ 42,098	\$ 34,991	\$ 24,524	\$ 117,400	\$ 22,619	\$ 22,619	\$ 58,237	\$ 63,363	\$ 63,363

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 2Q 2007**

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The following table shows our calculation of Distributable Cash Flow and should be read only in conjunction with "Cash Available for Distribution," the Combined Financial Statements and the unaudited pro forma financial statements found in our Prospectus dated July 27, 1998 and our annual reports on Form 10-K and quarterly reports on Form 10-Q filed with the SEC thereafter. **This table does not include cash receipts from changes in working capital, cash receipts from Interim Capital Transactions designated as "Operating Surplus," cash receipts from borrowings under the our working capital credit facilities, or prudence reserves which are included in the definition of Operating Surplus.**

**Calculation of Distributable Cash Flow**  
*(Amounts in \$000s, except per unit amounts)*

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	Total 2007
Net income - historical	\$ 104,546	\$ 268,261	\$ 419,508	\$ 133,777	\$ 126,295	\$ 208,302	\$ 132,781	\$ 601,155	\$ 112,045	\$ 142,154	\$ 254,199
Pro Forma Adjustment for GulfTerra Distributable Cash Flow (a)	-	68,402	-	-	-	-	-	-	-	-	-
Net income - pro forma	104,546	336,663	419,508	133,777	126,295	208,302	132,781	601,155	112,045	142,154	254,199
<b>Add (Deduct):</b>											
Minority interest - GP only	892	-	-	-	-	-	-	-	-	-	-
Deferred income tax expense	10,534	9,608	8,594	1,487	7,693	3,198	2,049	14,427	1,596	2,492	4,088
Monetization of forward-starting interest rate swaps	-	19,405	-	-	-	-	-	-	-	42,269	42,269
Amortization of net gain from forward-starting interest rate swaps	-	(857)	(3,602)	(925)	(935)	(945)	(955)	(3,760)	(965)	(1,056)	(2,021)
Operating lease expense paid by EPCO	11,738	9,687	2,112	528	528	526	527	2,109	526	527	1,053
Deferred gain amortization	(2,644)	(1,982)	-	-	-	-	-	-	-	-	-
Other expenses paid by EPCO	442	-	-	-	-	-	-	-	-	-	-
Depreciation, amortization and accretion	128,435	198,887	420,777	106,567	110,440	114,296	116,905	448,208	121,221	123,892	245,113
Provision for asset impairment	1,200	4,114	-	-	-	-	88	88	-	-	-
Non-cash adjustment for changes in accounting principles	-	(8,443)	4,208	(1,475)	-	-	3	(1,472)	-	-	-
Changes in FMV of financial instruments	(29)	5	122	(53)	-	12	(10)	(51)	104	(406)	(302)
Equity in (income) loss of unconsolidated affiliates	13,960	(52,787)	(14,548)	(4,029)	(8,012)	(2,265)	(7,259)	(21,565)	(6,179)	6,211	32
Distributions received from unconsolidated affiliates:											
GulfTerra	-	32,347	-	-	-	-	-	-	-	-	-
Other unconsolidated affiliates	31,882	35,680	56,058	8,253	12,095	6,737	15,947	43,032	16,947	18,079	35,026
(Gain) loss on sale of assets	(16)	(15,901)	(4,488)	(61)	(136)	(3,204)	42	(3,359)	(73)	5,737	5,664
Proceeds from sale of assets	212	6,882	44,746	75	181	2,787	884	3,927	91	924	1,015
Sustaining capital expenditures	(20,313)	(37,315)	(92,158)	(30,010)	(34,521)	(30,743)	(24,135)	(119,409)	(25,511)	(47,600)	(73,111)
Return of investment	-	-	47,500	-	-	-	-	-	-	-	-
Reserve adjustments	(2,073)	-	-	-	-	-	-	-	-	-	-
El Paso transition support payments	-	4,500	17,250	3,750	3,750	3,750	3,000	14,250	3,000	3,000	6,000
DEP & Subs - Public minority interest	-	-	-	-	-	-	-	-	2,831	3,283	6,114
Distributions declared with respect to period - DEP public unitholders	-	-	-	-	-	-	-	-	(3,648)	(5,980)	(9,628)
Distributable Cash Flow	\$ 278,766	\$ 540,493	\$ 906,079	\$ 217,884	\$ 217,378	\$ 302,451	\$ 239,867	\$ 977,580	\$ 221,985	\$ 293,526	\$ 515,511
Distributable Cash to General Partner	(28,520)	(49,110)	(82,746)	(24,709)	(26,234)	(28,267)	(29,385)	(108,595)	(30,508)	(31,668)	(62,176)
Net Distributable Cash Flow	\$ 250,246	\$ 491,383	\$ 823,333	\$ 193,175	\$ 191,144	\$ 274,184	\$ 210,482	\$ 868,985	\$ 191,477	\$ 261,858	\$ 453,335
<b>Participating Units Outstanding (000s):</b>											
Common Units	190,957.568	294,045.673	385,311.757	407,959.188	415,623.955	430,776.555	431,303.193	421,415.723	431,879.824	432,466.493	432,173.159
Restricted Common Units	-	351.183	623.235	740.649	1,075.017	1,051.662	1,105.237	993.141	1,118.377	1,596.324	1,357.351
Subordinated Units	13,381.168	-	-	-	-	-	-	-	-	-	-
Class B Special Units	1,103.387	2,206.775	-	-	-	-	-	-	-	-	-
Total Participating LP Units Outstanding	205,442.123	296,603.631	385,934.992	408,699.837	416,698.972	431,828.217	432,408.430	422,408.864	432,998.201	434,062.817	433,530.510
<b>Distributable Cash Flow Coverage:</b>											
Distribution rate per period (\$/unit)	\$ 1.470	\$ 1.540	\$ 1.698	\$ 0.445	\$ 0.453	\$ 0.460	\$ 0.468	\$ 1.825	\$ 0.475	\$ 0.483	\$ 0.958
Distribution-bearing units	0.83x	1.08x	1.26x	1.06x	1.01x	1.38x	1.04x	1.13x	0.93x	1.25x	1.09x
All units	0.81x	1.08x	1.26x	1.06x	1.01x	1.38x	1.04x	1.13x	0.93x	1.25x	1.09x

(a) Pro forma adjustment in the third quarter of 2004 reflects distributable cash flow associated with the GulfTerra assets.

**Enterprise Products Partners L.P.**

**Selected Financial Data - 2Q 2007**

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**Operating Data by Business Segment**

(Unless otherwise stated, amounts in \$000s)

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	Total 2007
<b><u>NGL Pipelines &amp; Services:</u></b>											
Natural Gas Processing	\$ 41,323	\$ 122,727	\$ 310,528	\$ 84,907	\$ 80,845	\$ 124,492	\$ 90,760	\$ 381,004	\$ 86,248	\$ 114,764	\$ 201,012
NGL Pipelines and Storage	233,560	208,851	205,309	69,038	50,672	59,286	90,034	269,030	78,885	68,055	146,940
NGL Fractionation	35,794	42,618	63,869	17,005	14,897	48,259	22,353	102,514	25,561	25,986	51,547
<b>Total NGL Pipelines &amp; Services Gross Operating Margin</b>	<b>\$ 310,677</b>	<b>\$ 374,196</b>	<b>\$ 579,706</b>	<b>\$ 170,950</b>	<b>\$ 146,414</b>	<b>\$ 232,037</b>	<b>\$ 203,147</b>	<b>\$ 752,548</b>	<b>\$ 190,694</b>	<b>\$ 208,805</b>	<b>\$ 399,499</b>
<b><u>Natural Gas Processing</u></b>											
Gross Operating Margin from Consolidated Facilities	\$ 41,323	\$ 116,595	\$ 309,116	\$ 85,579	\$ 79,879	\$ 123,803	\$ 90,024	\$ 379,285	\$ 85,922	\$ 114,232	\$ 200,154
<b><u>Equity Earnings from Unconsolidated Affiliates:</u></b>											
VESCO	-	6,132	1,412	(672)	966	689	736	1,719	326	532	858
Total Equity Earnings from Unconsolidated Affiliates	-	6,132	1,412	(672)	966	689	736	1,719	326	532	858
<b>Total Natural Gas Processing Gross Operating Margin</b>	<b>\$ 41,323</b>	<b>\$ 122,727</b>	<b>\$ 310,528</b>	<b>\$ 84,907</b>	<b>\$ 80,845</b>	<b>\$ 124,492</b>	<b>\$ 90,760</b>	<b>\$ 381,004</b>	<b>\$ 86,248</b>	<b>\$ 114,764</b>	<b>\$ 201,012</b>
Net Equity NGL Volumes (MBPD)	43	76	68	58	61	67	64	63	70	67	68
Net Fee-based Processing (MMcf/D)	194	1,692	1,767	1,807	2,465	2,237	2,206	2,218	2,401	2,405	2,403
<b><u>NGL Pipelines and Storage</u></b>											
Gross Operating Margin from Consolidated Facilities	\$ 228,656	\$ 208,133	\$ 204,357	\$ 69,038	\$ 50,672	\$ 59,286	\$ 90,034	\$ 269,030	\$ 78,885	\$ 68,055	\$ 146,940
<b><u>Equity Earnings from Unconsolidated Affiliates:</u></b>											
Tri-States NGL Pipeline (consolidated on 4/1/04)	1,542	(154)	-	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline (consolidated on 6/1/05)	(55)	(402)	(151)	-	-	-	-	-	-	-	-
Wilprise NGL Pipeline (consolidated on 10/1/03)	276	-	-	-	-	-	-	-	-	-	-
Dixie Pipeline Company (consolidated on 2/25/05)	1,323	1,274	1,103	-	-	-	-	-	-	-	-
EPIK (consolidated on 3/1/03)	1,818	-	-	-	-	-	-	-	-	-	-
Total Equity Earnings from Unconsolidated Affiliates	4,904	718	952	-	-	-	-	-	-	-	-
<b>Total NGL Pipelines &amp; Storage Gross Operating Margin</b>	<b>\$ 233,560</b>	<b>\$ 208,851</b>	<b>\$ 205,309</b>	<b>\$ 69,038</b>	<b>\$ 50,672</b>	<b>\$ 59,286</b>	<b>\$ 90,034</b>	<b>\$ 269,030</b>	<b>\$ 78,885</b>	<b>\$ 68,055</b>	<b>\$ 146,940</b>
Net NGL Transportation Volumes (MBPD)	1,275	1,411	1,478	1,421	1,559	1,740	1,572	1,577	1,607	1,696	1,652
Unit Margin on Major Liquids Pipelines (\$/Gallon)	\$ 0.012	\$ 0.010	\$ 0.009	\$ 0.013	\$ 0.009	\$ 0.009	\$ 0.015	\$ 0.011	\$ 0.013	\$ 0.010	\$ 0.012
Days in Period	365	366	365	90	91	92	92	365	90	91	181
<b><u>NGL Fractionation</u></b>											
Margin from Consolidated Facilities	\$ 32,856	\$ 39,569	\$ 60,680	\$ 14,815	\$ 13,939	\$ 47,526	\$ 22,238	\$ 98,518	\$ 25,296	\$ 25,429	\$ 50,725
<b><u>Equity Earnings from Unconsolidated Affiliates:</u></b>											
Baton Rouge Fractionators	832	2,190	1,313	806	558	651	628	2,643	468	446	914
Promix	2,106	859	1,876	1,384	400	82	(513)	1,353	(203)	111	(92)
Total Equity Earnings from Unconsolidated Affiliates	2,938	3,049	3,189	2,190	958	733	115	3,996	265	557	822
<b>Total NGL Fractionation Gross Operating Margin</b>	<b>\$ 35,794</b>	<b>\$ 42,618</b>	<b>\$ 63,869</b>	<b>\$ 17,005</b>	<b>\$ 14,897</b>	<b>\$ 48,259</b>	<b>\$ 22,353</b>	<b>\$ 102,514</b>	<b>\$ 25,561</b>	<b>\$ 25,986</b>	<b>\$ 51,547</b>
Net NGL Fractionation Volume (MBPD)	227	307	292	255	308	341	344	312	351	370	361
Unit Margin (\$/Gallon)	\$ 0.010	\$ 0.009	\$ 0.014	\$ 0.018	\$ 0.013	\$ 0.037	\$ 0.017	\$ 0.021	\$ 0.019	\$ 0.018	\$ 0.019
<b>Total NGL Pipelines &amp; Services Gross Operating Margin</b>	<b>\$ 310,677</b>	<b>\$ 374,196</b>	<b>\$ 579,706</b>	<b>\$ 170,950</b>	<b>\$ 146,414</b>	<b>\$ 232,037</b>	<b>\$ 203,147</b>	<b>\$ 752,548</b>	<b>\$ 190,694</b>	<b>\$ 208,805</b>	<b>\$ 399,499</b>

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 2Q 2007**

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**Operating Data by Business Segment (continued)**  
*(Unless otherwise stated, amounts in \$000s)*

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	Total 2007
<b>Onshore Natural Gas Pipelines &amp; Services</b>											
Natural Gas Pipelines	\$ 18,345	\$ 83,772	\$ 313,177	\$ 87,048	\$ 83,114	\$ 76,440	\$ 65,735	\$ 312,337	\$ 71,313	\$ 77,081	\$ 148,394
Natural Gas Storage	-	7,205	39,899	9,755	3,537	1,049	6,721	21,062	5,202	6,082	11,284
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 18,345	\$ 90,977	\$ 353,076	\$ 96,803	\$ 86,651	\$ 77,489	\$ 72,456	\$ 333,399	\$ 76,515	\$ 83,163	\$ 159,678
<b>Natural Gas Pipelines</b>											
Gross Operating Margin from Consolidated Facilities	\$ 18,214	\$ 83,000	\$ 310,793	\$ 86,446	\$ 82,210	\$ 75,646	\$ 65,163	\$ 309,465	\$ 70,284	\$ 75,869	\$ 146,153
<b>Equity Earnings from Unconsolidated Affiliates:</b>											
Evangeline	131	231	331	154	200	270	334	958	72	113	185
Jonah Gas Gathering	-	-	-	-	-	-	238	238	957	1,099	2,056
Coyote (sold 3Q 2006)	-	541	2,053	448	704	524	-	1,676	-	-	-
Total Equity Earnings from Unconsolidated Affiliates	131	772	2,384	602	904	794	572	2,872	1,029	1,212	2,241
Total Natural Gas Pipelines Gross Operating Margin	\$ 18,345	\$ 83,772	\$ 313,177	\$ 87,048	\$ 83,114	\$ 76,440	\$ 65,735	\$ 312,337	\$ 71,313	\$ 77,081	\$ 148,394
Net Natural Gas Pipeline Volumes (BBtus/d)	600	5,638	5,916	6,052	5,907	6,049	5,865	6,012	6,086	6,325	6,206
Unit Margin (\$/BBtu)	\$ 0.084	\$ 0.041	\$ 0.145	\$ 0.160	\$ 0.155	\$ 0.137	\$ 0.122	\$ 0.142	\$ 0.130	\$ 0.134	\$ 0.132
<b>Natural Gas Storage</b>											
Gross Operating Margin from Consolidated Facilities	\$ -	\$ 7,205	\$ 39,899	\$ 9,755	\$ 3,537	\$ 1,049	\$ 6,721	\$ 21,062	\$ 5,202	\$ 6,082	\$ 11,284
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 18,345	\$ 90,977	\$ 353,076	\$ 96,803	\$ 86,651	\$ 77,489	\$ 72,456	\$ 333,399	\$ 76,515	\$ 83,163	\$ 159,678
<b>Offshore Pipelines &amp; Services</b>											
Natural Gas Pipelines	\$ 5,561	\$ 17,003	\$ 37,067	\$ 7,198	\$ 6,486	\$ 15,976	\$ 9,191	\$ 38,851	\$ 1,774	\$ 5,280	\$ 7,054
Oil Pipelines	-	5,834	333	1,585	5,813	8,760	6,856	23,014	4,043	(1,000)	3,043
Platform Services & Other	-	13,641	40,105	8,469	8,216	13,628	11,229	41,542	13,890	26,766	40,656
Total Offshore Pipelines & Services Gross Operating Margin	\$ 5,561	\$ 36,478	\$ 77,505	\$ 17,252	\$ 20,515	\$ 38,364	\$ 27,276	\$ 103,407	\$ 19,707	\$ 31,046	\$ 50,753
<b>Natural Gas Pipelines</b>											
Gross Operating Margin from Consolidated Facilities	\$ -	\$ 13,754	\$ 32,961	\$ 7,426	\$ 6,211	\$ 23,102	\$ 8,905	\$ 45,644	\$ 1,563	\$ 12,174	\$ 13,737
<b>Equity Earnings from Unconsolidated Affiliates:</b>											
Offshore pipeline investments	5,561	3,249	4,106	(228)	275	(7,126)	286	(6,793)	211	(6,894)	(6,683)
Total Equity Earnings from Unconsolidated Affiliates	5,561	3,249	4,106	(228)	275	(7,126)	286	(6,793)	211	(6,894)	(6,683)
Total Natural Gas Pipelines Gross Operating Margin	\$ 5,561	\$ 17,003	\$ 37,067	\$ 7,198	\$ 6,486	\$ 15,976	\$ 9,191	\$ 38,851	\$ 1,774	\$ 5,280	\$ 7,054
Net Natural Gas Pipelines Volume (BBtus/d)	433	2,081	1,780	1,476	1,523	1,573	1,507	1,520	1,384	1,294	1,338
Unit Margin (\$/BBtu)	\$ 0.035	\$ 0.022	\$ 0.057	\$ 0.054	\$ 0.047	\$ 0.110	\$ 0.066	\$ 0.070	\$ 0.014	\$ 0.045	\$ 0.029
<b>Oil Pipelines</b>											
Gross Operating Margin from Consolidated Facilities	\$ -	\$ 3,786	\$ 8,926	\$ 2,788	\$ 5,946	\$ 7,052	\$ 6,918	\$ 22,704	\$ 4,860	\$ 5,844	\$ 10,704
<b>Equity Earnings from Unconsolidated Affiliates:</b>											
Poseidon Oil Pipeline	-	2,509	7,279	1,676	2,661	3,571	3,402	11,310	2,387	3,244	5,631
Cameron Highway Oil Pipeline	-	(461)	(15,872)	(2,879)	(2,794)	(1,863)	(3,464)	(11,000)	(3,204)	(10,088)	(13,292)
Total Equity Earnings from Unconsolidated Affiliates	-	2,048	(8,593)	(1,203)	(133)	1,708	(62)	310	(817)	(6,844)	(7,661)
Total Oil Pipeline Gross Operating Margin	\$ -	\$ 5,834	\$ 333	\$ 1,585	\$ 5,813	\$ 8,760	\$ 6,856	\$ 23,014	\$ 4,043	\$ (1,000)	\$ 3,043
Net Oil Pipeline Volumes (MBPD)	-	138	127	113	161	173	164	153	153	175	164
Unit Margin on Oil Pipelines (\$/Bbl)	NM	\$ 0.116	\$ 0.007	\$ 0.156	\$ 0.397	\$ 0.550	\$ 0.454	\$ 0.412	\$ 0.294	\$ (0.063)	\$ 0.103
<b>Platform Services &amp; Other</b>											
Gross Operating Margin from Consolidated Facilities	\$ -	\$ 10,079	\$ 29,493	\$ 5,104	\$ 3,589	\$ 8,540	\$ 5,917	\$ 23,150	\$ 9,209	\$ 21,874	\$ 31,083
<b>Equity Earnings from Unconsolidated Affiliates:</b>											
Deepwater Gateway (Marco Polo Platform)	-	3,562	10,612	3,365	4,627	5,088	5,312	18,392	4,681	4,892	9,573
Total Equity Earnings from Unconsolidated Affiliates	-	3,562	10,612	3,365	4,627	5,088	5,312	18,392	4,681	4,892	9,573
Total Platform Services & Other Gross Operating Margin	\$ -	\$ 13,641	\$ 40,105	\$ 8,469	\$ 8,216	\$ 13,628	\$ 11,229	\$ 41,542	\$ 13,890	\$ 26,766	\$ 40,656
Net Platform Oil Processing Volumes (MBPD)	-	14	7	7	18	12	22	15	20	24	22
Net Platform Gas Processing Volumes (Mcf/d)	-	306	252	157	158	160	163	159	162	188	175
Total Offshore Pipelines & Services Gross Operating Margin	\$ 5,561	\$ 36,478	\$ 77,505	\$ 17,252	\$ 20,515	\$ 38,364	\$ 27,276	\$ 103,407	\$ 19,707	\$ 31,046	\$ 50,753

**Enterprise Products Partners L.P.**  
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**Operating Data by Business Segment (continued)**

*(Unless otherwise stated, amounts in \$000s)*

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	Total 2007
<b>Petrochemical Services:</b>											
Butane Isomerization	\$ 60,075	\$ 61,214	\$ 66,567	\$ 18,079	\$ 20,518	\$ 18,515	\$ 16,046	\$ 73,158	\$ 20,791	\$ 22,343	\$ 43,134
Propylene Fractionation	48,511	58,640	55,931	20,528	16,011	14,927	11,919	63,385	18,022	13,584	31,606
Octane Enhancement	(32,701)	1,661	3,562	(11,089)	20,515	18,409	8,717	36,552	(1,230)	14,407	13,177
Total Petrochemical Services Gross Operating Margin	\$ 75,885	\$ 121,515	\$ 126,060	\$ 27,518	\$ 57,044	\$ 51,851	\$ 36,682	\$ 173,095	\$ 37,583	\$ 50,334	\$ 87,917
<b>Butane Isomerization</b>											
Gross Operating Margin from Consolidated Facilities	\$ 60,075	\$ 61,214	\$ 66,567	\$ 18,079	\$ 20,518	\$ 18,515	\$ 16,046	\$ 73,158	\$ 20,791	\$ 22,343	\$ 43,134
Total Butane Isomerization Gross Operating Margin	\$ 60,075	\$ 61,214	\$ 66,567	\$ 18,079	\$ 20,518	\$ 18,515	\$ 16,046	\$ 73,158	\$ 20,791	\$ 22,343	\$ 43,134
Net Isomerization Volume (MBPD)	77	76	81	84	83	82	74	81	95	89	92
Unit Margin (\$/Gallon)	\$ 0.051	\$ 0.052	\$ 0.054	\$ 0.057	\$ 0.065	\$ 0.058	\$ 0.056	\$ 0.059	\$ 0.058	\$ 0.066	\$ 0.062
<b>Propylene Fractionation</b>											
Gross Operating Margin from Consolidated Facilities	\$ 48,088	\$ 57,407	\$ 55,445	\$ 20,553	\$ 15,596	\$ 14,548	\$ 11,619	\$ 62,316	\$ 17,538	\$ 13,250	\$ 30,788
<b>Equity Earnings from Unconsolidated Affiliates:</b>											
Baton Rouge Propylene Concentrator	1,198	1,943	1,224	162	626	578	498	1,864	691	550	1,241
La Porte Splitter Distribution System	(698)	(710)	(738)	(187)	(211)	(199)	(198)	(795)	(207)	(216)	(423)
OTC (consolidated on 11/5/03)	(77)	-	-	-	-	-	-	-	-	-	-
Total Equity Earnings from Unconsolidated Affiliates	423	1,233	486	(25)	415	379	300	1,069	484	334	818
Total Propylene Fractionation Gross Operating Margin	\$ 48,511	\$ 58,640	\$ 55,931	\$ 20,528	\$ 16,011	\$ 14,927	\$ 11,919	\$ 63,385	\$ 18,022	\$ 13,584	\$ 31,606
Net Propylene Fractionation Volumes (MBPD)	57	57	55	52	56	57	60	56	61	55	58
Unit Margin (\$/Gallon)	\$ 0.056	\$ 0.067	\$ 0.066	\$ 0.104	\$ 0.075	\$ 0.068	\$ 0.051	\$ 0.074	\$ 0.078	\$ 0.065	\$ 0.072
Total Petrochemical Transportation Volumes (MBPD)	68	71	64	87	93	101	109	97	102	103	102
<b>Octane Enhancement</b>											
Gross Operating Margin (a)	\$ (32,701)	\$ 1,661	\$ 3,562	\$ (11,089)	\$ 20,515	\$ 18,409	\$ 8,717	\$ 36,552	\$ (1,230)	\$ 14,407	\$ 13,177
Total Octane Enhancement Gross Operating Margin	\$ (32,701)	\$ 1,661	\$ 3,562	\$ (11,089)	\$ 20,515	\$ 18,409	\$ 8,717	\$ 36,552	\$ (1,230)	\$ 14,407	\$ 13,177
Net Octane Enhancement Volumes (MBPD)	4	10	6	4	9	11	11	9	7	10	8
Unit Margin (\$/Gallon)	\$ (0.488)	\$ 0.011	\$ 0.039	\$ (0.733)	\$ 0.596	\$ 0.433	\$ 0.205	\$ 0.265	\$ (0.046)	\$ 0.377	\$ 0.217
Total Petrochemical Services Gross Operating Margin	\$ 75,885	\$ 121,515	\$ 126,060	\$ 27,518	\$ 57,044	\$ 51,851	\$ 36,682	\$ 173,095	\$ 37,583	\$ 50,334	\$ 87,917
<b>Other:</b>											
GulfTerra GP Equity Earnings	\$ (53)	\$ 32,025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Gross Operating Margin	\$ 410,415	\$ 655,191	\$ 1,136,347	\$ 312,523	\$ 310,624	\$ 399,741	\$ 339,561	\$ 1,362,449	\$ 324,499	\$ 373,348	\$ 697,847

(a) Includes a \$22.5 million non-cash impairment charge taken in the third quarter of 2003.

**Enterprise Products Partners L.P.**  
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**Unconsolidated Affiliate Investment Detail**  
(Amounts in \$000s)

	Y/E 2003	Y/E 2004	Y/E 2005	1Q06	2Q06	3Q06	Y/E 2006	1Q07	2Q07
<b>Schedule of Investments in Unconsolidated Affiliates:</b>									
<b>Accounted for on an "Equity Basis":</b>									
Promix	\$ 38,903	\$ 65,748	\$ 65,103	\$ 57,816	\$ 55,330	\$ 54,111	\$ 46,140	\$ 52,103	\$ 55,091
Baton Rouge Fractionator	27,892	27,012	25,584	25,696	26,096	25,332	25,471	25,159	25,057
Tri-States NGL Pipeline (consolidated 2Q 2004)	44,119	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline (consolidated 2Q 2005)	10,780	10,172	-	-	-	-	-	-	-
Baton Rouge Propylene Concentrator	16,584	15,617	15,212	14,588	14,870	14,343	13,912	13,894	13,896
Dixie Pipeline Company (consolidated 1Q 2005)	35,988	32,514	-	-	-	-	-	-	-
VESCO (a)	-	38,437	39,689	36,195	38,609	39,572	39,618	42,598	42,340
Offshore pipeline investments	127,605	84,638	80,242	80,014	77,932	70,549	69,950	69,802	59,313
Evangeline	2,519	2,810	3,151	3,679	4,547	3,907	4,221	3,514	3,641
La Porte Splitter Distribution System	5,422	4,950	4,845	4,895	4,998	4,621	4,691	4,385	4,229
Poseidon Oil Pipeline	-	63,944	62,918	62,537	62,296	64,852	62,324	61,153	59,161
Cameron Highway Oil Pipeline	-	114,354	58,207	62,081	62,789	58,828	60,216	56,908	259,369
Deepwater Gateway (Marco Polo Platform)	-	56,527	115,477	114,840	115,628	120,777	117,646	111,187	113,345
Coyote (sold 3Q 2006)	-	2,441	1,493	1,191	1,510	-	-	-	-
Jonah Gas Gathering	-	-	-	-	-	83,294	120,370	157,935	200,649
GulfTerra GP (b)	424,947	-	-	-	-	-	-	-	-
<b>Accounted for on "Cost Basis":</b>									
VESCO (a)	33,000	-	-	-	-	-	-	-	-
<b>Total Investments in Unconsolidated Affiliate</b>	<b>\$ 767,759</b>	<b>\$ 519,164</b>	<b>\$ 471,921</b>	<b>\$ 463,532</b>	<b>\$ 464,605</b>	<b>\$ 540,186</b>	<b>\$ 564,559</b>	<b>\$ 598,638</b>	<b>\$ 836,091</b>

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	Total 2007
<b>Equity in Income (Loss) of Unconsolidated Affiliates:</b>											
Belvieu Environment Fuels	\$ (27,864)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promix	2,106	859	1,876	1,384	400	82	(513)	1,353	(203)	111	(92)
Baton Rouge Fractionators	832	2,190	1,313	806	558	651	628	2,643	468	446	914
Tri-States NGL Pipeline	1,542	(154)	-	-	-	-	-	-	-	-	-
EPIK Export Terminal	1,818	-	-	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline	(55)	(402)	(151)	-	-	-	-	-	-	-	-
Baton Rouge Propylene Concentrator	1,198	1,943	1,224	162	626	578	498	1,864	691	550	1,241
Wilprise NGL Pipeline	276	-	-	-	-	-	-	-	-	-	-
Dixie Pipeline Company	1,323	1,274	1,103	-	-	-	-	-	-	-	-
VESCO	-	6,132	1,412	(672)	966	689	736	1,719	326	532	858
Offshore Pipeline Investments	5,561	3,248	4,106	(228)	275	(7,126)	286	(6,793)	211	(6,894)	(6,683)
Evangeline	131	231	331	154	200	270	334	958	72	113	185
La Porte Splitter Distribution System	(698)	(710)	(738)	(187)	(211)	(199)	(198)	(795)	(207)	(216)	(423)
OTC	(77)	-	-	-	-	-	-	-	-	-	-
Poseidon Oil Pipeline	-	2,509	7,279	1,676	2,661	3,571	3,402	11,310	2,387	3,244	5,631
Cameron Highway Oil Pipeline	-	(461)	(15,872)	(2,879)	(2,794)	(1,863)	(3,464)	(11,000)	(3,204)	(10,088)	(13,292)
Deepwater Gateway (Marco Polo Platform)	-	3,562	10,612	3,365	4,627	5,088	5,312	18,392	4,681	4,892	9,573
Jonah Gas Gathering	-	-	-	-	-	-	238	238	957	1,099	2,056
Coyote (sold 3Q 2006)	-	541	2,053	448	704	524	-	1,676	-	-	-
GulfTerra GP	(53)	32,025	-	-	-	-	-	-	-	-	-
<b>Total Equity in Income (Loss) of Unconsolidated Affiliate</b>	<b>\$ (13,960)</b>	<b>\$ 52,787</b>	<b>\$ 14,548</b>	<b>\$ 4,029</b>	<b>\$ 8,012</b>	<b>\$ 2,265</b>	<b>\$ 7,259</b>	<b>\$ 21,565</b>	<b>\$ 6,179</b>	<b>\$ (6,211)</b>	<b>\$ (32)</b>

(a) VESCO became an equity method investment in the third quarter of 2004 due to a change in accounting method.  
(b) GulfTerra GP became a wholly owned subsidiary upon our completion of the GulfTerra Merger on September 30, 2004.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 2Q 2007**

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**Unconsolidated Affiliate Investment Detail (continued)**  
(Amounts in \$000s)

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	Total 2007
<b>Investments in and advances to Unconsolidated Affiliates:</b>											
Belvieu Environment Fuels	\$ 593	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promix	112	(28,786)	(4,129)	7,960	366	(468)	6,108	13,966	(6,416)	(3,377)	(9,793)
Baton Rouge Fractionators	56	2	32	242	(164)	385	(605)	(142)	(25)	128	103
Tri-States NGL Pipeline	(17,071)	3	-	-	-	-	-	-	-	-	-
EPIK Export Terminal	(9,160)	-	-	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline	(5)	(5)	4	-	-	-	-	-	-	-	-
Baton Rouge Propylene Concentrator	(18)	25	(94)	(226)	83	(74)	50	(167)	(34)	(15)	(49)
Dixie Pipeline Company	16	2,660	(2,663)	-	-	-	-	-	-	-	-
VESCO	-	(602)	(2,816)	-	(3,438)	(1,758)	-	(5,196)	(2,653)	-	(2,653)
Offshore pipeline Investments	(17,662)	(294)	(529)	-	-	-	-	-	-	-	-
Evangeline	(5)	(60)	(10)	(373)	(668)	909	21	(111)	777	(13)	764
La Porte Splitter Distribution System	(383)	(237)	(634)	(237)	(313)	176	(268)	(642)	99	(59)	40
OTC	(3,400)	-	-	-	-	-	-	-	-	-	-
Poseidon Oil Pipeline	-	(13)	(543)	(272)	294	(2,310)	1,456	(832)	436	1,804	2,240
Cameron Highway Oil Pipeline	-	(28,815)	(7,224)	(6,694)	(3,645)	1,055	(4,855)	(14,139)	167	(216,550)	(216,383)
Deepwater Gateway (Marco Polo Platform)	-	(7,866)	(69,438)	2	88	(61)	(56)	(27)	139	(1,766)	(1,627)
Jonah Gas Gathering	-	-	-	-	-	(83,293)	(36,839)	(120,132)	(36,977)	(42,697)	(79,674)
GulfTerra GP	(425,000)	(424)	-	-	-	-	-	-	-	-	-
<b>Total Investments in and advances to Unconsolidated Affiliate</b>	<b>\$ (471,927)</b>	<b>\$ (64,412)</b>	<b>\$ (88,044)</b>	<b>\$ 402</b>	<b>\$ (7,397)</b>	<b>\$ (85,439)</b>	<b>\$ (34,988)</b>	<b>\$ (127,422)</b>	<b>\$ (44,487)</b>	<b>\$ (262,545)</b>	<b>\$ (307,032)</b>
<b>Distributions Received from Unconsolidated Affiliates:</b>											
Promix	\$ 4,733	\$ 2,800	\$ 6,650	\$ 600	\$ 2,500	\$ 1,750	\$ 1,350	\$ 6,200	\$ 250	\$ 500	\$ 750
Baton Rouge Fractionators	1,177	3,067	2,709	451	323	1,031	1,092	2,897	806	419	1,225
Tri-States NGL Pipeline	1,900	1,365	-	-	-	-	-	-	-	-	-
EPIK Export Terminal	4,844	-	-	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline	228	210	-	-	-	-	-	-	-	-	-
Baton Rouge Propylene Concentrator	2,248	2,885	1,724	1,012	260	1,180	878	3,330	743	564	1,307
Wilprise NGL Pipeline	854	-	-	-	-	-	-	-	-	-	-
Dixie Pipeline Company	1,979	2,088	-	-	-	-	-	-	-	-	-
VESCO	-	5,065	2,977	-	-	-	-	-	-	-	-
Offshore pipeline investments	13,919	9,950	9,051	-	2,357	256	887	3,500	359	3,594	3,953
Deepwater Gateway (Marco Polo Platform)	-	7,500	21,100	4,000	3,750	-	8,500	16,250	11,000	4,500	15,500
Poseidon Oil Pipeline	-	-	8,847	1,440	2,520	2,520	3,240	9,720	3,420	3,420	6,840
Coyote	-	750	3,000	750	385	-	-	1,135	-	-	-
Jonah Gas Gathering	-	-	-	-	-	-	-	-	369	1,082	1,451
GulfTerra GP	-	32,347	-	-	-	-	-	-	-	-	-
Cameron Highway Oil Pipeline	-	-	-	-	-	-	-	-	-	4,000	4,000
<b>Total Distributions Received from Unconsolidated Affiliate</b>	<b>\$ 31,882</b>	<b>\$ 68,027</b>	<b>\$ 56,058</b>	<b>\$ 8,253</b>	<b>\$ 12,095</b>	<b>\$ 6,737</b>	<b>\$ 15,947</b>	<b>\$ 43,032</b>	<b>\$ 16,947</b>	<b>\$ 18,079</b>	<b>\$ 35,026</b>

**Enterprise Products Partners L.P.**  
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**Non-GAAP Reconciliations to GAAP**  
(Amounts in \$000s)

	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	2Q07	Total 2007
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>											
<i>"Net cash flows provided by operating activities"</i>											
Net cash flows provided by operating activities	\$ 424,705	\$ 391,541	\$ 631,708	\$ 494,276	\$ 77,049	\$ 414,699	\$ 189,045	\$ 1,175,069	\$ 420,751	\$ 131,298	\$ 552,049
Adjustments to reconcile Distributable cash flow to GAAP net cash flows provided by operating activities:											
Sustaining capital expenditures	(20,313)	(37,315)	(92,158)	(30,010)	(34,521)	(30,743)	(24,135)	(119,409)	(25,511)	(47,600)	(73,111)
Proceeds from sale of assets	212	6,882	44,746	75	181	2,787	884	3,927	91	924	1,015
Minority interest portion of cumulative effect of change in accounting principles	-	2,338	-	-	-	-	-	-	-	-	-
Amortization of net gain from forward-starting interest rate swaps	-	(857)	(3,602)	(925)	(935)	(945)	(955)	(3,760)	(965)	(1,056)	(2,021)
Minority interest in earnings not included in calculation of distributable cash flow	(2,967)	(8,128)	(5,760)	(2,198)	(538)	(1,940)	(4,403)	(9,079)	(5,661)	(5,740)	(11,401)
Minority interest of General Partner in Operating Partnership's allocation of leases paid by EPCO	90	-	-	-	-	-	-	-	-	-	-
Net effect of changes in operating accounts not included in calculation of distributable cash flow	(122,961)	93,725	266,395	(247,084)	172,392	(85,157)	76,431	(83,418)	(168,903)	173,128	4,225
Settlement of forward-starting interest rate swaps	-	19,405	-	-	-	-	-	-	-	42,269	42,269
Return of investment	-	-	47,500	-	-	-	-	-	-	-	-
El Paso transition support payments	-	4,500	17,250	3,750	3,750	3,750	3,000	14,250	3,000	3,000	6,000
Pro forma adjustment for GulfTerra distributable cash flow	-	68,402	-	-	-	-	-	-	-	-	-
DEP & Subs - Public minority interest	-	-	-	-	-	-	-	-	2,831	3,283	6,114
Distributions declared with respect to period - DEP public unitholders	-	-	-	-	-	-	-	-	(3,648)	(5,980)	(9,628)
Distributable cash flow	\$ 278,766	\$ 540,493	\$ 906,079	\$ 217,884	\$ 217,378	\$ 302,451	\$ 239,867	\$ 977,580	\$ 221,985	\$ 293,526	\$ 515,511
<i>Reconciliation of Non-GAAP "EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>											
Net income	\$ 104,546	\$ 268,261	\$ 419,508	\$ 133,777	\$ 126,295	\$ 208,302	\$ 132,781	\$ 601,155	\$ 112,045	\$ 142,154	\$ 254,199
Adjustments to derive EBITDA:											
Interest expense	140,806	155,740	230,549	58,077	56,333	62,793	60,820	238,023	63,358	71,275	134,633
Provision for income taxes	5,293	3,761	8,362	2,892	6,272	3,285	8,874	21,323	8,788	(1,860)	6,928
Depreciation, amortization and accretion (excluding amortization component in interest expense)	115,801	195,384	420,625	106,317	110,203	114,142	116,780	447,442	121,089	123,823	244,912
EBITDA	366,446	623,146	1,079,044	301,063	299,103	388,522	319,255	1,307,943	305,280	335,392	640,672
Interest expense	(140,806)	(155,740)	(230,549)	(58,077)	(56,333)	(62,793)	(60,820)	(238,023)	(63,358)	(71,275)	(134,633)
Amortization in interest expense	12,634	3,503	152	250	237	154	125	766	132	69	201
Provision for income taxes	(5,293)	(3,761)	(8,362)	(2,892)	(6,272)	(3,285)	(8,874)	(21,323)	(8,788)	1,860	(6,928)
Provision for impairment charge	1,200	4,114	-	-	-	-	88	88	-	-	-
Equity in (income) loss of unconsolidated affiliates	13,960	(52,787)	(14,548)	(4,029)	(8,012)	(2,265)	(7,259)	(21,565)	(6,179)	6,211	32
Distributions from unconsolidated affiliates	31,882	68,027	56,058	8,253	12,095	6,737	15,947	43,032	16,947	18,079	35,026
Loss (gain) on sale of assets	(16)	(15,901)	(4,488)	(61)	(136)	(3,204)	42	(3,359)	(73)	5,737	5,664
Operating lease expense paid by EPCO (excluding minority interest portion)	9,010	7,705	2,112	528	528	526	527	2,109	526	527	1,053
Other expenses paid by EPCO	436	-	-	-	-	-	-	-	-	-	-
Minority interest	3,859	8,128	5,760	2,198	538	1,940	4,403	9,079	5,661	5,740	11,401
Deferred income tax expense	10,534	9,608	8,594	1,487	7,693	3,198	2,049	14,427	1,596	2,492	4,088
Changes in fair market value of financial instruments	(29)	5	122	(53)	-	12	(10)	(51)	104	(406)	(302)
Cumulative effect of change in accounting principle	-	(10,781)	4,208	(1,475)	-	-	3	(1,472)	-	-	-
Net effect of changes in operating accounts	120,888	(93,725)	(266,395)	247,084	(172,392)	85,157	(76,431)	83,418	168,903	(173,128)	(4,225)
Net cash flows provided by operating activities:	\$ 424,705	\$ 391,541	\$ 631,708	\$ 494,276	\$ 77,049	\$ 414,699	\$ 189,045	\$ 1,175,069	\$ 420,751	\$ 131,298	\$ 552,049



**Enterprise Products Partners L.P.**  
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**Energy and Petrochemical Industry Data**

	MMBtu per Gallon	Composite NGL Barrel	Average 2003	Average 2004	Average 2005	1Q06	2Q06	3Q06	4Q06	Average 2006	1Q07	2Q07	Average 2007
<b>Industry Pricing Data:</b>													
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000		\$ 5.38	\$ 6.13	\$ 8.64	\$ 9.01	\$ 6.80	\$ 6.58	\$ 6.56	\$ 7.24	\$ 6.77	\$ 7.55	\$ 7.16
Crude Oil (\$/Bbl) - (West Texas Intermediate)			\$ 31.14	\$ 41.45	\$ 56.47	\$ 63.35	\$ 70.53	\$ 70.44	\$ 60.03	\$ 66.09	\$ 58.02	\$ 64.97	\$ 61.50
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	33.0%	\$ 0.40	\$ 0.50	\$ 0.62	\$ 0.57	\$ 0.68	\$ 0.76	\$ 0.62	\$ 0.66	\$ 0.59	\$ 0.72	\$ 0.65
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	32.0%	\$ 0.58	\$ 0.74	\$ 0.91	\$ 0.94	\$ 1.05	\$ 1.10	\$ 0.95	\$ 1.01	\$ 0.97	\$ 1.13	\$ 1.05
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	11.0%	\$ 0.69	\$ 0.88	\$ 1.09	\$ 1.20	\$ 1.22	\$ 1.28	\$ 1.11	\$ 1.20	\$ 1.13	\$ 1.33	\$ 1.23
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	8.0%	\$ 0.70	\$ 0.88	\$ 1.15	\$ 1.27	\$ 1.26	\$ 1.30	\$ 1.12	\$ 1.24	\$ 1.22	\$ 1.45	\$ 1.33
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1150	16.0%	\$ 0.75	\$ 1.00	\$ 1.26	\$ 1.38	\$ 1.52	\$ 1.53	\$ 1.31	\$ 1.44	\$ 1.37	\$ 1.65	\$ 1.51
NGL Composite (\$/Gallon)	0.0890	100.0%	\$ 0.57	\$ 0.73	\$ 0.91	\$ 0.94	\$ 1.04	\$ 1.09	\$ 0.93	\$ 1.00	\$ 0.95	\$ 1.13	\$ 1.04
% of Natural Gas to Crude Oil (a)			103%	87%	88%	82%	56%	54%	63%	64%	68%	67%	68%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)			\$ 0.23	\$ 0.33	\$ 0.42	\$ 0.45	\$ 0.50	\$ 0.51	\$ 0.44	\$ 0.48	\$ 0.45	\$ 0.51	\$ 0.48
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)			\$ 0.18	\$ 0.29	\$ 0.36	\$ 0.40	\$ 0.44	\$ 0.46	\$ 0.35	\$ 0.41	\$ 0.40	\$ 0.46	\$ 0.43
PGP vs. RGP Spread (\$/Lb)			\$ 0.05	\$ 0.05	\$ 0.06	\$ 0.05	\$ 0.06	\$ 0.05	\$ 0.09	\$ 0.06	\$ 0.04	\$ 0.05	\$ 0.05
PGP vs. RGP Spread (\$/Gallon)			\$ 0.23	\$ 0.21	\$ 0.25	\$ 0.24	\$ 0.26	\$ 0.22	\$ 0.39	\$ 0.28	\$ 0.18	\$ 0.22	\$ 0.20
<b>U. S. Ethylene Production Data: (b)</b>													
Nameplate Capacity (MM lb/yr)			63,394	63,235	63,921	64,037	64,037	64,037	64,037	64,037	64,147	64,147	64,147
Average Steam Cracker Operating Rate (% of nameplate capacity)			80.4%	89.5%	83.2%	81.7%	86.9%	87.6%	85.1%	85.3%	84.3%	86.5%	85.4%
Ethylene Production Rate - Annualized (Billion lbs/yr)			51	57	53	53	56	55	54	55	54	55	55
Steam Cracker Feedstocks (MBPD)													
Ethane			688	776	712	735	769	738	739	745	729	749	739
Propane			298	368	351	368	410	356	364	375	385	403	394
Butane			51	43	48	27	89	112	77	76	80	106	93
Subtotal Light Feeds			1,038	1,186	1,111	1,130	1,268	1,206	1,180	1,196	1,194	1,258	1,226
Naphtha			489	506	492	431	376	485	456	437	434	392	413
Gas Oil			115	129	120	111	128	117	114	118	107	128	118
Subtotal Heavy Feeds			604	635	612	542	504	602	570	555	541	520	531
Total Feedstock			1,642	1,821	1,723	1,672	1,772	1,808	1,750	1,751	1,735	1,778	1,757
Percent of Light/Heavy Feeds			64%/36%	65%/35%	66%/34%	68%/32%	72%/28%	67%/33%	67%/33%	68%/32%	69%/31%	71%/29%	70%/30%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Cushing and Henry Hub.

(b) Data taken from the Pace Hodson Report.