



Enterprise Products Partners L.P.

**Selected Financial Data
through March 31, 2007**

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The following data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2006 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2007

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Financial & Operating Highlights

(Amounts in \$000s, except per unit amounts)

	Total 2002	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	Total 2007
Summary Financial Data:											
Revenues	\$ 3,584,783	\$ 5,346,431	\$ 8,321,202	\$ 12,256,959	\$ 3,250,074	\$ 3,517,853	\$ 3,872,525	\$ 3,350,517	\$ 13,990,969	\$ 3,322,854	\$ 3,322,854
Gross Operating Margin by Business Segment:											
NGL Pipelines & Services	\$ 181,928	\$ 310,677	\$ 374,196	\$ 579,706	\$ 170,950	\$ 146,414	\$ 232,037	\$ 203,147	\$ 752,548	\$ 190,694	\$ 190,694
Onshore Natural Gas Pipelines & Services	22,110	18,345	90,977	353,076	96,803	86,651	77,489	72,456	333,399	76,515	76,515
Offshore Pipelines & Services	10,535	5,561	36,478	77,505	17,252	20,515	38,364	27,276	103,407	19,707	19,707
Petrochemical Services	117,776	75,885	121,515	126,060	27,518	57,044	51,851	36,682	173,095	37,583	37,583
Other	-	(53)	32,025	-	-	-	-	-	-	-	-
Total Segment Gross Operating Margin	\$ 332,349	\$ 410,415	\$ 655,191	\$ 1,136,347	\$ 312,523	\$ 310,624	\$ 399,741	\$ 339,561	\$ 1,362,449	\$ 324,499	\$ 324,499
Depreciation, amortization and accretion in operating costs and expenses	86,028	115,643	193,734	413,441	104,816	107,952	112,412	115,076	440,256	119,492	119,492
Operating lease expense paid by EPCO, Inc., net in operating costs and expenses	9,125	9,094	7,705	2,112	528	528	526	527	2,109	526	526
Loss (gain) on sale of assets in operating costs and expenses	(1)	(16)	(15,901)	(4,488)	(61)	(136)	(3,204)	42	(3,359)	(73)	(73)
General and administrative costs	42,890	37,590	46,659	62,266	13,740	16,235	15,823	17,593	63,391	16,630	16,630
Operating Income	\$ 194,307	\$ 248,104	\$ 422,994	\$ 663,016	\$ 193,500	\$ 186,045	\$ 274,184	\$ 206,323	\$ 860,052	\$ 187,924	\$ 187,924
Net Income	\$ 95,500	\$ 104,546	\$ 272,321	\$ 419,508	\$ 133,777	\$ 126,295	\$ 208,302	\$ 132,781	\$ 601,155	\$ 112,045	\$ 112,045
Per Unit (Fully Diluted)	\$ 0.48	\$ 0.41	\$ 0.87	\$ 0.91	\$ 0.28	\$ 0.25	\$ 0.43	\$ 0.25	\$ 1.22	\$ 0.20	\$ 0.20
EBITDA (See page 14 for GAAP reconciliations)	\$ 284,820	\$ 366,446	\$ 623,146	\$ 1,079,044	\$ 301,063	\$ 299,103	\$ 388,522	\$ 319,255	\$ 1,307,943	\$ 305,280	\$ 305,280
Cash Flow from Operating Activities (See page 7 for detail)	\$ 329,761	\$ 424,705	\$ 391,541	\$ 631,708	\$ 494,276	\$ 77,049	\$ 414,699	\$ 189,045	\$ 1,175,069	\$ 420,751	\$ 420,751
Distributable Cash Flow (See pages 8 and 14 for detail and GAAP reconciliations, respectively)	\$ 228,194	\$ 278,766	\$ 540,493	\$ 906,079	\$ 217,884	\$ 217,378	\$ 302,451	\$ 239,867	\$ 977,580	\$ 221,985	\$ 221,985
Weighted Avg. Units Outstanding - Basic EPS	155,453,908	199,915,033	265,510,886	382,462,938	396,047,848	409,243,450	419,854,208	432,166,700	414,442,148	432,743,420	432,743,420
Weighted Avg. Units Outstanding - Fully Diluted EPS	176,489,524	206,367,352	266,044,173	382,963,107	396,323,194	409,504,665	420,201,847	432,595,819	414,758,694	433,272,739	433,272,739

Selected Operating Data:

Thousands of barrels per day ("MBPD"), net

NGL Transportation	1,306	1,275	1,411	1,478	1,421	1,559	1,740	1,572	1,577	1,607	1,607
Petrochemical Transportation	46	68	71	64	87	93	101	109	97	102	102
Crude Oil Transportation	-	-	138	127	113	161	173	164	153	153	153
NGL Fractionation	235	227	307	292	255	308	341	344	312	351	351
Propylene Fractionation	55	57	57	55	52	56	57	60	56	61	61
Butane Isomerization	84	77	76	81	84	83	82	74	81	95	95
Equity NGL Production	73	43	76	68	58	61	67	64	63	70	70
Octane Additive Production	5	4	10	6	4	9	11	11	9	7	7
Platform Oil Processing	-	-	14	7	7	18	12	22	15	20	20

Billions of British Thermal Units per day, ("BBtus/d"), net

Onshore Natural Gas Transportation	701	600	5,638	5,916	6,052	5,907	6,049	5,865	6,012	6,086	6,086
Offshore Natural Gas Transportation	500	433	2,081	1,780	1,476	1,523	1,573	1,507	1,520	1,384	1,384

Million Cubic Feet per Day ("MMcf/d")

Net Fee-based Processing	-	194	1,692	1,767	1,807	2,465	2,237	2,206	2,218	2,401	2,401
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Thousand Cubic Feet per Day ("Mcf/d")

Platform Natural Gas Processing	-	-	306	252	157	158	160	163	159	162	162
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Enterprise Products Partners L.P.

Selected Financial Data - 1Q 2007

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Financial & Operating Highlights (continued)

(Amounts in \$000s, except per unit amounts)

	Total 2002	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	Total 2007
Cash Flow and Unit Coverage Ratio											
Distributable Cash Flow	\$ 228,194	\$ 278,766	\$ 540,493	\$ 906,079	\$ 217,884	\$ 217,378	\$ 302,451	\$ 239,867	\$ 977,580	\$ 221,985	\$ 221,985
Less: Distributable Cash to General Partner	(16,813)	(28,520)	(49,110)	(82,746)	(24,709)	(26,234)	(28,267)	(29,385)	(108,595)	(30,508)	(30,508)
Net Distributable Cash Flow	<u>\$ 211,381</u>	<u>\$ 250,246</u>	<u>\$ 491,383</u>	<u>\$ 823,333</u>	<u>\$ 193,175</u>	<u>\$ 191,144</u>	<u>\$ 274,184</u>	<u>\$ 210,482</u>	<u>\$ 868,985</u>	<u>\$ 191,477</u>	<u>\$ 191,477</u>
Coverage - weighted avg. distribution-bearing units	0.95x	0.83x	1.08x	1.26x	1.06x	1.01x	1.38x	1.04x	1.13x	0.93x	0.93x
Coverage - weighted avg. total units	0.85x	0.81x	1.08x	1.26x	1.06x	1.01x	1.38x	1.04x	1.13x	0.93x	0.93x

Distributions of Cash during Period:

Date of Distribution	Total 2002	Total 2003	Total 2004	Total 2005	2/9/2006	5/10/2006	8/10/2006	11/8/2006	Total 2006	2/8/2007	Total 2007
Cash Distributed to Common Units	\$ 154,467	\$ 255,619	\$ 391,836	\$ 629,800	\$ 170,235	\$ 181,542	\$ 188,070	\$ 198,157	\$ 738,004	\$ 201,634	\$ 201,634
Common Units subject to Distribution	116,387.4	177,205.3	259,065.2	379,397.6	389,109.6	407,959.2	415,624.0	430,776.6	411,144.5	431,303.2	431,303.2
\$ / Common Unit	\$ 1.327	\$ 1.443	\$ 1.513	\$ 1.660	\$ 0.438	\$ 0.445	\$ 0.453	\$ 0.460	\$ 1.795	\$ 0.468	\$ 0.468
Cash Distributed to Class B Units			\$ 3,288								
Class B Units subject to Distribution			4,413.5								
\$ / Class B Unit			\$ 0.745								
Cash Distributed to Restricted Units			\$ 219	\$ 931	\$ 329	\$ 330	\$ 486	\$ 484	\$ 1,629	\$ 517	\$ 517
Restricted Units Subject to Distribution			285.9	560.8	751.6	740.6	1,075.0	1,051.7	907.3	1,105.2	1,105.2
\$ / Restricted Unit			\$ 0.768	\$ 1.660	\$ 0.438	\$ 0.445	\$ 0.453	\$ 0.460	\$ 1.795	\$ 0.468	\$ 0.468
Cash Distributed to Subordinated Units	\$ 49,564	\$ 30,482									
Subordinated Units subject to Distribution	37,336.2	28,488.1									
\$ / Subordinated Unit	\$ 1.327	\$ 1.070									
Cash Distributed to General Partner	\$ 14,163	\$ 25,723	\$ 40,440	\$ 76,753	\$ 22,595	\$ 24,709	\$ 26,234	\$ 28,267	\$ 101,805	\$ 29,385	\$ 29,385
Total Cash Distribution	\$ 218,193	\$ 311,824	\$ 435,784	\$ 707,484	\$ 193,159	\$ 206,580	\$ 214,790	\$ 226,908	\$ 841,438	\$ 231,536	\$ 231,536

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Partnership Unit Data

(Amounts in 000s)

	Total 2002	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	Total 2007
Partnership Unit Data for EPS Calculation:											
Convertible Class A Special Units: (a)											
Conv Class A Special Units Outstanding, Begin of Period	29,000.000	10,000.000	-	-	-	-	-	-	-	-	-
Conv Class A Special Units Outstanding, End of Period	10,000.000	-	-	-	-	-	-	-	-	-	-
Weighted Average Conv Class A Special Units Outstanding	21,035.616	5,808.219	-	-	-	-	-	-	-	-	-
Convertible Class B Special Units: (b)											
Conv Class B Special Units Outstanding, Begin of Period	-	-	4,413.549	-	-	-	-	-	-	-	-
Conv Class B Special Units Outstanding, End of Period	-	4,413.549	-	-	-	-	-	-	-	-	-
Weighted Average Conv Class B Special Units Outstanding	-	181.379	2,532.364	-	-	-	-	-	-	-	-
Common Units:											
Common Units Outstanding, Begin of Period	102,721.830	141,694.766	213,366.760	364,297.340	389,109.564	407,959.188	408,508.111	430,776.555	389,109.564	431,303.193	431,303.193
Common Units Outstanding, End of Period	141,694.766	213,366.760	364,297.340	389,109.564	407,959.188	408,508.111	430,776.555	431,303.193	431,303.193	431,879.824	431,879.824
Weighted Average Common Units Outstanding	119,819.673	183,778.902	262,837.833	381,857.260	395,293.085	408,274.976	418,790.132	431,079.674	413,472.391	431,633.221	431,633.221
Subordinated Units: (a)											
Subordinated Units Outstanding, Begin of Period	42,819.740	32,114.804	-	-	-	-	-	-	-	-	-
Subordinated Units Outstanding, End of Period	32,114.804	-	-	-	-	-	-	-	-	-	-
Weighted Average Subordinated Units Outstanding	35,634.235	15,954.752	-	-	-	-	-	-	-	-	-
Time-vested Restricted Common Units: (c)											
Restricted Units Outstanding, Begin of Period	-	-	-	488.525	751.604	740.649	1,075.017	1,051.662	751.604	1,105.237	1,105.237
Restricted Units Outstanding, End of Period	-	-	488.525	751.604	740.649	1,075.017	1,051.662	1,105.237	1,105.237	1,118.377	1,118.377
Weighted Average Restricted Units Outstanding	-	-	140.689	605.678	754.763	968.474	1,064.076	1,087.026	969.757	1,110.199	1,110.199
Total Common, Subordinated, Class B and Time-vested Units:											
Total Units Outstanding, Begin of Period	145,541.570	173,809.570	217,780.309	364,785.865	389,861.168	408,699.837	409,583.128	431,828.217	389,861.168	432,408.430	432,408.430
Total Units Outstanding, End of Period	173,809.570	217,780.309	364,785.865	389,861.168	408,699.837	409,583.128	431,828.217	432,408.430	432,408.430	432,998.201	432,998.201
Weighted Average Total Units Outstanding	155,453.908	199,915.033	265,510.886	382,462.938	396,047.848	409,243.450	419,854.208	432,166.700	414,442.148	432,743.420	432,743.420
Incremental Units from the assumed exercise of dilutive Unit options (d)											
	n/a	644.100	497.528	455.018	248.196	234.065	331.900	420.069	296.834	520.269	520.269
Performance-based Restricted Common Units (c)											
Total Units Outstanding, Begin of Period	-	-	-	54.300	27.150	27.150	27.150	9.050	27.150	9.050	9.050
Total Units Outstanding, End of Period	-	-	54.300	27.150	27.150	27.150	9.050	9.050	9.050	9.050	9.050
Weighted Average Total Units Outstanding	-	-	13.798	45.151	27.150	27.150	15.739	9.050	19.712	9.050	9.050
Total of all Units used for fully diluted EPS calculation:											
Total Units Outstanding, Begin of Period	174,541.570	183,809.570	217,780.309	364,840.165	389,888.318	408,726.987	409,610.278	431,837.267	389,888.318	432,417.480	432,417.480
Total Units Outstanding, End of Period	183,809.570	217,780.309	364,840.165	389,888.318	408,726.987	409,610.278	431,837.267	432,417.480	432,417.480	433,007.251	433,007.251
Weighted Average Total Units Outstanding	176,489.524	206,367.352	266,044.173	382,963.107	396,323.194	409,504.665	420,201.847	432,595.819	414,758.694	433,272.739	433,272.739
Treasury Units (participates in cash distributions): (e)											
Treasury Units Outstanding, Begin of Period	327.200	859.200	798.313	427.200	-	-	-	-	-	-	-
Treasury Units Outstanding, End of Period	859.200	798.313	427.200	-	-	-	-	-	-	-	-
Weighted Average Treasury Units Outstanding	661.437	836.504	561.019	134.597	-	-	-	-	-	-	-

(a) Elimination of Class A special units and subordinated units occurred with the conversion of the last tranche of such units in August 2003.

(b) Class B special units were issued in December 2003 and converted to common units in July 2004.

(c) Consists of restricted common units issued to directors of our general partner and key management personnel that work on our behalf.

(d) Dilutive Unit options are calculated in accordance with the treasury stock method. Unit options are associated with EPCO's 1998 Long-Term Incentive Plan.

(e) In April 2005 we cancelled the 427,200 treasury units held by a wholly-owned subsidiary of our Operating Partnership.

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Capitalization Data
(Amounts in \$000s)

	Y/E 2002	Y/E 2003	Y/E 2004	Y/E 2005	1Q06	2Q06	3Q06	Y/E 2006	1Q07
Capitalization for the period ended:									
Cash and Cash Equivalents (including restricted cash)	\$ 22,568	\$ 44,317	\$ 50,713	\$ 57,050	\$ 40,898	\$ 46,179	\$ 138,555	\$ 46,286	\$ 77,227
Debt:									
Current maturities of long-term debt	\$ 15,000	\$ 240,000	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long-term debt	2,231,463	1,899,548	4,266,236	4,833,781	4,396,315	4,821,401	4,884,261	5,295,590	5,448,685
Total Debt	\$ 2,246,463	\$ 2,139,548	\$ 4,281,236	\$ 4,833,781	\$ 4,396,315	\$ 4,821,401	\$ 4,884,261	\$ 5,295,590	\$ 5,448,685
Net Debt	\$ 2,223,895	\$ 2,095,231	\$ 4,230,523	\$ 4,776,731	\$ 4,355,417	\$ 4,775,222	\$ 4,745,706	\$ 5,249,304	\$ 5,371,458
Minority interest	68,883	86,356	71,040	103,169	115,196	120,744	126,244	129,130	433,575
Partners' Equity:									
Common Units	\$ 949,835	\$ 1,582,951	\$ 5,204,940	\$ 5,542,700	\$ 5,916,557	\$ 5,851,032	\$ 6,404,004	\$ 6,320,577	\$ 6,219,937
Restricted Common Units	-	-	12,327	18,638	4,671	6,580	7,869	9,340	10,688
Class B Special Units	-	100,182	-	-	-	-	-	-	-
Treasury Units, at cost	(17,808)	(16,519)	(8,660)	-	-	-	-	-	-
Accumulated Other Comprehensive Income (Loss)	(3,560)	4,990	24,554	19,072	18,282	10,917	20,794	21,141	35,716
General Partner	12,223	34,349	106,475	113,496	120,839	119,535	130,847	129,175	127,149
Deferred Compensation	-	-	(10,851)	(14,597)	-	-	-	-	-
Total Partners' Equity	\$ 1,200,904	\$ 1,705,953	\$ 5,328,785	\$ 5,679,309	\$ 6,060,349	\$ 5,988,064	\$ 6,563,514	\$ 6,480,233	\$ 6,393,490
Total Equity	\$ 1,200,904	\$ 1,705,953	\$ 5,328,785	\$ 5,679,309	\$ 6,060,349	\$ 5,988,064	\$ 6,563,514	\$ 6,480,233	\$ 6,393,490
Total Capitalization Net of Cash and Cash Equivalents	\$ 3,493,682	\$ 3,887,540	\$ 9,630,348	\$ 10,559,209	\$ 10,530,962	\$ 10,884,030	\$ 11,435,464	\$ 11,858,667	\$ 12,198,523
Net Debt to Total Capitalization	64%	54%	44%	45%	41%	44%	41%	44%	44%

Debt Principal Maturity Schedule at March 31, 2007:

	2009	2010	Post-2010	Total
7.50% \$450 Million Senior Notes B, due February 2011			\$ 450,000	\$ 450,000
6.375% \$350 Million Senior Notes C, due February 2013			350,000	350,000
6.875% \$500 Million Senior Notes D, due March 2033			500,000	500,000
4.00% \$500 Million Senior Notes E, due October 2007			500,000	500,000
4.625% \$500 Million Senior Notes F, due March 2009	\$ 500,000		500,000	500,000
5.60% \$650 Million Senior Notes G, due March 2014			650,000	650,000
6.65% \$350 Million Senior Notes H, due March 2034			350,000	350,000
5.00% \$250 Million Senior Notes I, due March 2015			250,000	250,000
5.75% \$250 Million Senior Notes J, due March 2035			250,000	250,000
4.95% \$500 Million Senior Notes K, due June 2010		\$ 500,000	500,000	500,000
8.70% \$54 Million MBFC Loan, due March 2010		54,000	54,000	54,000
8.375% \$550 Million Junior Notes A, due August 2066			550,000	550,000
Multi-Year Revolving Credit Facility			390,000	390,000
DEP Revolving Credit Facility			169,000	169,000
Dixie Revolving Credit Facility		10,000	10,000	10,000
GulfTerra Debt Obligations:				
8.75% Senior Subordinated Notes, due June 2010		5,068	5,068	5,068
Total	\$ 500,000	\$ 569,068	\$ 4,409,000	\$ 5,478,068

(a) Classification of Senior Notes E, due in October 2007, is presented under "Post-2010" in accordance with SFAS 6 since we have the ability to use available credit capacity under our Multi-Year Revolving Credit Facility to fund the repayment of this debt.

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Statements of Consolidated Operations
(Amounts in \$000s, except per unit amounts)

	Total 2002	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	Total 2007
Revenues:											
Revenues from consolidated operations	\$ 3,584,783	\$ 5,346,431	\$ 8,321,202	\$ 12,256,959	\$ 3,250,074	\$ 3,517,853	\$ 3,872,525	\$ 3,350,517	\$ 13,990,969	\$ 3,322,854	\$ 3,322,854
Total	3,584,783	5,346,431	8,321,202	12,256,959	3,250,074	3,517,853	3,872,525	3,350,517	13,990,969	3,322,854	3,322,854
Costs and Expenses:											
Operating costs and expenses	3,382,839	5,046,777	7,904,336	11,546,225	3,046,863	3,323,585	3,584,783	3,133,860	13,089,091	3,124,479	3,124,479
General and administrative costs	42,890	37,590	46,659	62,266	13,740	16,235	15,823	17,593	63,391	16,630	16,630
Total	3,425,729	5,084,367	7,950,995	11,608,491	3,060,603	3,339,820	3,600,606	3,151,453	13,152,482	3,141,109	3,141,109
Equity in income (loss) of unconsolidated affiliates	35,253	(13,960)	52,787	14,548	4,029	8,012	2,265	7,259	21,565	6,179	6,179
Operating income	194,307	248,104	422,994	663,016	193,500	186,045	274,184	206,323	860,052	187,924	187,924
Other income (expense):											
Interest expense	(101,580)	(140,806)	(155,740)	(230,549)	(58,077)	(56,333)	(62,793)	(60,820)	(238,023)	(63,358)	(63,358)
Dividend income from unconsolidated affiliates	4,737	5,595	-	-	-	-	-	-	-	-	-
Interest income - other	2,313	772	2,083	5,237	1,661	1,455	2,112	2,361	7,589	2,035	2,035
Other, net	165	33	32	134	308	1,938	24	(1,803)	467	(107)	(107)
Total other expense	(94,226)	(134,406)	(153,625)	(225,178)	(56,108)	(52,940)	(60,657)	(60,262)	(229,967)	(61,430)	(61,430)
Income from continuing operations before provision for income taxes, minority interest and changes in accounting principles	100,081	113,698	269,369	437,838	137,392	133,105	213,527	146,061	630,085	126,494	126,494
Provision for income taxes	(1,634)	(5,293)	(3,761)	(8,362)	(2,892)	(6,272)	(3,285)	(8,874)	(21,323)	(8,788)	(8,788)
Minority interest	(2,947)	(3,859)	(8,128)	(5,760)	(2,198)	(538)	(1,940)	(4,403)	(9,079)	(5,661)	(5,661)
Income from continuing operations before cumulative effect of changes in accounting principles	95,500	104,546	257,480	423,716	132,302	126,295	208,302	132,784	599,683	112,045	112,045
Cumulative effect of changes in accounting principles	-	-	10,781	(4,208)	1,475	-	-	(3)	1,472	-	-
Net income	\$ 95,500	\$ 104,546	\$ 268,261	\$ 419,508	\$ 133,777	\$ 126,295	\$ 208,302	\$ 132,781	\$ 601,155	\$ 112,045	\$ 112,045
Allocation of net income to:											
Limited partners	\$ 84,837	\$ 83,817	\$ 231,152	\$ 348,512	\$ 112,369	\$ 103,192	\$ 182,198	\$ 106,397	\$ 504,156	\$ 85,049	\$ 85,049
General partner	\$ 10,663	\$ 20,729	\$ 37,109	\$ 70,996	\$ 21,408	\$ 23,103	\$ 26,104	\$ 26,384	\$ 96,999	\$ 26,996	\$ 26,996
Basic earnings per unit:											
Net income	\$ 0.55	\$ 0.42	\$ 0.87	\$ 0.91	\$ 0.28	\$ 0.25	\$ 0.43	\$ 0.25	\$ 1.22	\$ 0.20	\$ 0.20
Number of units used in calculation (000s)	155,453,908	199,915,033	265,510,886	382,462,938	396,047,848	409,243,450	419,854,208	432,166,700	414,442,148	432,743,420	432,743,420
Diluted earnings per unit:											
Net income	\$ 0.48	\$ 0.41	\$ 0.87	\$ 0.91	\$ 0.28	\$ 0.25	\$ 0.43	\$ 0.25	\$ 1.22	\$ 0.20	\$ 0.20
Number of units used in calculation (000s)	176,489,524	206,367,352	266,044,173	382,963,107	396,323,194	409,504,665	420,201,847	432,595,819	414,758,694	433,272,739	433,272,739

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2007

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Consolidated Balance Sheets
(Amounts in \$000s)

	Y/E 2002	Y/E 2003	Y/E 2004	Y/E 2005	1Q06	2Q06	3Q06	Y/E 2006	1Q07
ASSETS									
Current assets:									
Cash and cash equivalents	\$ 13,817	\$ 30,466	\$ 24,556	\$ 42,098	\$ 34,991	\$ 24,524	\$ 117,400	\$ 22,619	\$ 58,237
Restricted cash	8,751	13,851	26,157	14,952	5,907	21,655	21,155	23,667	18,990
Accounts receivable - trade	399,187	462,198	1,058,375	1,448,026	1,088,121	1,324,611	1,356,778	1,306,290	1,267,196
Accounts receivable - related parties	228	347	25,161	6,557	11,696	12,691	25,678	16,738	32,481
Inventories	167,369	150,161	189,019	339,606	255,415	451,237	462,278	423,844	460,915
Assets held for sale	-	-	36,562	-	-	-	-	-	-
Prepaid and other current assets	48,216	30,160	80,893	120,208	107,774	169,276	171,469	129,000	135,266
Total current assets	637,568	687,183	1,440,723	1,971,447	1,503,904	2,003,994	2,154,758	1,922,158	1,973,085
Property, plant & equipment, net	2,810,839	2,963,505	7,831,467	8,689,024	8,825,047	9,018,275	9,401,669	9,832,547	10,210,898
Investments in and advances to unconsolidated affiliates	396,993	767,759	519,164	471,921	463,532	464,605	540,186	564,559	598,638
Intangible assets, net	277,661	268,893	980,601	913,626	930,069	909,323	1,018,695	1,003,955	980,976
Goodwill	81,547	82,427	459,198	494,033	494,033	493,995	591,497	590,541	590,639
Deferred tax asset	15,846	10,437	6,467	3,606	4,821	3,444	3,054	1,855	2,544
Other assets	9,818	22,610	77,841	47,359	97,099	150,104	47,170	74,103	71,208
Total assets	\$ 4,230,272	\$ 4,802,814	\$ 11,315,461	\$ 12,591,016	\$ 12,318,505	\$ 13,043,740	\$ 13,757,029	\$ 13,989,718	\$ 14,427,988
LIABILITIES AND PARTNERS' EQUITY									
Current liabilities:									
Current maturities of long-term debt	\$ 15,000	\$ 240,000	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Accounts payable - trade	67,283	68,384	203,142	265,699	199,245	264,368	276,086	277,070	206,390
Accounts payable - related parties	40,772	38,045	41,293	23,367	4,507	37,597	27,069	6,785	21,044
Accrued gas payables	489,562	622,982	1,021,294	1,372,837	1,197,878	1,392,239	1,436,504	1,364,493	1,528,007
Accrued expenses and other current liabilities	108,739	127,465	305,150	228,368	231,922	288,126	340,742	336,573	294,570
Total current liabilities	721,356	1,096,876	1,585,879	1,890,271	1,633,552	1,982,330	2,080,401	1,984,921	2,050,011
Long-term debt	2,231,463	1,899,548	4,266,236	4,833,781	4,396,315	4,821,401	4,884,261	5,295,590	5,448,685
Other long-term liabilities	7,666	14,081	63,521	84,486	113,093	131,201	102,609	99,844	102,227
Minority interest	68,883	86,356	71,040	103,169	115,196	120,744	126,244	129,130	433,575
Commitments and contingencies	-	-	-	-	-	-	-	-	-
Total liabilities	2,999,368	2,996,861	5,926,676	6,811,707	6,149,066	6,934,775	7,103,515	7,410,454	7,934,513
Partners' equity:									
Common units	949,835	1,582,951	5,204,940	5,542,700	5,916,557	5,851,032	6,404,004	6,320,577	6,219,937
Restricted Common units	-	-	12,327	18,638	4,671	6,580	7,869	9,340	10,688
Class B Special units	-	100,182	-	-	-	-	-	-	-
Treasury units, at cost	(17,808)	(16,519)	(8,660)	-	-	-	-	-	-
Accumulated other comprehensive income (loss)	(3,560)	4,990	24,554	19,072	18,282	10,917	20,794	21,141	35,716
General partner	12,223	34,349	106,475	113,496	120,839	119,535	130,847	129,175	127,149
Deferred compensation	-	-	(10,851)	(14,597)	-	-	-	-	-
Total partners' equity	1,200,904	1,705,953	5,328,785	5,679,309	6,060,349	5,988,064	6,563,514	6,480,233	6,393,490
Total liabilities & equity	\$ 4,230,272	\$ 4,802,814	\$ 11,315,461	\$ 12,591,016	\$ 12,318,505	\$ 13,043,740	\$ 13,757,029	\$ 13,989,718	\$ 14,427,988
Working capital	\$ (83,788)	\$ (409,693)	\$ (145,156)	\$ 81,176	\$ (129,648)	\$ 21,664	\$ 74,357	\$ (62,763)	\$ (76,926)
Working capital (excluding cash)	\$ (106,356)	\$ (454,010)	\$ (195,869)	\$ 24,126	\$ (170,546)	\$ (24,515)	\$ (64,198)	\$ (109,049)	\$ (154,153)

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2007

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Statements of Consolidated Cash Flows
(Amounts in \$000s)

	Total 2002	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	Total 2007
Operating Activities:											
Net income	\$ 95,500	\$ 104,546	\$ 268,261	\$ 419,508	\$ 133,777	\$ 126,295	\$ 208,302	\$ 132,781	\$ 601,155	\$ 112,045	\$ 112,045
Adjustments to reconcile net income to net cash flows provided by operating activities:											
Depreciation, amortization and accretion	94,925	128,435	198,887	420,777	106,567	110,440	114,296	116,905	448,208	121,221	121,221
Provision for asset impairment	-	1,200	4,114	-	-	-	-	88	88	-	-
Equity in loss (income) of unconsolidated affiliates	(35,253)	13,960	(52,787)	(14,548)	(4,029)	(8,012)	(2,265)	(7,259)	(21,565)	(6,179)	(6,179)
Distributions received from unconsolidated affiliates	57,662	31,882	68,027	56,058	8,253	12,095	6,737	15,947	43,032	16,947	16,947
Cumulative effect of change in accounting principle	-	-	(10,781)	4,208	(1,475)	-	-	3	(1,472)	-	-
Operating lease expense paid by EPCO	9,033	9,010	7,705	2,112	528	528	526	527	2,109	526	526
Other expenses paid by EPCO	-	436	-	-	-	-	-	-	-	-	-
Minority interest	2,947	3,859	8,128	5,760	2,198	538	1,940	4,403	9,079	5,661	5,661
(Gain) loss on sale of assets	(1)	(16)	(15,901)	(4,488)	(61)	(136)	(3,204)	42	(3,359)	(73)	(73)
Deferred income tax expense	2,080	10,534	9,608	8,594	1,487	7,693	3,198	2,049	14,427	1,596	1,596
Changes in fair value of financial instruments	10,213	(29)	5	122	(53)	-	12	(10)	(51)	104	104
Net effect of changes in operating accounts	92,655	120,888	(93,725)	(266,395)	247,084	(172,392)	85,157	(76,431)	83,418	168,903	168,903
Net cash flows provided by operating activities	329,761	424,705	391,541	631,708	494,276	77,049	414,699	189,045	1,175,069	420,751	420,751
Investing Activities:											
Capital expenditures net of contributions in aid of construction	(72,135)	(145,913)	(146,928)	(817,449)	(304,618)	(273,960)	(398,093)	(303,907)	(1,280,578)	(574,890)	(574,890)
Proceeds from sale of assets	165	212	6,882	44,746	75	181	2,787	884	3,927	91	91
Decrease (increase) in restricted cash	(2,999)	(5,100)	(12,305)	11,204	9,045	(15,748)	500	(2,512)	(8,715)	4,677	4,677
Business acquisitions, net of cash acquired	(1,620,727)	(37,348)	(724,661)	(326,602)	-	-	(144,973)	(131,527)	(276,500)	(312)	(312)
Acquisition of intangible asset	(2,000)	(2,000)	-	(1,750)	-	-	-	-	-	-	-
Investments in and advances to unconsolidated affiliates	(13,651)	(471,927)	(64,412)	(88,044)	(53,147)	(51,615)	12,328	(34,988)	(127,422)	(44,487)	(44,487)
Return of investment	-	-	-	47,500	-	-	-	-	-	-	-
Cash used in investing activities	(1,711,347)	(662,076)	(941,424)	(1,130,395)	(348,645)	(341,142)	(527,451)	(472,050)	(1,689,288)	(614,921)	(614,921)
Financing Activities:											
Net proceeds from issuance of common units	180,666	675,725	846,077	646,928	440,928	12,547	389,569	14,143	857,187	16,997	16,997
Borrowings under debt agreements	1,968,000	1,926,210	5,934,505	4,192,345	510,000	925,000	1,213,285	730,000	3,378,285	1,088,000	1,088,000
Repayments of debt	(637,000)	(2,033,000)	(5,808,877)	(3,630,611)	(920,000)	(482,000)	(1,185,000)	(320,000)	(2,907,000)	(939,000)	(939,000)
Debt issuance costs	(19,329)	(8,833)	(19,911)	(9,297)	-	-	-	(8,955)	(8,955)	(510)	(510)
Treasury Units reissued	-	646	8,394	-	-	-	-	-	-	-	-
Cash distributions paid to partners	(214,869)	(309,918)	(438,765)	(716,699)	(193,543)	(206,931)	(215,787)	(227,031)	(843,292)	(233,145)	(233,145)
Cash distributions paid to minority interest	(3,324)	(8,113)	(6,440)	(5,724)	(1,495)	(2,636)	(512)	(4,188)	(8,831)	(1,053)	(1,053)
Cash contributions from DEP reflected as part of minority interest	-	-	-	-	-	-	-	-	-	291,872	291,872
Cash contributions from minority interest	1,976	5,949	9,585	39,110	11,372	7,646	4,073	4,487	27,578	7,965	7,965
Contributions from general partner - issuance of restricted units	-	5,354	19,405	177	-	-	-	-	-	-	-
Settlement of cash flow hedging financial instruments	-	-	-	-	-	-	-	-	-	-	-
Cash provided by (used in) financing activities	1,263,332	254,020	543,973	516,229	(152,738)	253,626	205,628	188,456	494,972	231,126	231,126
Effect of exchange rate changes on cash	-	-	-	-	-	-	-	(232)	(232)	(1,338)	(1,338)
Net Change in Cash and Cash Equivalents	(118,254)	16,649	(5,910)	17,542	(7,107)	(10,467)	92,876	(94,549)	(19,247)	36,956	36,956
Cash and Cash Equivalents, Begin of Period	132,071	13,817	30,466	24,556	42,098	34,991	24,524	117,400	42,098	22,619	22,619
Cash and Cash Equivalents, End of Period	\$ 13,817	\$ 30,466	\$ 24,556	\$ 42,098	\$ 34,991	\$ 24,524	\$ 117,400	\$ 22,619	\$ 22,619	\$ 58,237	\$ 58,237

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2007

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The following table shows our calculation of Distributable Cash Flow and should be read only in conjunction with "Cash Available for Distribution," the Combined Financial Statements and the unaudited pro forma financial statements found in our Prospectus dated July 27, 1998 and our annual reports on Form 10-K and quarterly reports on Form 10-Q filed with the SEC thereafter. **This table does not include cash receipts from changes in working capital, cash receipts from Interim Capital Transactions designated as "Operating Surplus," cash receipts from borrowings under the our working capital credit facilities, or prudence reserves which are included in the definition of Operating Surplus.**

Calculation of Distributable Cash Flow

(Amounts in \$000s, except per unit amounts)

	Total 2002	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	Total 2007
Net income - historical	\$ 95,500	\$ 104,546	\$ 268,261	\$ 419,508	\$ 133,777	\$ 126,295	\$ 208,302	\$ 132,781	\$ 601,155	\$ 112,045	\$ 112,045
Pro Forma Adjustment for GulfTerra Distributable Cash Flow (a)	-	-	68,402	-	-	-	-	-	-	-	-
Net income - pro forma	95,500	104,546	336,663	419,508	133,777	126,295	208,302	132,781	601,155	112,045	112,045
Add (Deduct):											
Minority interest - GP only	979	892	-	-	-	-	-	-	-	-	-
Deferred income tax expense	2,080	10,534	9,608	8,594	1,487	7,693	3,198	2,049	14,427	1,596	1,596
Monetization of forward-starting interest rate swaps (b)	-	-	19,405	-	-	-	-	-	-	-	-
Amortization of net gain from forward-starting interest rate swaps	-	-	(857)	(3,602)	(925)	(935)	(945)	(955)	(3,760)	(965)	(965)
Operating lease expense paid by EPCO	11,769	11,738	9,687	2,112	528	528	526	527	2,109	526	526
Deferred gain amortization	(2,644)	(2,644)	(1,982)	-	-	-	-	-	-	-	-
Other expenses paid by EPCO	-	442	-	-	-	-	-	-	-	-	-
Depreciation, amortization and accretion	94,925	128,435	198,887	420,777	106,567	110,440	114,296	116,905	448,208	121,221	121,221
Provision for asset impairment	-	1,200	4,114	-	-	-	-	88	88	-	-
Non-cash adjustment for changes in accounting principles	-	-	(8,443)	4,208	(1,475)	-	-	3	(1,472)	-	-
Changes in FMV of financial instruments	10,213	(29)	5	122	(53)	-	12	(10)	(51)	104	104
Equity in income (loss) of unconsolidated affiliates	(35,253)	13,960	(52,787)	(14,548)	(4,029)	(8,012)	(2,265)	(7,259)	(21,565)	(6,179)	(6,179)
Distributions received from unconsolidated affiliates:											
GulfTerra	-	-	32,347	-	-	-	-	-	-	-	-
Other unconsolidated affiliates	57,662	31,882	35,680	56,058	8,253	12,095	6,737	15,947	43,032	16,947	16,947
(Gain) loss on sale of assets	(1)	(16)	(15,901)	(4,488)	(61)	(136)	(3,204)	42	(3,359)	(73)	(73)
Proceeds from sale of assets	165	212	6,882	44,746	75	181	2,787	884	3,927	91	91
Sustaining capital expenditures	(7,201)	(20,313)	(37,315)	(92,158)	(30,010)	(34,521)	(30,743)	(24,135)	(119,409)	(25,511)	(25,511)
Return of investment	-	-	-	47,500	-	-	-	-	-	-	-
Reserve adjustments	-	(2,073)	-	-	-	-	-	-	-	-	-
El Paso transition support payments	-	-	4,500	17,250	3,750	3,750	3,750	3,000	14,250	3,000	3,000
DEP & Subs - Public minority interest	-	-	-	-	-	-	-	-	-	2,831	2,831
Distributions declared with respect of period - DEP public unitholders	-	-	-	-	-	-	-	-	-	(3,648)	(3,648)
Distributable Cash Flow	\$ 228,194	\$ 278,766	\$ 540,493	\$ 906,079	\$ 217,884	\$ 217,378	\$ 302,451	\$ 239,867	\$ 977,580	\$ 221,985	\$ 221,985
Distributable Cash to General Partner	(16,813)	(28,520)	(49,110)	(82,746)	(24,709)	(26,234)	(28,267)	(29,385)	(108,595)	(30,508)	(30,508)
Net Distributable Cash Flow	\$ 211,381	\$ 250,246	\$ 491,383	\$ 823,333	\$ 193,175	\$ 191,144	\$ 274,184	\$ 210,482	\$ 868,985	\$ 191,477	\$ 191,477
Participating Units Outstanding (000s):											
Common Units	129,143.357	190,957.568	294,045.673	385,311.757	407,959.188	415,623.955	430,776.555	431,303.193	421,415.723	431,879.824	431,879.824
Restricted Common Units	-	-	351.183	623.235	740.649	1,075.017	1,051.662	1,105.237	993.141	1,118.377	1,118.377
Subordinated Units	34,791.038	13,381.168	-	-	-	-	-	-	-	-	-
Class B Special Units	-	1,103.387	2,206.775	-	-	-	-	-	-	-	-
Total Participating LP Units Outstanding	163,934.395	205,442.123	296,603.631	385,934.992	408,699.837	416,698.972	431,828.217	432,408.430	422,408.864	432,998.201	432,998.201
Distributable Cash Flow Coverage:											
Distribution rate per period (\$/unit)	\$ 1.360	\$ 1.470	\$ 1.540	\$ 1.698	\$ 0.445	\$ 0.453	\$ 0.460	\$ 0.468	\$ 1.825	\$ 0.475	\$ 0.475
Distribution-bearing units	0.95x	0.83x	1.08x	1.26x	1.06x	1.01x	1.38x	1.04x	1.13x	0.93x	0.93x
All units	0.85x	0.81x	1.08x	1.26x	1.06x	1.01x	1.38x	1.04x	1.13x	0.93x	0.93x

(a) Pro forma adjustment in the third quarter of 2004 reflects distributable cash flow associated with the GulfTerra assets.

(b) During the first nine months of 2004 we entered into eight forward starting interest rate swaps with a notional amount of \$2 billion in anticipation of our financing activities associated with the GulfTerra Merger. In April 2004 we terminated the initial four swaps and received \$104.5 million from the counter parties, and in September 2004, we settled the remaining four swaps resulting in an \$85.1 million payment to the counter parties.

Enterprise Products Partners L.P.

Selected Financial Data - 1Q 2007

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Operating Data by Business Segment

(Unless otherwise stated, amounts in \$000s)

	Total 2002	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	Total 2007
<u>NGL Pipelines & Services:</u>											
Natural Gas Processing	\$ (8,015)	\$ 41,323	\$ 122,727	\$ 310,528	\$ 84,907	\$ 80,845	\$ 124,492	\$ 90,760	\$ 381,004	\$ 86,248	\$ 86,248
NGL Pipelines and Storage	167,091	233,560	208,851	205,309	69,038	50,672	59,286	90,034	269,030	78,885	78,885
NGL Fractionation	22,852	35,794	42,618	63,869	17,005	14,897	48,259	22,353	102,514	25,561	25,561
Total NGL Pipelines & Services Gross Operating Margin	\$ 181,928	\$ 310,677	\$ 374,196	\$ 579,706	\$ 170,950	\$ 146,414	\$ 232,037	\$ 203,147	\$ 752,548	\$ 190,694	\$ 190,694
<u>Natural Gas Processing</u>											
Gross Operating Margin from Consolidated Facilities	\$ (8,015)	\$ 41,323	\$ 116,595	\$ 309,116	\$ 85,579	\$ 79,879	\$ 123,803	\$ 90,024	\$ 379,285	\$ 85,922	\$ 85,922
<u>Equity Earnings from Unconsolidated Affiliates:</u>											
VESCO	-	-	6,132	1,412	(672)	966	689	736	1,719	326	326
Total Equity Earnings from Unconsolidated Affiliates	-	-	6,132	1,412	(672)	966	689	736	1,719	326	326
Total Natural Gas Processing Gross Operating Margin	\$ (8,015)	\$ 41,323	\$ 122,727	\$ 310,528	\$ 84,907	\$ 80,845	\$ 124,492	\$ 90,760	\$ 381,004	\$ 86,248	\$ 86,248
Net Equity NGL Volumes (MBPD)	73	43	76	68	58	61	67	64	63	70	70
Net Fee-based Processing (MMcfD)	-	194	1,692	1,767	1,807	2,465	2,237	2,206	2,218	2,401	2,401
<u>NGL Pipelines and Storage</u>											
Gross Operating Margin from Consolidated Facilities	\$ 158,062	\$ 228,656	\$ 208,133	\$ 204,357	\$ 69,038	\$ 50,672	\$ 59,286	\$ 90,034	\$ 269,030	\$ 78,885	\$ 78,885
<u>Equity Earnings from Unconsolidated Affiliates:</u>											
Tri-States NGL Pipeline (consolidated on 4/1/04)	1,959	1,542	(154)	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline (consolidated on 6/1/05)	203	(55)	(402)	(151)	-	-	-	-	-	-	-
Wilprise NGL Pipeline (consolidated on 10/1/03)	948	276	-	-	-	-	-	-	-	-	-
Dixie Pipeline Company (consolidated on 2/25/05)	1,231	1,323	1,274	1,103	-	-	-	-	-	-	-
EPIK (consolidated on 3/1/03)	4,688	1,818	-	-	-	-	-	-	-	-	-
Total Equity Earnings from Unconsolidated Affiliates	9,029	4,904	718	952	-	-	-	-	-	-	-
Total NGL Pipelines & Storage Gross Operating Margin	\$ 167,091	\$ 233,560	\$ 208,851	\$ 205,309	\$ 69,038	\$ 50,672	\$ 59,286	\$ 90,034	\$ 269,030	\$ 78,885	\$ 78,885
Net NGL Transportation Volumes (MBPD)	1,306	1,275	1,411	1,478	1,421	1,559	1,740	1,572	1,577	1,607	1,607
Unit Margin on Major Liquids Pipelines (\$/Gallon)	\$ 0.008	\$ 0.012	\$ 0.010	\$ 0.009	\$ 0.013	\$ 0.009	\$ 0.009	\$ 0.015	\$ 0.011	\$ 0.013	\$ 0.013
Days in Period	365	365	366	365	90	91	92	92	365	90	90
<u>NGL Fractionation</u>											
Margin from Consolidated Facilities	\$ 16,489	\$ 32,856	\$ 39,569	\$ 60,680	\$ 14,815	\$ 13,939	\$ 47,526	\$ 22,238	\$ 98,518	\$ 25,296	\$ 25,296
<u>Equity Earnings from Unconsolidated Affiliates:</u>											
Baton Rouge Fractionators	2,427	832	2,190	1,313	806	558	651	628	2,643	468	468
Promix	3,936	2,106	859	1,876	1,384	400	82	(513)	1,353	(203)	(203)
Total Equity Earnings from Unconsolidated Affiliates	6,363	2,938	3,049	3,189	2,190	958	733	115	3,996	265	265
Total NGL Fractionation Gross Operating Margin	\$ 22,852	\$ 35,794	\$ 42,618	\$ 63,869	\$ 17,005	\$ 14,897	\$ 48,259	\$ 22,353	\$ 102,514	\$ 25,561	\$ 25,561
Net NGL Fractionation Volume (MBPD)	235	227	307	292	255	308	341	344	312	351	351
Unit Margin (\$/Gallon)	\$ 0.006	\$ 0.010	\$ 0.009	\$ 0.014	\$ 0.018	\$ 0.013	\$ 0.037	\$ 0.017	\$ 0.021	\$ 0.019	\$ 0.019
Total NGL Pipelines & Services Gross Operating Margin	\$ 181,928	\$ 310,677	\$ 374,196	\$ 579,706	\$ 170,950	\$ 146,414	\$ 232,037	\$ 203,147	\$ 752,548	\$ 190,694	\$ 190,694

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2007

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$000s)

	Total 2002	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	Total 2007
Onshore Natural Gas Pipelines & Services											
Natural Gas Pipelines	\$ 22,110	\$ 18,345	\$ 83,772	\$ 313,177	\$ 87,048	\$ 83,114	\$ 76,440	\$ 65,735	\$ 312,337	\$ 71,313	\$ 71,313
Natural Gas Storage	-	-	7,205	39,899	9,755	3,537	1,049	6,721	21,062	5,202	5,202
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 22,110	\$ 18,345	\$ 90,977	\$ 353,076	\$ 96,803	\$ 86,651	\$ 77,489	\$ 72,456	\$ 333,399	\$ 76,515	\$ 76,515
Natural Gas Pipelines											
Gross Operating Margin from Consolidated Facilities	22,168	18,214	83,000	310,793	86,446	82,210	75,646	65,163	309,465	70,284	70,284
Equity Earnings from Unconsolidated Affiliates:											
Evangeline	(58)	131	231	331	154	200	270	334	958	72	72
Jonah Gas Gathering	-	-	-	-	-	-	-	238	238	957	957
Coyote (sold 3Q 2006)	-	-	541	2,053	448	704	524	-	1,676	-	-
Total Equity Earnings from Unconsolidated Affiliates	(58)	131	772	2,384	602	904	794	572	2,872	1,029	1,029
Total Natural Gas Pipelines Gross Operating Margin	\$ 22,110	\$ 18,345	\$ 83,772	\$ 313,177	\$ 87,048	\$ 83,114	\$ 76,440	\$ 65,735	\$ 312,337	\$ 71,313	\$ 71,313
Net Natural Gas Pipeline Volumes (BBtus/d)	701	600	5,638	5,916	6,052	5,907	6,049	5,865	6,012	6,086	6,086
Unit Margin (\$/BBtu)	\$ 0.086	\$ 0.084	\$ 0.041	\$ 0.145	\$ 0.160	\$ 0.155	\$ 0.137	\$ 0.122	\$ 0.142	\$ 0.130	\$ 0.130
Natural Gas Storage											
Gross Operating Margin from Consolidated Facilities	-	-	7,205	39,899	9,755	3,537	1,049	6,721	21,062	5,202	5,202
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 22,110	\$ 18,345	\$ 90,977	\$ 353,076	\$ 96,803	\$ 86,651	\$ 77,489	\$ 72,456	\$ 333,399	\$ 76,515	\$ 76,515
Offshore Pipelines & Services											
Natural Gas Pipelines	\$ 10,535	\$ 5,561	\$ 17,003	\$ 37,067	\$ 7,198	\$ 6,486	\$ 15,976	\$ 9,191	\$ 38,851	\$ 1,774	\$ 1,774
Oil Pipelines	-	-	5,834	333	1,585	5,813	8,760	6,856	23,014	4,043	4,043
Platform Services & Other	-	-	13,641	40,105	8,469	8,216	13,628	11,229	41,542	13,890	13,890
Total Offshore Pipelines & Services Gross Operating Margin	\$ 10,535	\$ 5,561	\$ 36,478	\$ 77,505	\$ 17,252	\$ 20,515	\$ 38,364	\$ 27,276	\$ 103,407	\$ 19,707	\$ 19,707
Natural Gas Pipelines											
Gross Operating Margin from Consolidated Facilities	-	-	13,754	32,961	7,426	6,211	23,102	8,905	45,644	1,563	1,563
Equity Earnings from Unconsolidated Affiliates:											
Offshore pipeline investments	10,535	5,561	3,249	4,106	(228)	275	(7,126)	286	(6,793)	211	211
Total Equity Earnings from Unconsolidated Affiliates	10,535	5,561	3,249	4,106	(228)	275	(7,126)	286	(6,793)	211	211
Total Natural Gas Pipelines Gross Operating Margin	\$ 10,535	\$ 5,561	\$ 17,003	\$ 37,067	\$ 7,198	\$ 6,486	\$ 15,976	\$ 9,191	\$ 38,851	\$ 1,774	\$ 1,774
Net Natural Gas Pipelines Volume (BBtus/d)	500	433	2,081	1,780	1,476	1,523	1,573	1,507	1,520	1,384	1,384
Unit Margin (\$/BBtu)	\$ 0.058	\$ 0.035	\$ 0.022	\$ 0.057	\$ 0.054	\$ 0.047	\$ 0.110	\$ 0.066	\$ 0.070	\$ 0.014	\$ 0.014
Oil Pipelines											
Gross Operating Margin from Consolidated Facilities	-	-	3,786	8,926	2,788	5,946	7,052	6,918	22,704	4,860	4,860
Equity Earnings from Unconsolidated Affiliates:											
Poseidon Oil Pipeline	-	-	2,509	7,279	1,676	2,661	3,571	3,402	11,310	2,387	2,387
Cameron Highway Oil Pipeline	-	-	(461)	(15,872)	(2,879)	(2,794)	(1,863)	(3,464)	(11,000)	(3,204)	(3,204)
Total Equity Earnings from Unconsolidated Affiliates	-	-	2,048	(8,593)	(1,203)	(133)	1,708	(62)	310	(817)	(817)
Total Oil Pipeline Gross Operating Margin	\$ -	\$ -	\$ 5,834	\$ 333	\$ 1,585	\$ 5,813	\$ 8,760	\$ 6,856	\$ 23,014	\$ 4,043	\$ 4,043
Net Oil Pipeline Volumes (MBPD)	-	-	138	127	113	161	173	164	153	153	153
Unit Margin on Oil Pipelines (\$/Bbl)	NM	NM	\$ 0.116	\$ 0.007	\$ 0.156	\$ 0.397	\$ 0.550	\$ 0.454	\$ 0.412	\$ 0.294	\$ 0.294
Platform Services & Other											
Gross Operating Margin from Consolidated Facilities	-	-	10,079	29,493	5,104	3,589	8,540	5,917	23,150	9,209	9,209
Equity Earnings from Unconsolidated Affiliates:											
Deepwater Gateway (Marco Polo Platform)	-	-	3,562	10,612	3,365	4,627	5,088	5,312	18,392	4,681	4,681
Total Equity Earnings from Unconsolidated Affiliates	-	-	3,562	10,612	3,365	4,627	5,088	5,312	18,392	4,681	4,681
Total Platform Services & Other Gross Operating Margin	\$ -	\$ -	\$ 13,641	\$ 40,105	\$ 8,469	\$ 8,216	\$ 13,628	\$ 11,229	\$ 41,542	\$ 13,890	\$ 13,890
Net Platform Oil Processing Volumes (MBPD)	-	-	14	7	7	18	12	22	15	20	20
Net Platform Gas Processing Volumes (Mcf/d)	-	-	306	252	157	158	160	163	159	162	162
Total Offshore Pipelines & Services Gross Operating Margin	\$ 10,535	\$ 5,561	\$ 36,478	\$ 77,505	\$ 17,252	\$ 20,515	\$ 38,364	\$ 27,276	\$ 103,407	\$ 19,707	\$ 19,707

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2007

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$000s)

	Total 2002	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	Total 2007
Petrochemical Services:											
Butane Isomerization	\$ 53,247	\$ 60,075	\$ 61,214	\$ 66,567	\$ 18,079	\$ 20,518	\$ 18,515	\$ 16,046	\$ 73,158	\$ 20,791	\$ 20,791
Propylene Fractionation	55,961	48,511	58,640	55,931	20,528	16,011	14,927	11,919	63,385	18,022	18,022
Octane Enhancement	8,568	(32,701)	1,661	3,562	(11,089)	20,515	18,409	8,717	36,552	(1,230)	(1,230)
Total Petrochemical Services Gross Operating Margin	\$ 117,776	\$ 75,885	\$ 121,515	\$ 126,060	\$ 27,518	\$ 57,044	\$ 51,851	\$ 36,682	\$ 173,095	\$ 37,583	\$ 37,583
Butane Isomerization											
Gross Operating Margin from Consolidated Facilities	\$ 53,247	\$ 60,075	\$ 61,214	\$ 66,567	\$ 18,079	\$ 20,518	\$ 18,515	\$ 16,046	\$ 73,158	\$ 20,791	\$ 20,791
Total Butane Isomerization Gross Operating Margin	\$ 53,247	\$ 60,075	\$ 61,214	\$ 66,567	\$ 18,079	\$ 20,518	\$ 18,515	\$ 16,046	\$ 73,158	\$ 20,791	\$ 20,791
Net Isomerization Volume (MBPD)	84	77	76	81	84	83	82	74	81	95	95
Unit Margin (\$/Gallon)	\$ 0.041	\$ 0.051	\$ 0.052	\$ 0.054	\$ 0.057	\$ 0.065	\$ 0.058	\$ 0.056	\$ 0.059	\$ 0.058	\$ 0.058
Propylene Fractionation											
Gross Operating Margin from Consolidated Facilities	\$ 55,145	\$ 48,088	\$ 57,407	\$ 55,445	\$ 20,553	\$ 15,596	\$ 14,548	\$ 11,619	\$ 62,316	\$ 17,538	\$ 17,538
Equity Earnings from Unconsolidated Affiliates:											
Baton Rouge Propylene Concentrator	997	1,198	1,943	1,224	162	626	578	498	1,864	691	691
La Porte Splitter Distribution System	(559)	(698)	(710)	(738)	(187)	(211)	(199)	(198)	(795)	(207)	(207)
OTC (consolidated on 11/5/03)	378	(77)	-	-	-	-	-	-	-	-	-
Total Equity Earnings from Unconsolidated Affiliates	816	423	1,233	486	(25)	415	379	300	1,069	484	484
Total Propylene Fractionation Gross Operating Margin	\$ 55,961	\$ 48,511	\$ 58,640	\$ 55,931	\$ 20,528	\$ 16,011	\$ 14,927	\$ 11,919	\$ 63,385	\$ 18,022	\$ 18,022
Net Propylene Fractionation Volumes (MBPD)	55	57	57	55	52	56	57	60	56	61	61
Unit Margin (\$/Gallon)	\$ 0.066	\$ 0.056	\$ 0.067	\$ 0.066	\$ 0.104	\$ 0.075	\$ 0.068	\$ 0.051	\$ 0.074	\$ 0.078	\$ 0.078
Total Petrochemical Transportation Volumes (MBPD)	46	68	71	64	87	93	101	109	97	102	102
Octane Enhancement											
Gross Operating Margin (a)	\$ 8,568	\$ (32,701)	\$ 1,661	\$ 3,562	\$ (11,089)	\$ 20,515	\$ 18,409	\$ 8,717	\$ 36,552	\$ (1,230)	\$ (1,230)
Total Octane Enhancement Gross Operating Margin	\$ 8,568	\$ (32,701)	\$ 1,661	\$ 3,562	\$ (11,089)	\$ 20,515	\$ 18,409	\$ 8,717	\$ 36,552	\$ (1,230)	\$ (1,230)
Net Octane Enhancement Volumes (MBPD)	5	4	10	6	4	9	11	11	9	7	7
Unit Margin (\$/Gallon)	\$ 0.109	\$ (0.488)	\$ 0.011	\$ 0.039	\$ (0.733)	\$ 0.596	\$ 0.433	\$ 0.205	\$ 0.265	\$ (0.046)	\$ (0.046)
Total Petrochemical Services Gross Operating Margin	\$ 117,776	\$ 75,885	\$ 121,515	\$ 126,060	\$ 27,518	\$ 57,044	\$ 51,851	\$ 36,682	\$ 173,095	\$ 37,583	\$ 37,583
Other:											
GulfTerra GP Equity Earnings	\$ -	\$ (53)	\$ 32,025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Gross Operating Margin	\$ 332,349	\$ 410,415	\$ 655,191	\$ 1,136,347	\$ 312,523	\$ 310,624	\$ 399,741	\$ 339,561	\$ 1,362,449	\$ 324,499	\$ 324,499

(a) Includes a \$22.5 million non-cash impairment charge taken in the third quarter of 2003.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2007

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Unconsolidated Affiliate Investment Detail

(Amounts in \$000s)

	Y/E 2002	Y/E 2003	Y/E 2004	Y/E 2005	1Q06	2Q06	3Q06	Y/E 2006	1Q07
Schedule of Investments in Unconsolidated Affiliates:									
Accounted for on an "Equity Basis":									
Promix	41,643	\$ 38,903	\$ 65,748	\$ 65,103	\$ 57,816	\$ 55,330	\$ 54,111	\$ 46,140	\$ 52,103
Baton Rouge Fractionator	28,293	27,892	27,012	25,584	25,696	26,096	25,332	25,471	25,159
Tri-States NGL Pipeline (consolidated 2Q 2004)	25,552	44,119	-	-	-	-	-	-	-
Belle Rose NGL Pipeline (consolidated 2Q 2005)	11,057	10,780	10,172	-	-	-	-	-	-
Baton Rouge Propylene Concentrator	17,616	16,584	15,617	15,212	14,588	14,870	14,343	13,912	13,894
Dixie Pipeline Company (consolidated 1Q 2005)	36,660	35,988	32,514	-	-	-	-	-	-
VESCO (a)	-	-	38,437	39,689	36,195	38,609	39,572	39,618	42,598
Offshore pipeline investments	118,300	127,605	84,638	80,242	80,014	77,932	70,549	69,950	69,802
Evangeline	2,383	2,519	2,810	3,151	3,679	4,547	3,907	4,221	3,514
La Porte Splitter Distribution System	5,737	5,422	4,950	4,845	4,895	4,998	4,621	4,691	4,385
Poseidon Oil Pipeline	-	-	63,944	62,918	62,537	62,296	64,852	62,324	61,153
Cameron Highway Oil Pipeline	-	-	114,354	58,207	62,081	62,789	58,828	60,216	56,908
Deepwater Gateway (Marco Polo Platform)	-	-	56,527	115,477	114,840	115,628	120,777	117,646	111,187
Coyote (sold 3Q 2006)	-	-	2,441	1,493	1,191	1,510	-	-	-
Jonah Gas Gathering	-	-	-	-	-	-	83,294	120,370	157,935
GulfTerra GP (b)	-	424,947	-	-	-	-	-	-	-
Accounted for on "Cost Basis":									
VESCO (a)	33,000	33,000	-	-	-	-	-	-	-
Total Investments in Unconsolidated Affiliate	\$ 396,993	\$ 767,759	\$ 519,164	\$ 471,921	\$ 463,532	\$ 464,605	\$ 540,186	\$ 564,559	\$ 598,638

	Total 2002	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	Total 2007
Equity in Income (Loss) of Unconsolidated Affiliates:											
Belvieu Environment Fuels	\$ 8,569	\$ (27,864)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promix	3,936	2,106	859	1,876	1,384	400	82	(513)	1,353	(203)	(203)
Baton Rouge Fractionators	2,427	832	2,190	1,313	806	558	651	628	2,643	468	468
Tri-States NGL Pipeline	1,959	1,542	(154)	-	-	-	-	-	-	-	-
EPIK Export Terminal	4,688	1,818	-	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline	203	(55)	(402)	(151)	-	-	-	-	-	-	-
Baton Rouge Propylene Concentrator	997	1,198	1,943	1,224	162	626	578	498	1,864	691	691
Wilprise NGL Pipeline	948	276	-	-	-	-	-	-	-	-	-
Dixie Pipeline Company	1,231	1,323	1,274	1,103	-	-	-	-	-	-	-
VESCO	-	-	6,132	1,412	(672)	966	689	736	1,719	326	326
Offshore Pipeline Investments	10,534	5,561	3,248	4,106	(228)	275	(7,126)	286	(6,793)	211	211
Evangeline	(58)	131	231	331	154	200	270	334	958	72	72
La Porte Splitter Distribution System	(559)	(698)	(710)	(738)	(187)	(211)	(199)	(198)	(795)	(207)	(207)
OTC	378	(77)	-	-	-	-	-	-	-	-	-
Poseidon Oil Pipeline	-	-	2,509	7,279	1,676	2,661	3,571	3,402	11,310	2,387	2,387
Cameron Highway Oil Pipeline	-	-	(461)	(15,872)	(2,879)	(2,794)	(1,863)	(3,464)	(11,000)	(3,204)	(3,204)
Deepwater Gateway (Marco Polo Platform)	-	-	3,562	10,612	3,365	4,627	5,088	5,312	18,392	4,681	4,681
Jonah Gas Gathering	-	-	-	-	-	-	-	238	1,676	957	957
Coyote (sold 3Q 2006)	-	-	541	2,053	448	704	524	-	2,378	-	-
GulfTerra GP	-	(53)	32,025	-	-	-	-	-	-	-	-
Total Equity in Income (Loss) of Unconsolidated Affiliate	\$ 35,253	\$ (13,960)	\$ 52,787	\$ 14,548	\$ 4,029	\$ 8,012	\$ 2,265	\$ 7,259	\$ 21,565	\$ 6,179	\$ 6,179

(a) VESCO became an equity method investment in the third quarter of 2004 due to a change in accounting method.
(b) GulfTerra GP became a wholly owned subsidiary upon our completion of the GulfTerra Merger on September 30, 2004.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2007

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Unconsolidated Affiliate Investment Detail (continued)

(Amounts in \$000s)

	Total 2002	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	Total 2007
Investments in and advances to Unconsolidated Affiliates:											
Belvieu Environment Fuels	\$ (1,746)	\$ 593	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,966	\$ -	\$ -
Promix	47	112	(28,786)	(4,129)	7,960	366	(468)	6,108	13,966	(6,416)	(6,416)
Baton Rouge Fractionators	(265)	56	2	32	242	(164)	385	(605)	(142)	(25)	(25)
Tri-States NGL Pipeline	-	(17,071)	3	-	-	-	-	-	-	-	-
EPIK Export Terminal	(5,392)	(9,160)	-	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline	27	(5)	(5)	4	-	-	-	-	-	-	-
Baton Rouge Propylene Concentrator	17	(18)	25	(94)	(226)	83	(74)	50	(167)	(34)	(34)
Dixie Pipeline Company	-	16	2,660	(2,663)	-	-	-	-	-	-	-
VESCO	-	-	(602)	(2,816)	-	(3,438)	(1,758)	-	(5,196)	(2,653)	(2,653)
Offshore pipeline Investments	(5,931)	(17,662)	(294)	(529)	-	-	-	-	-	-	-
Evangeline	137	(5)	(60)	(10)	(373)	(668)	909	21	(111)	777	777
La Porte Splitter Distribution System	(545)	(383)	(237)	(634)	(237)	(313)	176	(268)	(642)	99	99
OTC	-	(3,400)	-	-	-	-	-	-	-	-	-
Poseidon Oil Pipeline	-	-	(13)	(543)	(272)	294	(2,310)	1,456	(832)	436	436
Cameron Highway Oil Pipeline	-	-	(28,815)	(7,224)	(6,694)	(3,645)	1,055	(4,855)	(14,139)	167	167
Deepwater Gateway (Marco Polo Platform)	-	-	(7,866)	(69,438)	2	88	(61)	(56)	(27)	139	139
Jonah Gas Gathering	-	-	-	-	-	-	(83,293)	(36,839)	(120,132)	(36,977)	(36,977)
GulfTerra GP	-	(425,000)	(424)	-	-	-	-	-	-	-	-
Total Investments in and advances to Unconsolidated Affiliate	\$ (13,651)	\$ (471,927)	\$ (64,412)	\$ (88,044)	\$ 402	\$ (7,397)	\$ (85,439)	\$ (34,988)	\$ (127,422)	\$ (44,487)	\$ (44,487)
Distributions Received from Unconsolidated Affiliates:											
Promix	7,317	\$ 4,733	\$ 2,800	\$ 6,650	\$ 600	\$ 2,500	\$ 1,750	\$ 1,350	\$ 6,200	\$ 250	\$ 250
Baton Rouge Fractionators	3,817	1,177	3,067	2,709	451	323	1,031	1,092	2,897	806	806
Tri-States NGL Pipeline	3,140	1,900	1,365	-	-	-	-	-	-	-	-
EPIK Export Terminal	13,246	4,844	-	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline	743	228	210	-	-	-	-	-	-	-	-
Baton Rouge Propylene Concentrator	2,204	2,248	2,885	1,724	1,012	260	1,180	878	3,330	743	743
Wilprise NGL Pipeline	1,216	854	-	-	-	-	-	-	-	-	-
Dixie Pipeline Company	2,129	1,979	2,088	-	-	-	-	-	-	-	-
VESCO	-	-	5,065	2,977	-	-	-	-	-	-	-
Offshore pipeline investments	12,586	13,919	9,950	9,051	-	2,357	256	887	3,500	359	359
Deepwater Gateway (Marco Polo Platform)	-	-	7,500	21,100	4,000	3,750	-	8,500	16,250	11,000	11,000
Poseidon Oil Pipeline	-	-	-	8,847	1,440	2,520	2,520	3,240	9,720	3,420	3,420
Coyote	-	-	750	3,000	750	385	-	-	1,135	-	-
Jonah Gas Gathering	-	-	-	-	-	-	-	-	-	369	369
GulfTerra GP	-	-	32,347	-	-	-	-	-	-	-	-
Total Distributions Received from Unconsolidated Affiliate	\$ 57,662	\$ 31,882	\$ 68,027	\$ 56,058	\$ 8,253	\$ 12,095	\$ 6,737	\$ 15,947	\$ 43,032	\$ 16,947	\$ 16,947

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2007

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Non-GAAP Reconciliations to GAAP
(Amounts in \$000s)

	Total 2002	Total 2003	Total 2004	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006	1Q07	Total 2007
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>											
<i>"Net cash flows provided by operating activities"</i>											
Net cash flows provided by operating activities	\$ 329,761	\$ 424,705	\$ 391,541	\$ 631,708	\$ 494,276	\$ 77,049	\$ 414,699	\$ 189,045	\$ 1,175,069	\$ 420,751	\$ 420,751
Adjustments to reconcile Distributable cash flow to GAAP net cash flows provided by operating activities:											
Sustaining capital expenditures	(7,201)	(20,313)	(37,315)	(92,158)	(30,010)	(34,521)	(30,743)	(24,135)	(119,409)	(25,511)	(25,511)
Proceeds from sale of assets	165	212	6,882	44,746	75	181	2,787	884	3,927	91	91
Minority interest portion of cumulative effect of change in accounting principles	-	-	2,338	-	-	-	-	-	-	-	-
Amortization of net gain from forward-starting interest rate swaps	-	-	(857)	(3,602)	(925)	(935)	(945)	(955)	(3,760)	(965)	(965)
Minority interest in earnings not included in calculation of distributable cash flow	(1,968)	(2,967)	(8,128)	(5,760)	(2,198)	(538)	(1,940)	(4,403)	(9,079)	(5,661)	(5,661)
Minority interest of General Partner in Operating Partnership's allocation of leases paid by EPCO	92	90	-	-	-	-	-	-	-	-	-
Net effect of changes in operating accounts not included in calculation of distributable cash flow	(92,655)	(122,961)	93,725	266,395	(247,084)	172,392	(85,157)	76,431	(83,418)	(168,903)	(168,903)
Settlement of forward-starting interest rate swaps	-	-	19,405	-	-	-	-	-	-	-	-
Return of investment	-	-	47,500	-	-	-	-	-	-	-	-
El Paso transition support payments	-	-	4,500	17,250	3,750	3,750	3,750	3,000	14,250	3,000	3,000
Pro forma adjustment for GulfTerra distributable cash flow	-	-	68,402	-	-	-	-	-	-	-	-
DEP & Subs - Public minority interest	-	-	-	-	-	-	-	-	-	2,831	2,831
Distributions declared with respect of period - DEP public unitholders	-	-	-	-	-	-	-	-	-	-	(3,648)
Distributable cash flow	\$ 228,194	\$ 278,766	\$ 540,493	\$ 906,079	\$ 217,884	\$ 217,378	\$ 302,451	\$ 239,867	\$ 977,580	\$ 221,985	\$ 221,985
<i>Reconciliation of Non-GAAP "EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>											
Net income	\$ 95,500	\$ 104,546	\$ 268,261	\$ 419,508	\$ 133,777	\$ 126,295	\$ 208,302	\$ 132,781	\$ 601,155	\$ 112,045	\$ 112,045
Adjustments to derive EBITDA:											
Interest expense	101,580	140,806	155,740	230,549	58,077	56,333	62,793	60,820	238,023	63,358	63,358
Provision for income taxes	1,634	5,293	3,761	8,362	2,892	6,272	3,285	8,874	21,323	8,788	8,788
Depreciation, amortization and accretion (excluding amortization component in interest expense)	86,106	115,801	195,384	420,625	106,317	110,203	114,142	116,780	447,442	121,089	121,089
EBITDA	284,820	366,446	623,146	1,079,044	301,063	299,103	388,522	319,255	1,307,943	305,280	305,280
Interest expense	(101,580)	(140,806)	(155,740)	(230,549)	(58,077)	(56,333)	(62,793)	(60,820)	(238,023)	(63,358)	(63,358)
Amortization in interest expense	8,819	12,634	3,503	152	250	237	154	125	766	132	132
Provision for income taxes	(1,634)	(5,293)	(3,761)	(8,362)	(2,892)	(6,272)	(3,285)	(8,874)	(21,323)	(8,788)	(8,788)
Provision for impairment charge	-	1,200	4,114	-	-	-	-	88	88	-	-
Equity earnings from unconsolidated affiliates	(35,253)	13,960	(52,787)	(14,548)	(4,029)	(8,012)	(2,265)	(7,259)	(21,565)	(6,179)	(6,179)
Distributions from unconsolidated affiliates	57,662	31,882	68,027	56,058	8,253	12,095	6,737	15,947	43,032	16,947	16,947
Loss (gain) on sale of assets	(1)	(16)	(15,901)	(4,488)	(61)	(136)	(3,204)	42	(3,359)	(73)	(73)
Operating lease expense paid by EPCO (excluding minority interest portion)	9,033	9,010	7,705	2,112	528	528	526	527	2,109	526	526
Other expenses paid by EPCO	-	436	-	-	-	-	-	-	-	-	-
Minority interest	2,947	3,859	8,128	5,760	2,198	538	1,940	4,403	9,079	5,661	5,661
Deferred income tax expense	2,080	10,534	9,608	8,594	1,487	7,693	3,198	2,049	14,427	1,596	1,596
Changes in fair market value of financial instruments	10,213	(29)	5	122	(53)	-	12	(10)	(51)	104	104
Cumulative effect of change in accounting principle	-	-	(10,781)	4,208	(1,475)	-	-	3	(1,472)	-	-
Net effect of changes in operating accounts	92,655	120,888	(93,725)	(266,395)	247,084	(172,392)	85,157	(76,431)	83,418	168,903	168,903
Net cash flows provided by operating activities:	\$ 329,761	\$ 424,705	\$ 391,541	\$ 631,708	\$ 494,276	\$ 77,049	\$ 414,699	\$ 189,045	\$ 1,175,069	\$ 420,751	\$ 420,751

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2007

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Energy and Petrochemical Industry Data

	MMBtu per Gallon	Composite NGL Barrel	Average 2002	Average 2003	Average 2004	Average 2005	1Q06	2Q06	3Q06	4Q06	Average 2006	1Q07	Average 2007
Industry Pricing Data:													
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000		\$ 3.22	\$ 5.38	\$ 6.13	\$ 8.64	\$ 9.01	\$ 6.80	\$ 6.58	\$ 6.56	\$ 7.24	\$ 6.77	\$ 6.77
Crude Oil (\$/Bbl) - (West Texas Intermediate)			\$ 26.08	\$ 31.14	\$ 41.45	\$ 56.47	\$ 63.35	\$ 70.53	\$ 70.44	\$ 60.03	\$ 66.09	\$ 58.02	\$ 58.02
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	33.0%	\$ 0.26	\$ 0.40	\$ 0.50	\$ 0.62	\$ 0.57	\$ 0.68	\$ 0.76	\$ 0.62	\$ 0.66	\$ 0.59	\$ 0.59
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	32.0%	\$ 0.40	\$ 0.58	\$ 0.74	\$ 0.91	\$ 0.94	\$ 1.05	\$ 1.10	\$ 0.95	\$ 1.01	\$ 0.97	\$ 0.97
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	11.0%	\$ 0.50	\$ 0.69	\$ 0.88	\$ 1.09	\$ 1.20	\$ 1.22	\$ 1.28	\$ 1.11	\$ 1.20	\$ 1.13	\$ 1.13
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	8.0%	\$ 0.54	\$ 0.70	\$ 0.88	\$ 1.15	\$ 1.27	\$ 1.26	\$ 1.30	\$ 1.12	\$ 1.24	\$ 1.22	\$ 1.22
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1150	16.0%	\$ 0.58	\$ 0.75	\$ 1.00	\$ 1.26	\$ 1.38	\$ 1.52	\$ 1.53	\$ 1.31	\$ 1.44	\$ 1.37	\$ 1.37
NGL Composite (\$/Gallon)	0.0890	100.0%	\$ 0.41	\$ 0.57	\$ 0.73	\$ 0.91	\$ 0.94	\$ 1.04	\$ 1.09	\$ 0.93	\$ 1.00	\$ 0.95	\$ 0.95
% of Natural Gas to Crude Oil (a)			74%	103%	87%	88%	82%	56%	54%	63%	64%	68%	68%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)			\$ 0.20	\$ 0.23	\$ 0.33	\$ 0.42	\$ 0.45	\$ 0.50	\$ 0.51	\$ 0.44	\$ 0.48	\$ 0.45	\$ 0.45
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)			\$ 0.15	\$ 0.18	\$ 0.29	\$ 0.36	\$ 0.40	\$ 0.44	\$ 0.46	\$ 0.35	\$ 0.41	\$ 0.40	\$ 0.40
PGP vs. RGP Spread (\$/Lb)			\$ 0.04	\$ 0.05	\$ 0.05	\$ 0.06	\$ 0.05	\$ 0.06	\$ 0.05	\$ 0.09	\$ 0.06	\$ 0.04	\$ 0.04
PGP vs RGP Spread (\$/Gallon)			\$ 0.18	\$ 0.23	\$ 0.21	\$ 0.25	\$ 0.24	\$ 0.26	\$ 0.22	\$ 0.39	\$ 0.28	\$ 0.18	\$ 0.18
U. S. Ethylene Production Data: (b)													
Nameplate Capacity (MM lbs/yr)			64,067	63,394	63,235	63,921	64,037	64,037	64,037	64,037	64,037	64,147	64,147
Average Steam Cracker Operating Rate (% of nameplate capacity)			82.7%	80.4%	89.5%	83.2%	81.7%	86.9%	87.6%	85.1%	85.3%	84.3%	84.3%
Ethylene Production Rate - Annualized (Billion lbs/yr)			53	51	57	53	53	56	55	54	55	54	54
Steam Cracker Feedstocks (MBPD)													
Ethane			763	688	776	712	735	769	738	739	745	729	729
Propane			333	298	368	351	368	410	356	364	375	385	385
Butane			54	51	43	48	27	89	112	77	76	80	80
Subtotal Light Feeds			1,150	1,038	1,186	1,111	1,130	1,268	1,206	1,180	1,196	1,194	1,194
Naphtha			441	489	506	492	431	376	485	456	437	434	434
Gas Oil			98	115	129	120	111	128	117	114	118	107	107
Subtotal Heavy Feeds			539	604	635	612	542	504	602	570	555	541	541
Total Feedstock			1,689	1,642	1,821	1,723	1,672	1,772	1,808	1,750	1,751	1,735	1,735
Percent of Light/Heavy Feeds			68%/32%	64%/36%	65%/35%	66%/36%	68%/32%	72%/28%	67%/33%	67%/33%	68%/32%	69%/31%	69%/31%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Cushing and Henry Hub.

(b) Data taken from the Pace Hodson Report.