Second Quarter 2007
Earnings Teleconference

August 2, 2007

Forward–Looking Statements

This presentation contains "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements are statements that contain projections, estimates or assumptions about our revenues, income and other financial items and our plans and objectives for future operations or about our future economic performance, transactions and dispositions and financings related thereto. In many cases you can identify forward-looking statements by terminology such as "anticipate," "estimate," "believe," "continue," "could," "intend," "may," "plan," "potential," "predict," "should," "will," "expect," "objective," "projection," "forecast," "goal," "guidance," "outlook," "effort," "target" and other similar words. However, the absence of these words does not mean that the statements are not forward-looking.

Actual results may differ materially from those expressed or implied by forward-looking statements as a result of many factors or events, including legislative and regulatory developments, the outcome of pending lawsuits, governmental proceedings and investigations, the effects of competition, financial market conditions, access to capital, the timing and extent of changes in commodity prices and interest rates, weather conditions and other factors we discuss or refer to in the "Risk Factors" section of our most recent Annual Report on Form 10-K filed with the Securities and Exchange Commission.

Each forward-looking statement speaks only as of the date of the particular statement and we undertake no obligation to update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

This presentation contains non-GAAP measures as defined by the Securities and Exchange Commission rules. A reconciliation of these measures to the most directly comparable GAAP measures is contained herein or within our earnings release and the financial tables attached thereto, which are available, together with this presentation, on our investors page at www.reliant.com. Statements disclosing the utility and purposes of these measures are set forth in Item 2.02 to our Current Report on Form 8-K accompanying the earnings release, which is available on our website.

Certain factors that could affect GAAP financial measures are not accessible on a forward-looking basis, but could be material to future reported earnings and cash flows.

Opening Remarks

Mark M. Jacobs
President & CEO

Second Quarter 2007 Highlights

- Texas legislature supports competition
- Completed first phase of comprehensive refinancing plan
- Evaluating alternatives to monetize assets in non-core regions
- CFO search in latter stages
- RPM capacity auction results support fundamental view
- Increased 2008 and 2009 outlook

	2007E	2008E	2009E
Open EBITDA	$ 1,012	$ 1,420	$ 1,494
Adjusted EBITDA	$ 897	$ 1,336	$ 1,417
Free cash flow provided by continuing operations	$ 231	$ 595	$ 869

Summary of Results

$ Millions	Q2 2007	Q2 2006
Retail contribution margin	$ 126	$ 237
Wholesale open contribution margin	118	58
Total	$ 244	$ 295
General and administrative and other, net *	(51)	(37)
Open EBITDA	**$ 193**	**$ 258**
Impact of historical and operational wholesale hedges	(30)	(89)
Gains on sales of assets and emission allowances, net	2	5
Adjusted EBITDA	**$ 165**	**$ 174**

	Year to Date	
	2007	2006
Open EBITDA	$ 307	$ 303
Adjusted EBITDA	$ 246	$ 250

* Excludes Western states and similar settlements, debt extinguishment premium and consent fees, depreciation and amortization, interest and taxes.

Operations Review

Brian Landrum
Chief Operating Officer

Retail Key Earnings Drivers

	Q2 2007	Q2 2006	Impact ($ MM)
Mass volume (TWh)	6.6	7.9	$ (46)
C&I volume (TWh)	10.1	10.2	-
Total volume (TWh)[1]	16.7	18.1	
Mass gross margin ($/MWh)	$ 30.58	$ 34.43	(25)
C&I gross margin ($/MWh)	$ 5.08	$ 8.65	(36)
Weighted average gross margin ($/MWh)	$ 15.11	$ 19.93	
Retail gross margin ($ millions) [2]	$ 237	$ 347	$ (110) [3]
O&M, Selling and marketing, Bad debt	111	110	(1)
Retail contribution margin	**$ 126**	**$ 237**	**$ (111)**

	YTD 2007	YTD 2006
Weighted average gross margin ($/MWh)	**$ 13.54**	**$ 12.44**
Retail contribution margin	**$ 194**	**$ 205**

Performance Metrics

1. All volumes exclude market usage adjustments.
2. Includes market usage adjustments of ($16) million in Q2 2007 and ($13) million in Q2 2006. Previously titled "adjusted retail gross margin."
3. Includes net market usage adjustments ($3) million.

Wholesale Key Earnings Drivers

	Q2 2007	Q2 2006	Impact ($ MM)
Economic generation (TWh)	10.8	9.7	$ 16
Commercial capacity factor	75.3%	76.5%	(10)
Generation volume (TWh)	8.1	7.4	
Unit open energy gross margin ($/MWh)	$ 24.33	$ 18.95	51
Open energy gross margin ($ millions)	$ 197	$ 140	
Other margin ($ millions)	96	91	5
Wholesale open gross margin ($ millions)	$ 293	$ 231	$ 62
Operation and maintenance	175	173	(2)
Wholesale open contribution margin	**$ 118**	**$ 58**	**$ 60**

	YTD 2007	YTD 2006
Wholesale open contribution margin	**$ 203**	**$ 169**

Market Metrics

Performance Metrics

RPM Capacity Auction

PJM Zone	MW's	Planning Year[1] ($/MW-day) 2008
SWMAAC	-	$ 210.11
EMAAC	~1,000	$ 148.80
RTO	~5,300 [2]	$ 111.92

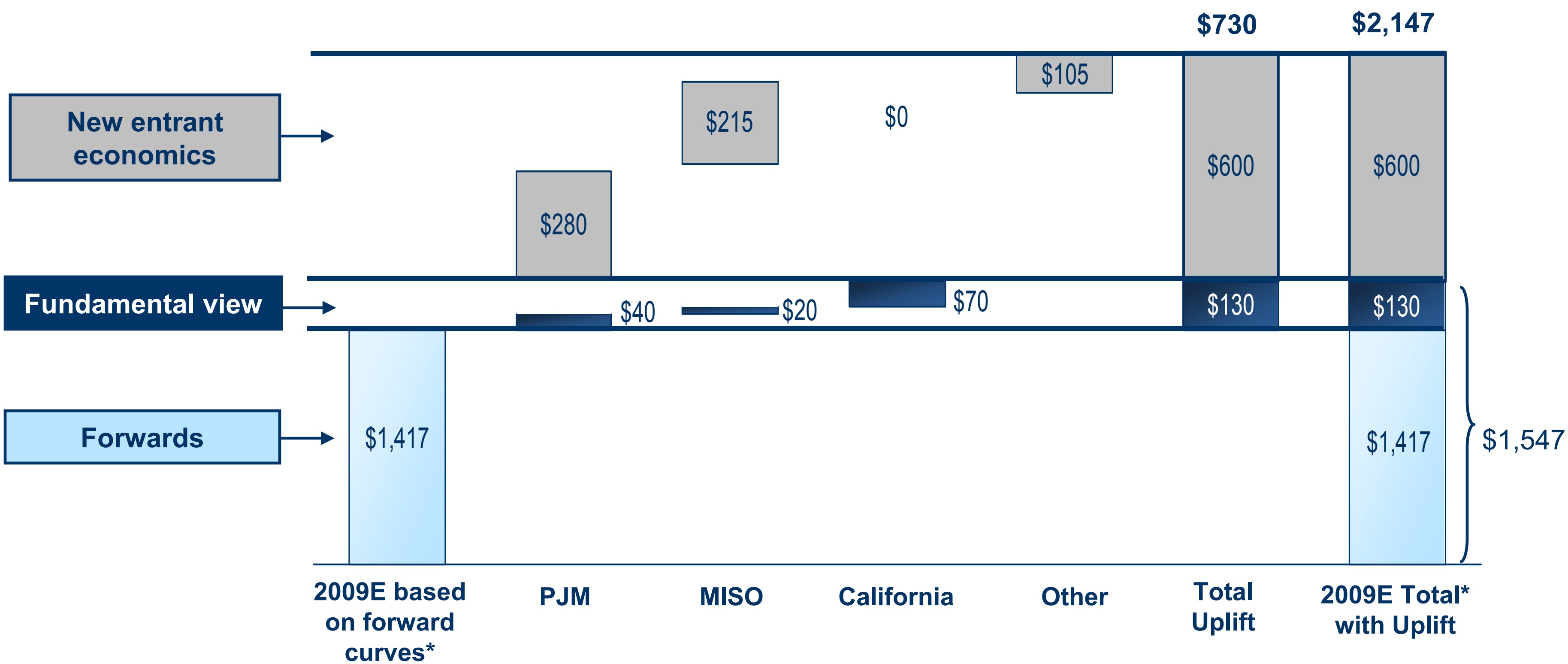
- EMAAC pricing[3] = 10% new build CCGT IRR
- RTO pricing[3] = 1% new build CCGT IRR

5,300 MW's below new entrant economics

1. Planning year is June 1 through May 31 of the following year.
2. RTO zone separates into MAAC+APS zone (3,300 MW's) and RTO zone (2,000 MW's) in 2009 auction.
3. Capacity from planning year 2008 plus energy based on June 22, 2007 forward commodity prices. Returns assume constant 25 yr cash flow and $775/kw construction cost (excluding capitalized interest).

EBITDA Uplift from Improving Supply/Demand

$ Millions

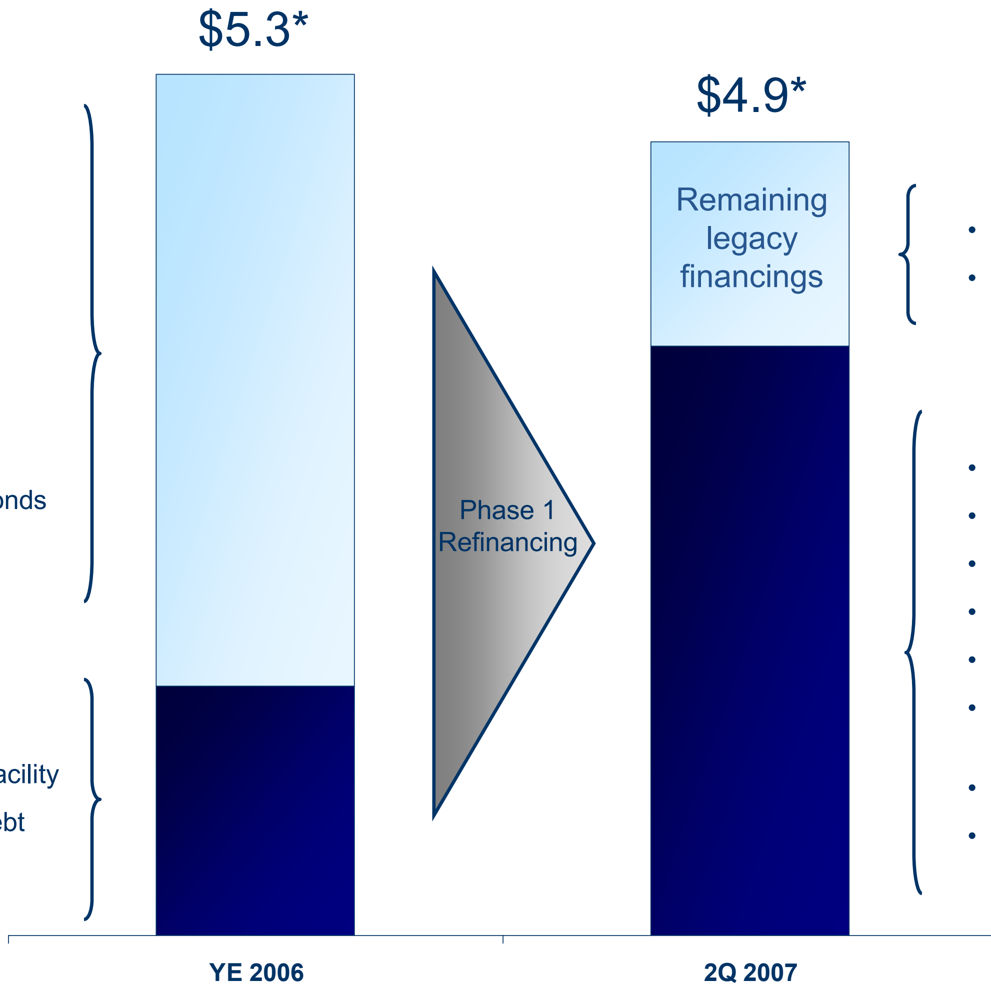


Over $700 million uplift required to support 7.5% ** **new build CCGT IRR across RRI fleet**

* Adjusted EBITDA based on actuals through June 30, 2007 and forward commodity prices as of June 22, 2007.
** Returns assume constant 25 year cash flow and $775/kW average construction cost (excluding capitalized interest) and forward fuel prices as of June 22, 2007.

Executing Comprehensive Refinancing Plan

$ Billions



- 9.25% Senior Secured
- 9.5% Senior Secured
- Bank term loan B
- Bank revolver
- LC Facility
- 6.75% Senior Secured
- Tax Exempt PEDFA Bonds

- Orion 12% notes
- Retail working capital facility
- Channelview project debt
- REMA lease

Flexibility to Create Additional Shareholder Value

Restrictive

Less restrictive

- 6.75% Senior Secured
- Tax Exempt PEDFA Bonds

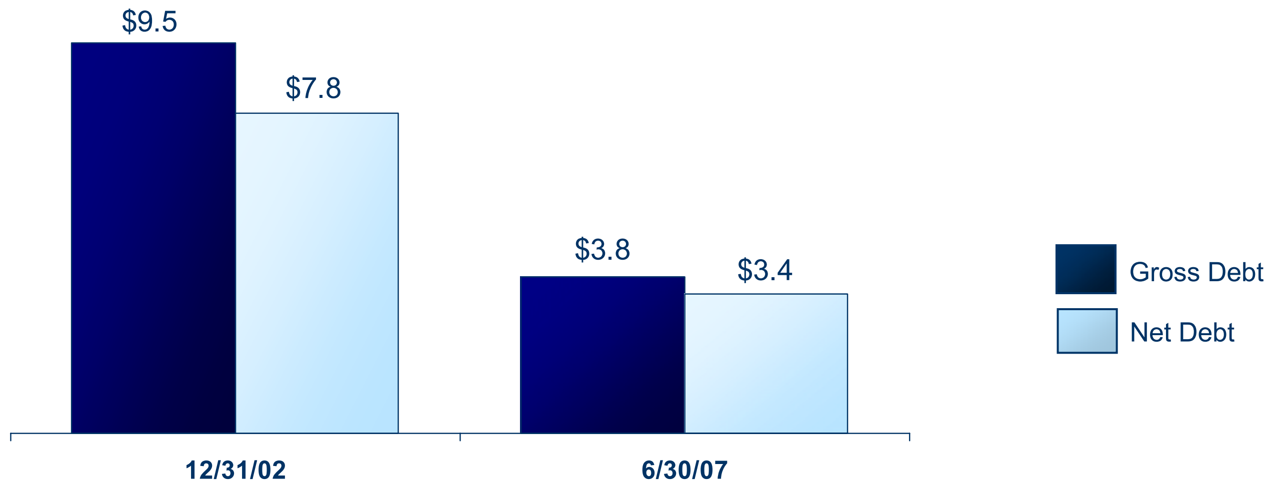
- 7.625% Unsecured
- 7.875% Unsecured
- Bank revolver
- LC Facility
- Orion 12% notes
- Retail working capital facility
- Channelview project debt
- REMA lease

Phase one represents major milestone in achieving flexibility

* Total debt, committed credit ($1.3 billion in 2006 and $1.1 billion in 2007) and off-balance sheet REMA leases.

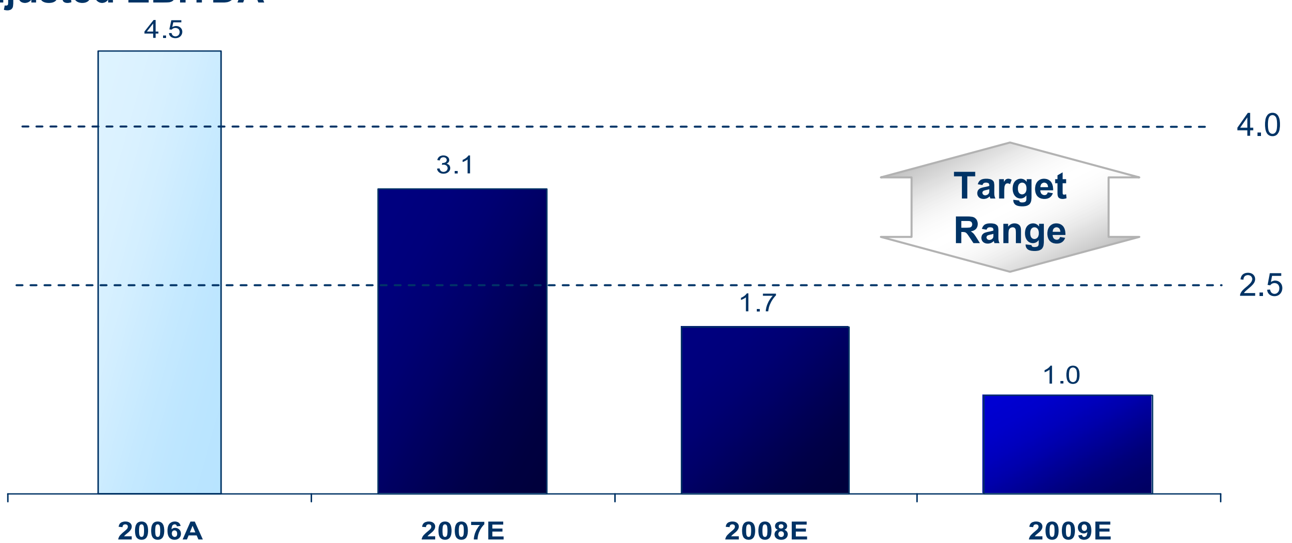
Rapidly Improving Credit Profile

Reduced Debt*
$ Billions



* $4.2 billion of asset sales

Net Debt/Adjusted EBITDA**



** Adds $60 million REMA lease expense. Assumes free cash flow is applied to debt reduction.

Value Proposition

- Significantly higher earnings in wholesale business with improving supply and demand fundamentals
- Retail is an attractive, high return on invested capital business with growth potential in new markets
- Deep fundamental knowledge of core markets will yield superior returns
  - Highly disciplined capital investments
  - Innovative application of insights

Appendix

2007-2009 Outlook[1]

$ Millions	2007E	2008E	2009E
Wholesale open gross margin	$ 1,323	$ 1,674	$ 1,745
Wholesale operation and maintenance and bad debt	624	602	594
Wholesale open contribution margin	**$ 699**	**$ 1,072**	**$ 1,151**
Retail gross margin[2]	$ 919	$ 909	$ 913
Retail operation and maintenance	236	216	221
Selling & marketing	118	117	115
Bad debt	85	75	76
Retail contribution margin	**$ 480**	**$ 501**	**$ 501**
Other general and administrative	167	153	158
Open EBITDA	**$ 1,012**	**$ 1,420**	**$ 1,494**
Historical and operational wholesale hedges			
Power (Closed)	$ (200)	$ (63)	$ (39)
Power (Remaining)	(13)	(13)	(3)
Fuel	33	7	5
Tolling/Other	63	(15)	(40)
Impact of historical and operational wholesale hedges	$ (117)	$ (84)	$ (77)
Gains on sales of assets and emission allowances, net	2	-	-
Adjusted EBITDA	**$ 897**	**$ 1,336**	**$ 1,417**
Depreciation and amortization	$ 321	$ 301	$ 302
Emission allowances amortization	102	157	157
Total depreciation and amortization	423	458	459
Interest expense, net[3]	327[4]	230	170
Adjusted cash flow provided by continuing operations	**$ 541**	**$ 1,087**	**$ 1,231**
Capital expenditures[3]	(229)	(337)	(213)
Emissions activity, net	(81)	(155)	(149)
Free cash flow provided by continuing operations[5]	**$ 231**[6]	**$ 595**	**$ 869**

1. Based on actuals through June 30, 2007 and forward commodity prices as of June 22, 2007.
2. Previously titled “adjusted retail gross margin.”
3. $5 million, $20 million and $37 million of capitalized interest in 2007E, 2008E and 2009E, respectively, reclassified from interest expense and included in capital expenditures.
4. Includes $39 million amortization of deferred financing fees related to phase one of comprehensive refinancing plan during the second quarter.
5. Assumes no changes in working capital.
6. Phase one of comprehensive refinancing changed timing of interest payments adding an additional interest payment in 2007 of approximately $51 million.

Cash Flow Analysis

$ Millions

	Six months ended June 30, 2007	Six months ended June 30, 2006
GAAP net cash provided by (used in) continuing operations from operating actvities	$24	($115)
Decrease in margin deposits	(113)	(312)
Western states and similar settlements payments	57	159
Adjusted cash flow used in continuing operations	**($32)**	**($268)**
Capital expenditures	(99)	(42)
Proceeds from sales of emission allowances	3	197
Purchases of emission allowances	(14)	(3)
Free cash flow used in continuing operations	**($142)**	**($116)**

Forward Market Data Used in Outlook[1]

	2007	2008	2009
NYMEX Gas ($/MMBtu)	7.54	8.65	8.69
TETCO M3 ($/MMBtu)	8.41	9.78	9.82
Coal ($/MMBtu)	1.71	1.81	1.89
SO2 ($/ton)	545	604	635
NOX ($/ton)[2]			
Seasonal	753	658	705
Annual	N/A	N/A	1,733[3]
Weighted Avg Plant to Hub Basis ($/MWh) (5x16)[4]	(7.34)	(10.87)	(11.12)
Simple Avg Plant to Hub Basis ($/MWh) (5x16)[4]	(6.66)	(10.06)	(10.30)
FE HUB ($/MWh) (5x16)	62.59	71.54	72.65
FE on-peak 7 HR Spark Spread to Dominion South Point ($/MWh)	6.68	8.21	8.88
FE Market Implied Heat Rate	7.97	7.99	8.06
PJM WHUB ($/MWh) (5x16)	72.43	81.08	81.88
PJM on-peak 7 HR Spark Spread to TETCO M3 ($/MWh)	13.56	12.59	13.12
PJM Market Implied Heat Rate	8.91	9.05	9.08

1. Forward curves as of June 22, 2007. 2007 data includes actual settled values through June plus balance of year forwards.
2. Beginning in 2009 CAIR initiates annual NOx program. Seasonal NOx program from May – September. Annual NOx program from January – December.
3. 2009 annual price is an estimated value. 2009 weighted average full year NOx price is $2,027.
4. Forward plant to hub basis estimated by Reliant Energy utilizing forward market data and historical commodity relationships.

RPM Capacity Auction

Calendar Year

PJM Zone	MW's	2007 $/MW-day	2007 $MM	2008 $/MW-day	2008 $MM	2009 $/MW-day [1]	2009 $MM
EMAAC	~1,000	$ 132.35	$ 45	$ 168.85	$ 62	$ 147	$ 52
RTO	~5,300 [2]	$ 29.37	$ 45	$ 88.23	$ 154	$ 87	$ 63
MAAC+APS		n/a	n/a	n/a	n/a	$ 116	$ 140
			$ 90		$ 216		$ 255

Planning Year[3]

PJM Zone	MW's	2007 $/MW-day	2007 $MM	2008 $/MW-day	2008 $MM	2009 $/MW-day [1]	2009 $MM
EMAAC	~1,000	$ 197.67	$ 73	$ 148.80	$ 54	$ 145	$ 51
RTO	~5,300 [2]	$ 40.80	$ 70	$ 111.92	$ 213	$ 70	$ 51
MAAC+APS		n/a	n/a	n/a	n/a	$ 120	$ 144
			$ 143		$ 267		$ 246

1. Forward prices as of June 22, 2007.
2. RTO zone separates into MAAC+APS zone (3,300 MW's) and RTO zone (2,000 MW's) in 2009 auction.
3. Planning year is June 1 through May 31 of the following year.

Historical and Operational Wholesale Hedge Detail[1]

Reliant Energy

NPV[2] of historical and operational wholesale hedges June 07 ~($161) million; Jan 08 ~($137) million

	2007E	2008E	2009E
Total Closed Hedges (TWh)	**9.5**	**2.8**	**1.1**
Avg Sales Price	$ 48.25	$ 43.95	$ 28.38
Avg Buyback Price	$ (69.37)	$ (66.81)	$ (63.30)
Total Closed Value ($MM)	**$ (200)**	**$ (63)**	**$ (39)**
Total Remaining Hedges (TWh)	**0.1**	**0.2**	**0.0**
Avg Hedge Price	$ -	$ -	$ -
Current Market Price	$ -	$ -	$ -
Other ($MM)			
Total Remaining Hedge Value ($MM)	**$ (13)**	**$ (13)**	**$ (3)**
Total Fuel Hedges (Btu)[3]	**230**	**210**	**24**
Avg. Hedged Fuel Cost	$ 1.95	$ 2.17	$ 1.87
Avg. Market Fuel Cost	$ 2.08	$ 2.16	$ 1.98
Fuel Hedge Value	**$ 29**	**$ (2)**	**$ 3**
Fuel Inventory Value, $MM	$ 4	$ 9	$ 2
Total Fuel Value	**$ 33**	**$ 7**	**$ 5**
Tolling/Gas Transport ($/MM)[4]	**$ 63**	**$ (15)**	**$ (40)**
Total Hedge Value ($MM)	**$ (117)**	**$ (84)**	**$ (77)**

1. Based on actuals through June 30, 2007 and forward commodity prices as of June 22, 2007.
2. Includes tolling/other hedges that extend from 2009-2020, based on 5.62% after-tax debt rate and 38% tax rate.
3. Fuel hedge data excludes Seward.
4. Includes tolling/other hedges that extend from 2009-2020.

Wholesale Generation Detail*

Economic Generation (TWh in the money)	2007E TWh	2007E % Economic	2008E TWh	2008E % Economic	2009E TWh	2009E % Economic
PJM Coal	24.2	82.9%	24.2	83.1%	24.5	84.2%
MISO Coal	7.8	70.9%	7.2	65.1%	7.3	66.4%
Total Coal	32.0	79.6%	31.4	78.1%	31.8	79.3%
PJM/MISO Gas	1.2	4.3%	1.1	3.4%	1.1	3.2%
West	4.4	15.9%	3.8	14.5%	3.9	15.0%
Other	5.9	48.7%	6.4	41.2%	6.4	44.7%
Total Gas/Oil	11.5	16.8%	11.3	15.2%	11.4	15.2%
Total	**43.5**	**40.0%**	**42.7**	**37.3%**	**43.2**	**37.4%**

Commercial Capacity Factor	2007E	2008E	2009E
PJM Coal	83.2%	87.0%	86.2%
MISO Coal	68.8%	86.9%	87.3%
Total Coal	79.7%	87.0%	86.4%
PJM/MISO Gas	88.6%	94.7%	94.4%
West	90.1%	92.5%	92.5%
Other	90.9%	87.5%	90.7%
Total Gas/Oil	90.3%	89.9%	91.7%
Total	**82.5%**	**87.8%**	**87.8%**

Generation Volume	2007E	2008E	2009E
PJM Coal	20.1	21.1	21.1
MISO Coal	5.4	6.3	6.4
Total Coal	25.5	27.4	27.5
PJM/MISO Gas	1.1	1.0	1.1
West	4.0	3.5	3.6
Other	5.3	5.6	5.8
Total Gas/Oil	10.4	10.1	10.5
Total	**35.9**	**37.5**	**38.0**

* Excludes PPAs and tolling agreements.

Plant Margins

Open Unit Margin ($/MWh)

	2007E	2008E	2009E
PJM Coal	$ 33.43	$ 38.95	$ 39.59
MISO Coal	$ 31.18	$ 34.07	$ 36.82
Total Coal	$ 32.96	$ 37.83	$ 38.95
PJM/MISO Gas	$ 27.45	$ 34.03	$ 33.88
West	$ 8.45	$ 5.43	$ 6.97
Other	$ 8.19	$ 8.87	$ 9.88
Total Gas/Oil	$ 10.33	$ 10.26	$ 11.31
Total	**$ 26.41**	**$ 30.40**	**$ 31.32**

Open Energy Gross Margin ($MM)

	2007E	2008E	2009E
PJM Coal	$ 672	$ 821	$ 836
MISO Coal	168	214	236
Total Coal	840	1,035	1,072
PJM/MISO Gas	30	35	36
West	34	19	25
Other	44	49	58
Total Gas/Oil	108	103	119
Total	**$ 948**	**$ 1,138**	**$ 1,191**

Other Margin ($MM)

	2007E	2008E	2009E
PJM Coal	$ 59	$ 118	$ 146
MISO Coal	13	14	14
Total Coal	72	132	160
PJM/MISO Gas	103	140	147
West	121	178	159
Other	79	86	88
Total Gas/Oil	303	404	394
Total	**$ 375**	**$ 536**	**$ 554**
Total wholesale open gross margin	**$ 1,323**	**$ 1,674**	**$ 1,745**

SO_2 Emission Allowances

Current Position (tons)	Vintage Year 2007 & prior	2008	2009	2010-2014
Allowances required for sales	6,431	3,738	303	101
Current allowances inventory	0	18,175	58,231	352,549 [1]
Expected Emissions	135,295 [2]	259,996	239,456	

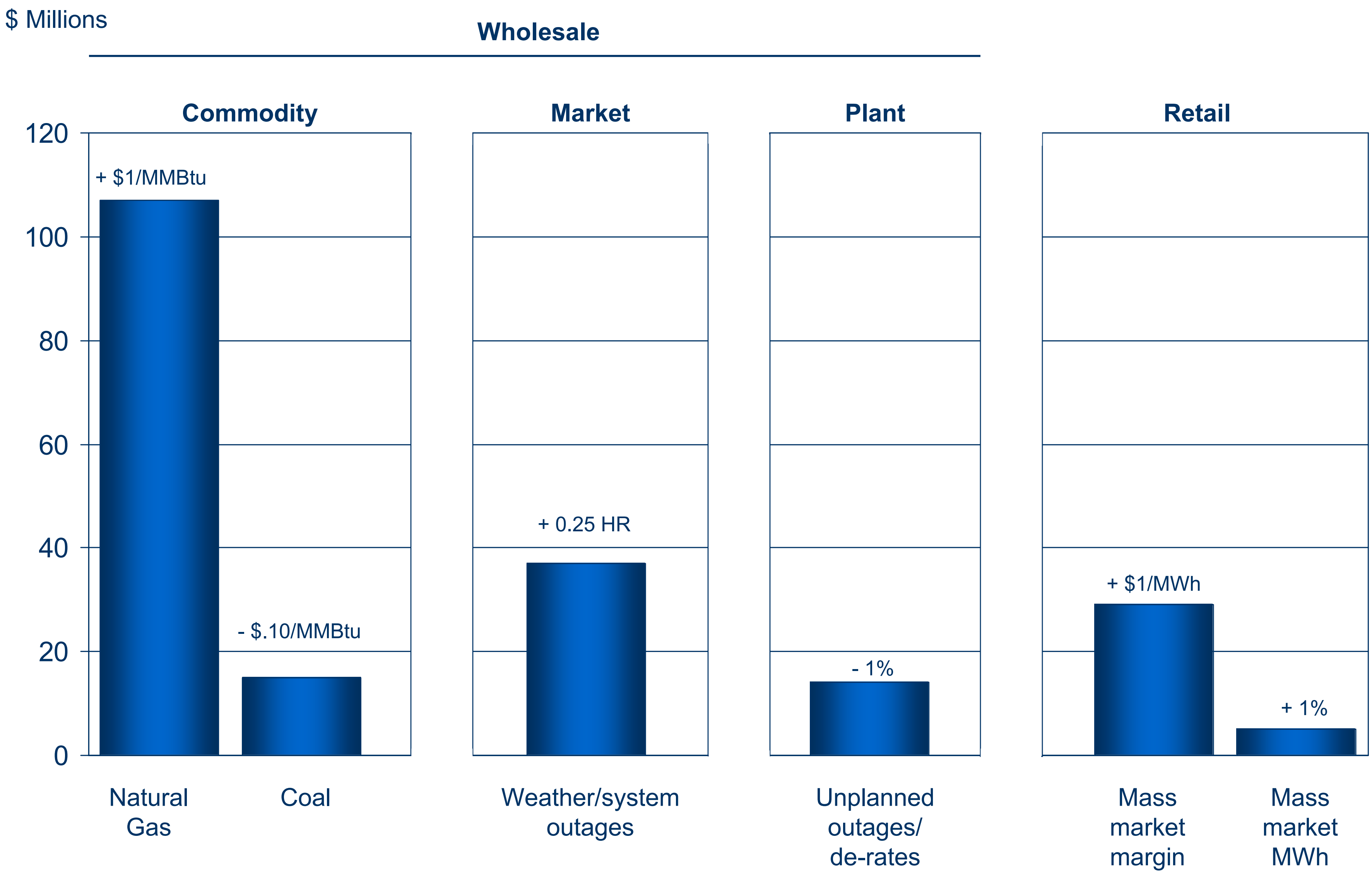
2007 Activity - Year to Date

Emission Allowances Sales [3]	2007	2008	2009	2010
Allowance (tons)	2	-	-	-
Average price ($/ton)	$ 470	$ -	$ -	$ -
Total of sales activity ($MM)	$ -	$ -	$ -	$ -

Emission Allowances Purchases	2007	2008	2009	2010
Allowance (tons)	21,500	2,000	-	-
Average price ($/ton)	$ 611	$ 495	$ -	$ -
Total of purchases activity ($MM)	$ 13	$ 1	$ -	$ -

1. Total allowances are 705,098 for 2010-2014. Beginning in 2010, two allowances are required for one ton of emissions.
2. Represents expected emissions for the remainder of the year.
3. Does not include proceeds from EPA auction.

Gross Margin Sensitivities*



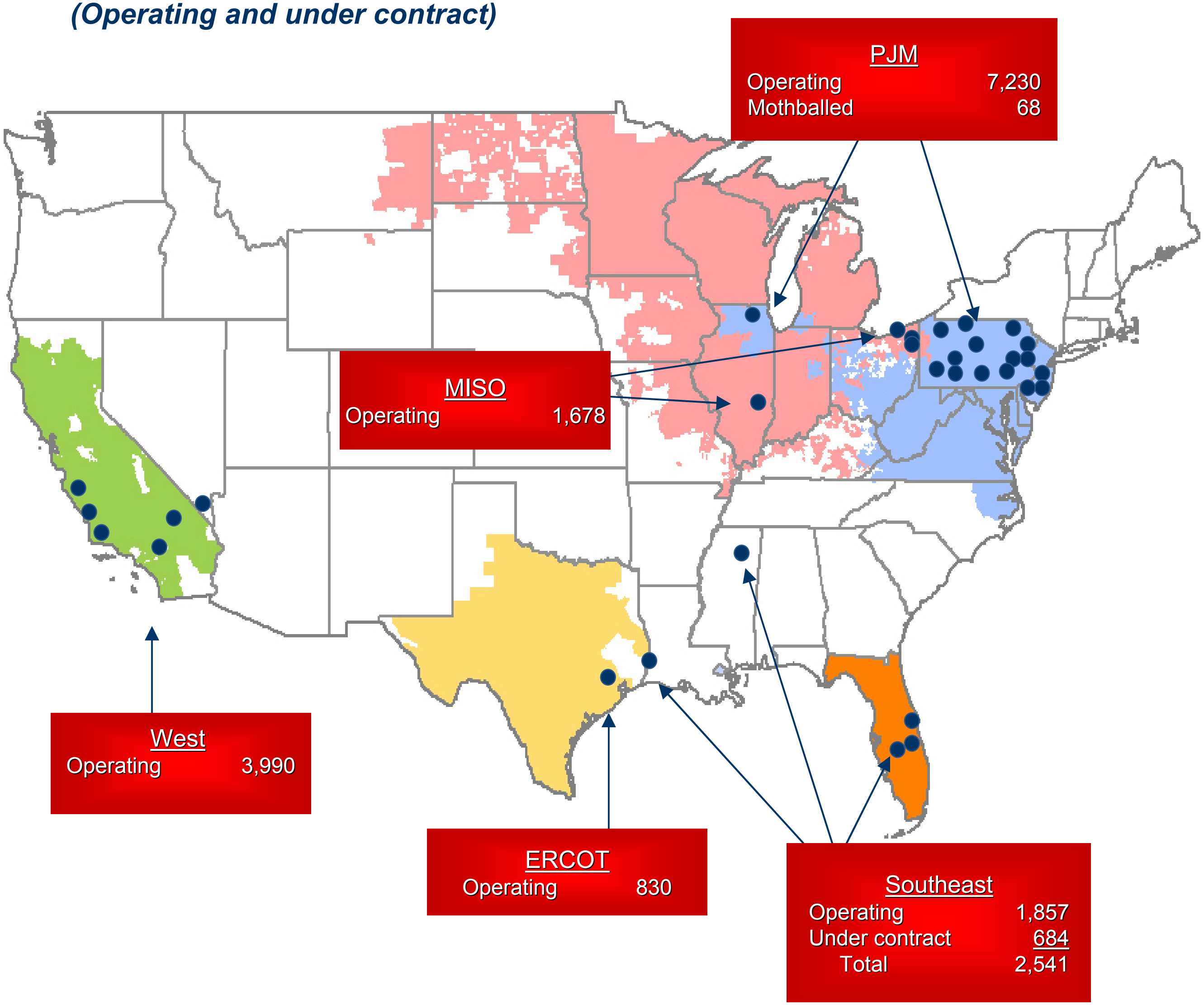
* Sensitivities are for annual gross margin.

Assumptions Used in Wholesale Open Gross Margin Sensitivities

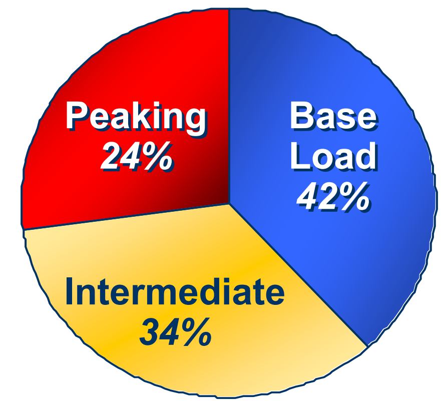
	Gross margin change ($MM)
Natural gas sensitivity ($1/mmbtu)	
On-peak power price impact - assumes 8.0 market implied heat rate (MIHR) and all 5x16 hours are affected	
$1/mmbtu nat gas change x 8.0mmbtu/MWh on-peak x 4600MW coal x 4160 hrs per year x 90% economic on-peak x 85% Commercial Capacity Factor (CCF)	117
Off-peak power price impact - assumed to be negligible	0
Average on-peak and off-peak plant-to-hub congestion (PJM only)	
0.5 mmbtu/MWh (MIHR) congestion per $1/mmbtu nat gas move x 3300MW coal x 8760hrs x 82% economic x 87% CCF	(10)
Estimated net gross margin change from $1 move in natural gas	**107**
Coal sensitivity ($0.10/mmbtu)	
On-peak power price impact - assumes are not affected, while costs increase	
$0.10/mmbtu coal price move x 10.3 mmbtu/MWh unit heat rate x 4600 MW coal x 4160 hrs x 85% CCF x 90% economic on-peak	15
Off-peak power price impact - assumes off-peak prices increase in line with coal cost	0
Estimated net gross margin change from $0.10 move in coal	**15**
Weather sensitivity (0.25mmbtu/MWh (MIHR))	
Assumes that only on-peak power prices/heat rates are affected.	
Coal: 0.25mmbtu/MWh x $8 nat gas x 4600 MW x 4160 hrs per year x 85% CCF x 90% economic on-peak	29
CCGTs: 0.25mmbtu/MWh x $8 nat gas x 1500 MW open x 4160 hrs per year x 90% CCF x 40% economic on-peak	4
Calif: 0.25mmbtu/MWh x $8 nat gas x 2500 MW open x 1250 hrs per summer x 90% CCF x 65% economic on-peak	4
Estimated net gross margin change from 0.25 move in MIHR's across year	**37**

Wholesale U.S. Generation Portfolio

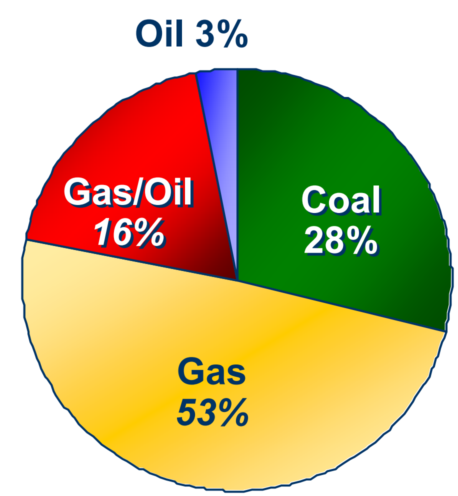
Total capacity 16,269 MW* as of 6/30/2007
(Operating and under contract)



Dispatch Type
(% of 16,269 MWs)



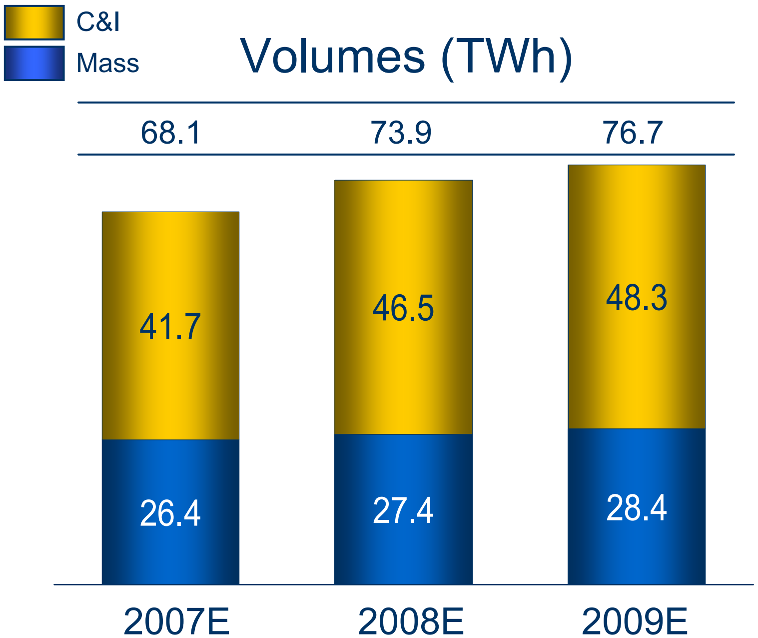
Fuel Type
(% of 16,269 MWs)



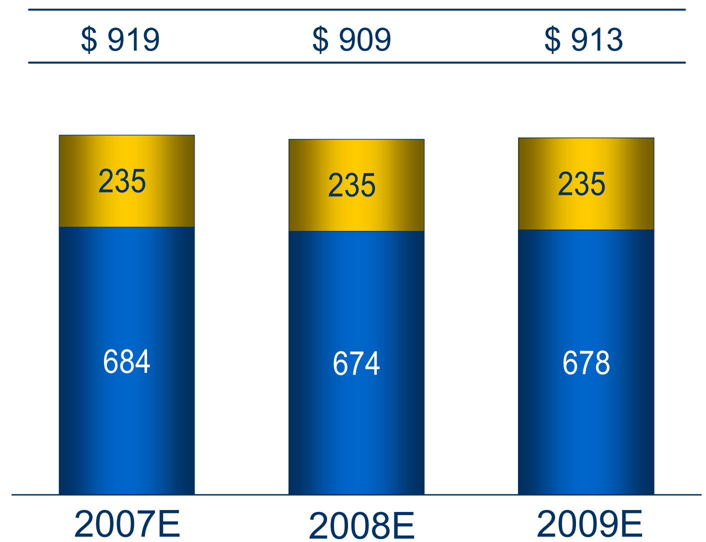
* Excludes retirements and mothball actions.

Retail Key Earnings Drivers

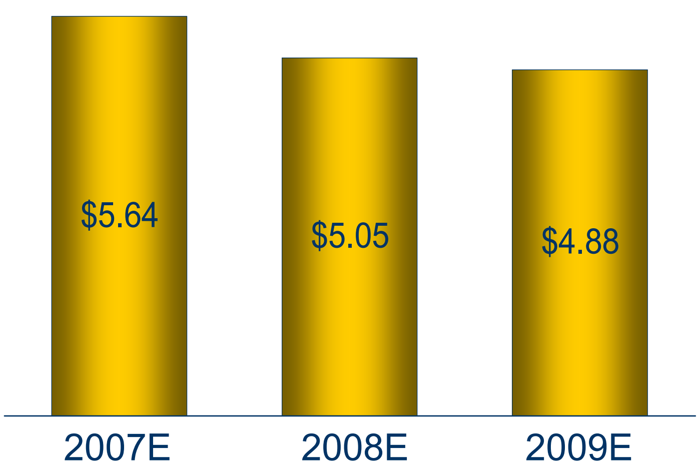
Volumes (TWh)



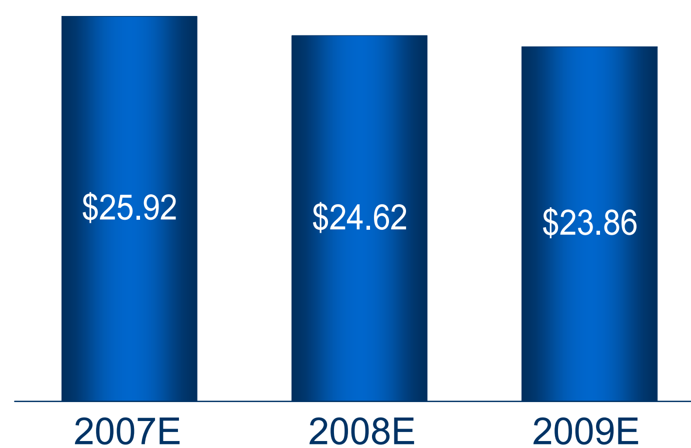
Retail Gross Margin ($MM)



C&I Margin ($/MWh)



Mass Margin ($/MWh)



Reg G Outlook Reconciliation*

$ Millions

	2006A	2007E	2008E	2009E
Wholesale Energy:				
Gross margin	$ 744 [2]	$ 1,201	$ 1,579	$ 1,667
Historical and operational wholesale hedges	376	117	84	77
Unrealized (gains) losses on energy derivatives	(56)	5	11	1
Wholesale open gross margin	$ 1,064 [2]	$ 1,323	$ 1,674	$ 1,745
Operation and maintenance	599	625	602	594
Bad debt	(2)	(1)	-	-
Wholesale open contribution margin	467 [2]	$ 699	$ 1,072	$ 1,151
Historical and operational wholesale hedges	(376)	(117)	(84)	(77)
Unrealized losses on energy derivatives	56	(5)	(11)	(1)
Contribution margin, including historical and operational wholesale hedges and unrealized gains/losses on energy derivatives	147 [2]	577	977	1,073
Retail Energy:				
Gross margin	$ 697	$ 866	$ 812	$ 929
Unrealized (gains) losses on energy derivatives	287	53	97	(16)
Retail gross margin3	$ 984	$ 919	$ 909	$ 913
Operation and maintenance	234	236	216	221
Selling and marketing	124	118	117	115
Bad debt expense	89	85	75	76
Retail contribution margin	$ 537	$ 480	$ 501	$ 501
Unrealized (gains) losses on energy derivatives	(287)	(53)	(97)	16
Contribution margin, including unrealized gains/losses on energy derivatives	250	427	404	517
Consolidated:				
Wholesale open contribution margin	467 [2]	699	1,072	1,151
Retail contribution margin	537	480	501	501
Total	1,004	1,179	1,573	1,652
Other general and administrative	(172)	(167)	(153)	(158)
Other income (expense), net	6	-	-	-
Open EBITDA	$ 838	$ 1,012	$ 1,420	$ 1,494
Historical and operational wholesale hedges	(376)	(117)	(84)	(77)
Gains on sales of assets and emission allowances, net	159	2	-	-
Adjusted EBITDA	$ 621	$ 897	$ 1,336	$ 1,417
Unrealized gains (losses) on energy derivatives	(231)	(58)	(108)	15
Western states and similar settlements	(35)	(22)	-	-
Debt conversion expense	(37)	-	-	-
Debt extinguishment premium and consent fees	-	(73)	-	-
EBITDA	$ 318	$ 744	$ 1,228	$ 1,432
Depreciation and amortization	(373)	(423)	(458)	(459)
Interest expense, net	(394)	(327)	(230)	(170)
Income (loss) from continuing operations before income taxes	$ (449)	$ (6)	$ 540	$ 803

1. Based on actuals through June 30, 2007 and forward commodity prices as of June 22, 2007.
2. Includes insignificant amounts for Other Operations.
3. Previously titled "Adjusted retail gross margin."

Reg G Outlook Reconciliation

	2002A	2006A	2007E	2008E	2009E
Total debt*	5,073	3,533	3,332	3,300	3,280
Discontinued operations - debt	2,422	-	-	-	-
Other off-balance sheet facilities	1,474	-	-	-	-
REMA operating leases (off-balance sheet)	578	480	461	443	423
Total debt and debt equivalents	9,547	4,013	3,793	3,743	3,703
Less:					
Cash and cash equivalents	(1,266)	(464)	(637)	(1,289)	(2,179)
Restricted cash	(179)	(25)	(5)	(5)	(5)
Net margin deposits	(292)	(436)	(192)	(91)	(60)
Net Debt*	**$ 7,810**	**$ 3,088**	**$ 2,959**	**$ 2,358**	**$ 1,459**

* Net debt/adjusted EBITDA reflects our improving credit profile. Using the comparable GAAP measures total debt and income from continuing operations before income taxes, the ratio is 6.1 and 4.1 for 2008E and 2009E, respectively. Because of the loss from continuing operations before income taxes, the 2006A and 2007E ratio is not meaningful.